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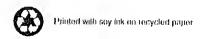
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Petroleum Marketing Monthly

December 1993

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U.S. Department of Energy
Washington DC 20585

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Contacts

The Petroleum Marketing Monthly (PMM) is prepared in the Energy Information Administration (EIA) under the general direction of Charles P. Shirkey (202-586-6567), Petroleum Marketing Division, Office of Oil and Gas, EIA.

Detailed, technical questions for specific areas of the PMMmay be directed to the EIA staff listed below.

For primary program responsibility:

Charles W. Riner (202-586-6610)

For tables referencing the EIA-782A, the EIA-782B, and the EIA-782C:

Charles W. Riner (202-586-6610) Kenneth Platto (202-586-6364)

For tables referencing the EIA-14 and EIA-856:

Lamar Gowland (202-586-6608) Elizabeth Scott (202-586-1258)

For tables referencing the EIA-182:

Alan Griffith (202-586-7225)

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- Petroleum Supply Monthly
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- Petroleum Marketing Monthly
 Updated on the 20th of the month.
- Natural Gas Monthly
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- Weekly Coal Production Updated on Fridays at 5:00 p.m.
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Preface

The Petroleum Marketing Monthly is prepared by the Petroleum Marketing Division, Office of Oil and Gas, Energy Information Administration.

The Petroleum Marketing Monthly (PMM) is designed to give information and statistical data about a variety of crude oils and refined petroleum products. The publication provides statistics on crude oil costs and refined petroleum products sales for use by industry, government, private sector analysts, educational institutions, and consumers. Data on crude oil include the domestic first purchase price, the f.o.b. and landed cost of imported crude oil, and the refiners' acquisition cost of crude oil. Sales data for motor gasoline, distillates, residuals, aviation fuels, kerosene, and propane are presented.

Scope of Data

The data within the Petroleum Marketing Monthly are compiled from six Energy Information Administration (EIA) survey forms. The crude oil statistics are calculated from data collected on the following three survey forms: Form EIA-182, "Domestic Crude Oil First Purchase Report"; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report"; and Form EIA-14, "Refiners' Monthly Cost Report."

The statistics on petroleum product sales prices and volumes are derived from Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report" and Form EIA-782B, "Resellers/Retailers' Monthly Petroleum Product Sales Report."

The data presented in Tables 47 to 49 are derived from aggregations of data from the Form EIA-782C, "Monthly Report of Petroleum Products Sold into States for Consumption."

Information concerning standard errors for prices of motor gasoline, No. 2 distillate (including No. 2 fuel oil), and residual fuel oil, are presented in Tables 50 to 54. The Form EIA-782 survey response rates are presented in Table 55.

Sections

Monthly statistics on purchases of crude oil and sales of petroleum products are presented in the *Petroleum Marketing Monthly* in five sections:

- Summary of Crude Oil and Petroleum Products
- Crude Oil Prices
- Sales Prices of Petroleum Products
- Sales Volumes of Petroleum Products
- Prime Supplier Sales Volumes of Petroleum Products for Local Consumption.

The publication highlights salient statistics for the United States in the summary section. More detailed geographic coverage occurs in the other four sections. Geographic coverage for crude oil includes country of origin for foreign crude and Petroleum Administration for Defense (PAD) Districts and individual States for domestic crude oil. Geographic coverage of the petroleum products includes PAD Districts and individual States.

Detailed statistics for crude oil, including the price of imported crude oil by country of orlgin, by gravity, and by crude stream, can be found in the Crude Oil Prices section. The Product Guide located at the end of this publication provides a detailed breakdown of the table coverage.

PAD District and/or State-level statistics for petroleum products are presented in the Prices, Volumes, and Prime Supplier Sales of Petroleum Products sections. To aid the reader in determining the market changes, the majority of the tables show data for the report month and previous month for the current year, and the report month for the previous year.

Notes on the Tables

• For the crude oil statistics referencing Form EIA-182, United States includes the 50 States, the outer continental shelf, and the District of Columbia. For crude oil statistics referencing either Form EIA-14 or Form EIA-856, United States includes the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and all American territories and possessions. For the petroleum

- products data, United States includes the 50 States and the District of Columbia.
- Prices exclude taxes. Refer to the Explanatory Notes for a tax table on motor fuels.
- Some of the tables use State abbreviations. Refer to the Explanatory Notes for a table of U.S. Postal State abbreviations.
- "Seller" comprises the categories of major refiners, other refiners (including gas plant operators), and resellers as defined in the Glossary.
- References to "Refiners" include gas plant operators (see the Glossary for definition of "Gas Plant Operators.").

- "Prime Supplier" refers to a firm that produces, imports, or transports any of the selected petroleum products across State boundaries and local marketing areas and sells the product to local distributors, local retailers, or end users.
- The category "Company Outlets" refers to sales made through company-operated retail outlets (see Glossary).
- No. 2 distillate volumes and prices are classified in accordance with what the product was sold as, regardless of the actual specifications of that product (see definitions of No. 2 distillate in the Glossary).

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Feature Articles

Sales of Fuel Oil and Kerosene in 1992

Low Sulfur Diesel: Requirements and Impacts

(These articles first appeared in the EIA publication Fuel Oil and Kerosene Sales 1992)



Sales of Fuel Oil and Kerosene in 1992

Lower petroleum prices, a colder winter, and a recovering economy increased demand for distillate fuel oil in 1992. After showing a decline for the previous 2 years, distillate fuel oil sales rose 4.5 percent in 1992. Demand for residual fuel oil, on the other hand, diminished, particularly in the electric utility sector, due to the coolest summer in 77 years (U. S. Department of Commerce, National Oceanic and Atmospheric Administration, Climate Analysis Center) and competition from natural gas. Residual fuel oil purchases dropped 8.1 percent in 1992. Sales of kerosene also fell after showing an increase in 1991.

In 1992, a total of 64.1 billion gallons of fuel oil and kerosene was sold in the United States, an increase of 0.9 percent over 1991. Distillate fuel oil's share of these products increased to 73.7 percent, while residual fuel oil and kerosene products' share fell to 25.3 and 1.0 percent, respectively. In 1991, these products' shares of total sales were 71.1, 27.8, and 1.1 percent, respectively.

Distillate Fuel OII

The transportation sector rebounded in 1992 with distillate sales increasing 5.3 percent over 1991. A

slowly improving economy spurred demand for more goods that in turn increased demand for freight transportation services. This was evidenced by increased sales of on-highway diesel, 21.4 billion gallons, 890 million gallons over 1991. Similarly, the vessel bunkering and railroad industries displayed sales volumes of 2.2 and 3.2 billion gallons, a jump of 8.4 and 10.2 percent, respectively, over 1991. The transportation sector's share of total distillate sales accounted for 56.6 percent, with 45.2 percent coming from on-highway diesel sales (Table HL1).

Distillate sales to residential customers for home heating increased over 1991. Overall, the average temperature in 1992 was almost 5.0 percent colder than in 1991 and prices of residential distillate averaged 8.3 cents a gallon less than during the previous year (Short-Term Energy Outlook, August 1993 and Petroleum Marketing Annual 1992). Thus, heating demand for this end-use sector was up 7.6 percent. Commercial distillate sales remained constant during 1992. Of note, the price gap between residential heating oil and natural gas also narrowed in 1992.

Farmers purchased 10.8 percent more distillate in 1992 than in 1991. The largest increase in sales occurred in the Midwest where distillate fuel oil

Table HL1. Volume Distribution of Distillate and Residual Fuel Oils, 1991 and 1992

	Dietiliete 1992		Distillete 1991		Reelduel 1992		Reelduel 1991	
End Uee	Volume (million gelione)	Percent Shere	Volume (million gelione)	Percent Shere	Volume (million gellons)	Percent Shere	Volume (million gellons)	Percent Share
Reeldentle!	7,291	15.4	6,776	15.0				
Commercie1	3,771	8.0	3,768	8.3	1,176	7.3	1,424	8.1
ndustriei	2,312	4.9	2,309	5.1	2,127	13.1	1,935	11.0
Oll Company	664	1.4	739	1.6	271	1.7	301	1.7
Ferm	3,500	7.4	3,158	7.0			-	1.7
Electrio	541	1.1	595	1.3	5,961	36.6	7.071	40,1
Rellroed	3,173	6.7	2,679	6.4	0,001		1,011	40,1
/eeeel Bunkering	2.219	4.7	2,046	4.5	6,563	40.5	6,773	38.4
On-Highway	21,375	45.2	20,465	45.3	0,000	40.0	0,773	90,4
Militery	653	1.4	812	1.6	92	.6	120	.7
Off-Highwey	1.756	3,7	1,642	3.6		•-	120	J
Other	6	.0	2	.0	9	 .1	8	.0
Totel	47,282	100,0	45,211	100.0	16,199	100.0	17,632	100,0

Sourcee: Energy information Administration, Form EIA-821, "Annual Fuel Oil and Kerceene Seles Report," 1991 and 1992.

demand increased 15.6 percent. The increases were caused by a colder heating season and an abundant corn harvest. According to the National Agricultural Statistics Service (NASS), corn production and acreage yields were up 26.8 and 21.0 percent, respectively, over 1991 (Annual Crop Summary, January 1993). Not only were more acres of corn harvested, but each acre planted yielded more corn. Additionally, NASS farm diesel expenditures were up as well—13.5 percent.

Off-highway distillate sales, i.e., sales for construction and road building, were up 7.1 percent in 1992. Residential housing starts were up as well as expenditurea for Federal highway construction projects. According to the Federal Highway Administration (Office of Highway Information Management), Federal funds for highway construction increased 4.5 percent in 1992, up 1.4 billion dollars.

Not all end-use sectors showed increases in 1992, however. For example, military sales were off 19.6 percent from 1991. Base closings and the end of the Gulf War (Desert Storm) accounted for this decrease. Oil company use sales also dropped as evidenced by the drop in oil rig counts in 1992. Not only did the number of rotary oil rigs in operation decrease by 22.6 percent, but total footage drilled for all wells fell 16.3 percent (Monthly Energy Review, August 1993).

Industrial distillate sales remained constant in 1992, even though industrial production was up 2.3 percent (*Economic Indicators*, June 1993). The primary reason for the lack of change in distillate fuel use was the extremely low price of natural gas, particularly in the first half of 1992. Natural gas delivered to industrial customers was up 6.0 percent in 1992 (*Monthly Energy Review*, August 1993).

Distillate fuel oil sales increased in all PAD districts in 1992, except PAD District V which remained constant (Figure HL2). The largest increase occurred in PAD District IA, the Northeast, with a 10.2 percent increase over 1991. On a market share basis, PAD District I, the East Coast, and PAD District II, the Midwest, both showed increases. The remaining PAD districts' shares of total distillate fuel oil fell slightly, with PAD District V, the West Coast, declining 0.6 percentage points.

Residual Fuel Oil

Residual fuel oil sales declined for the third straight year. A total of 16.2 billion gallons of residual fuel oil was sold in the United States in 1992, compared to 17.6 billion gallons in 1991 (Table HL1). Sales declines were attributed to a cooler than normal summer, the introduction of the Iroquois natural gas pipeline from Canada into the northeast region of the United States.

competitive natural gas prices, and Clean Air Act legislation (American Petroleum Institute's (API) Monthly Statistical Report, January 13, 1993).

Residual fuel oil sales share of total fuel oil sales fell in 1992, primarily due to the decline of electric utility sales. For the third consecutive year, electric utilities purchased less residual fuel oil, down 15.7 percent from 1991. Electric utility demand was down because the summer of 1992 was the coolest since 1915 and was also 21.6 percent milder than 1991 (Short-Term Energy Outlook, August 1993). Debris (stratospheric aerosols) from the Mt. Pinatubo volcano contributed to this weather phenomenon (Fourth Annual Climate Assessment 1992, National Oceanic and Atmospheric Administration).

An additional factor contributing to the fall in demand of residual fuel oil was the continuing price competition from natural gas. Although natural gas prices were higher in 1992 than in 1991, prices to electric utilities were still less than residual fuel oil, therefore, enticing utilities to switch to this cheaper fuel. The abundance of natural gas from the Iroquois pipeline also made it easier for utilities in the northeast to consume more natural gas in 1992 (API's Monthly Statistical Report, January 13, 1993).

The shipping industry bought 3.1 percent less residual fuel oil in 1992. Although waterborne activity was up in the United States, the effect of the bunkering tax in California, which took effect in July 1991, more than offset any increases in demand for bunker fuel. (Note: the bunkering tax was repealed in July 1992; however, the new tax law was not effective until January 1993.) Bunkering sales fell for the second straight year in California, with sales dropping 29.5 percent from 1991, almost doubling last year's sales decrease when residual fuel oil purchases fell 18.0 percent in this State.

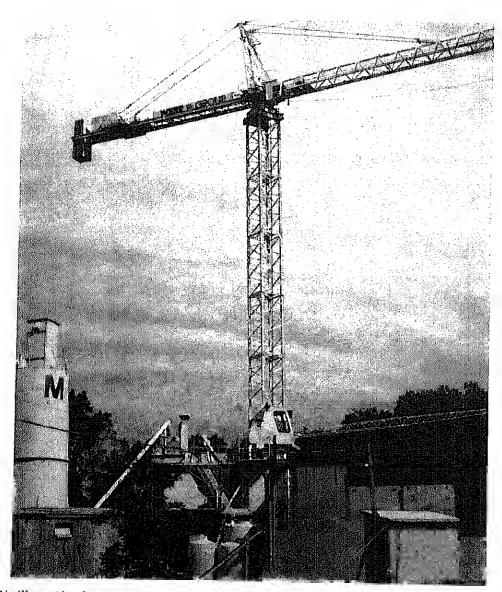
While industrial residual fuel oil sales increased 9.9 percent (192.1 million gallons) in 1992, oil company use sales decreased 9.9 percent (29.9 million gallons). Though the industrial sector has used natural gas in the past because it has been, on average, a less costly fuel than residual fuel oil, a slightly stronger economy and higher industrial natural gas prices in 1992 caused the industrial sector to purchase residual fuel oil to produce domestic goods (Monthly Energy Review, August 1993). Oil companies used less residual fuel oil in refinery operations. Although refinery utilization rates increased from 89.2 percent in 1991 to 91.6 percent in 1992, refinery capacity fell 1.6 percent (Petroleum Supply Annual 1992).

Residual fuel oil sales to the military declined by 23.5 percent in 1992. This significant decrease was attributed to the end of the Gulf War. Commercial sales also showed a drop of 17.4 percent.

As in past years, residual fuel oil sales remained concentrated in PAD District I, the East Coast (Figure HL2). Virtually all of the residual fuel was used in this region for electric utility, industrial, commercial, and vessel bunkering uses. The East Coast accounted for the vast majority of electric utility sales, 90.0 percent, an increase over 1991 of 0.6 percent (Figure HL3). PAD District I's share of total residual fuel oil decreased, however, from 60.8 percent in 1991 to 60.2 in 1992. PAD District III, the Gulf Coast, showed an increase in its share of residual fuel oil sales of 1.3 percent. The latter increase was partly due to an increase of vessel bunkering sales in this area of 1.7 percent.

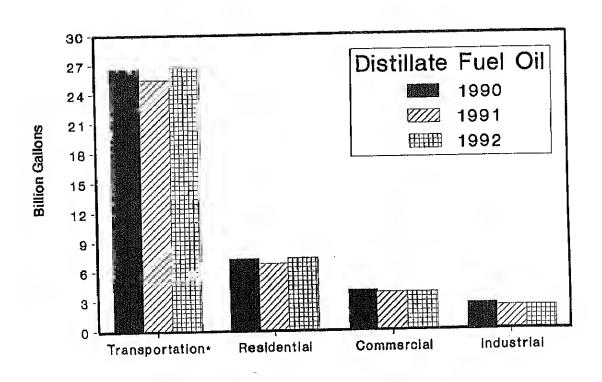
Kerosene

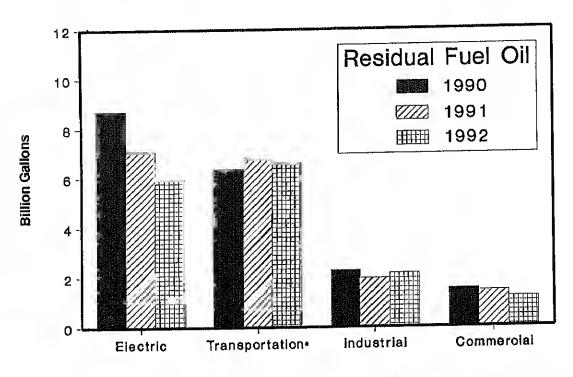
Kerosene sales fell 10.3 percent in 1992 after rebounding in 1991. The bulk of kerosene sales were made to the residential sector, with this sector's share of total kerosene remaining basically unchanged from 1991, at 75.7 percent. All end-use sectors showed sales decreases in 1992, with the exception of farm use where sales increased 17.5 percent. The majority of kerosene sales were made in PAD District I--77.0 percent.



Distillate sales for construction and road building, i.e., off-highway use, were up 116 million gallons (7.1 percent) in 1992.

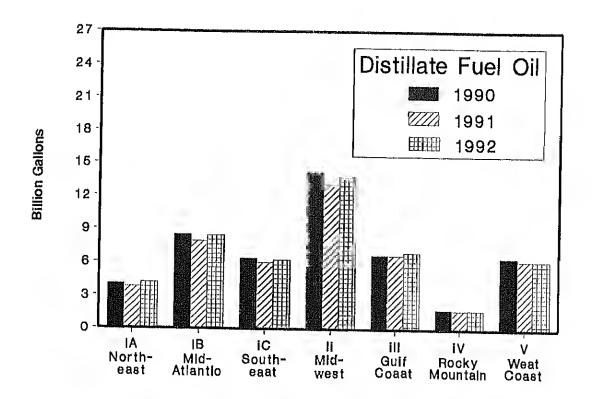
Figure HL1. U.S. Sales of Distillate and Residual Fuel Oils by End Use, 1990-1992

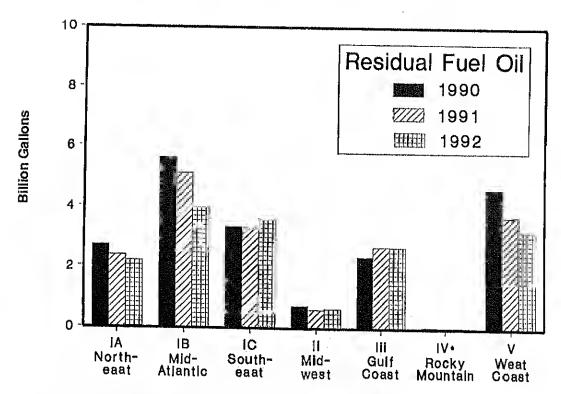




*For distillate fuel oil, transportation use comprises reliroad, vessel bunkering, and on-highwey diesel end-use categories. For residual fuel oil, transportetion use comprises the vessel bunkering end-use cetegory. Sources: Energy information Administration, Form EIA-821, *Fuel Oil end Kerosene Sales Report,* 1991 and 1992.

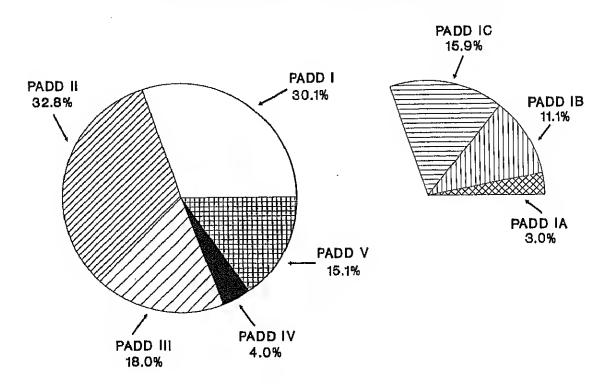
Figure HL2. Volume Distribution of Distillate and Residual Fuel Oils by PAD District, 1990-1992



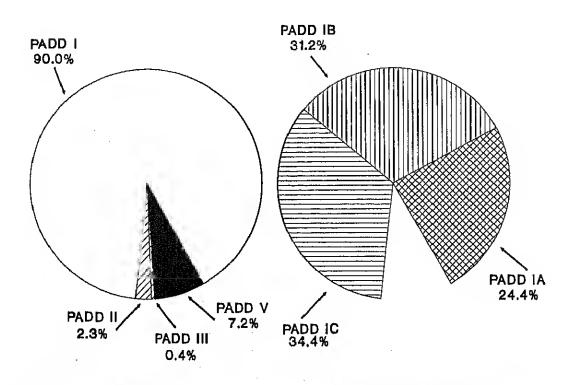


*Residual fuel oil sales in PAD District IV were too smell to appear in this graph.
Sources: Energy Information Administration, Form EIA-821, "Fuel Oil and Kerosene Sales Report,"
1991 end 1992.

Figure HL3. Distillate and Residual Fuel Oil Sales for Selected End-Use Categories, by PAD District Distillate: Transportation



Residual: Electric Utility



Source: Energy Information Administration, Form EIA-821, "Fuel Oil and Kerosana Sales Report," 1992.

Low Sulfur Diesel: Requirements and Impacts

Background -

After several years of study, the Environmental Protection Agoncy (EPA) proposed to regulate the sulfur content for highway diesol fuel. A primary reason for proposing lower sulfur highway diosel fuel was to allow propor operation of emission control equipment on 1994 and later moter vehicles. The regulations are intended to reduce the sulfur content in highway diosel fuels by 80 percont on average, while capping nromatics at current levels.

EPA Requirements

The final rule approved in 1992 states that "offectivo October 1, 1993, all highway diesol fuel is required to comply with the maximum sulfur content standard of 0.05 percent by weight" and must "meet either the 40 cetano index minimum or 35 volume percent aromatic maximum."

These limits on sulfur and aromatics were initially proposed jointly by mombors of the diosol engino manufacturing and the petroloum refining industries back in 1989. The regulation "includes, but is not limited to, any diosel fuel, fuel oil, furnace oil, heating oil, kerosone, jet fuel, JP-4, JP-5, JP-8, marine diesel er railroad diesel that is suitable for use as a diesel motor volticle fuel or is suitable for blending with diosel motor vehicle fuel." EPA requires that blue dye 1,4 - dialkylamino-anthraquinone be added to any diosel fuel or fuel suitable for blending with diesel motor voluclo fuol which is not in compliance with the sulfur and cetane standards. The blue dye will be added at the refinery for domestic production and at terminals for imports.

The blue dye added to the diosel fuel will not necessarily mnke the fuel appear blue and is not intended to

make it blue. An unspecified amount must simply be added. The dye is intended to change the color of the high sulfur diesel to make it "noticeably different" from the low sulfur diesel. With the variety of current colors and some of the exceptions to the requirements, color by itself will not dstormine a violation according to the EPA; color will only indicate that testing is warrantod.

Exceptions to Rules on Dyeing

High sulfur diesel used in refinory oporations or as feedstocks does not need blue dye added. Evon high sulfur diesel moving from one rofinery to anothor does not need to be dyed if the diosol is for feedstock or refinery use and is sogregated and documented as such during shipmont.

The blue dye will not be added to high sulfur kerosone based jst fuols if there is a downstream use for the fuel in aircraft, if the fuol is segregated, and if it is documented as high sulfur keroseno based jot fuel. Tho roason kere-jet is not being dyed is to avoid confusion botween it and some grades of aviation gasoline. Ono grade of aviation gasolino is blue in color; another is greon.

According to Defense Fuel Supply Center (DFSC) officials, the current Department of Dofenso (DOD) plan calls for all en-highway diesol used by the U.S. military in the United States to comply with the low sulfur requirements. On August 20, 1993, EPA did grant DOD's request that high sulfur marine diesol supplied by the DFSC be exempt from the blus dye requirement if the fuel is clsarly marked and segregated. The exemption is based on DOD's concern that the dye may causs stability problems in the fuol when it is in long-term storage.

¹See Environmental Protection Agency's (EPA) final rule in the Federal Register on May 7, 1992, p. 19535 or EPA's "1993 Diesel Desulfurization Question and Answer Document," August 5, 1993, p. 9. A notice of proposed decision to exempt Alaska hes been published a Pederal Register, August 24, 1989, p. 35277.

³EPA. "1993 Diesel Dosulfurization Question and Answer Document" p. 1

³ EPA, "1993 Diesel Dosulfurization Question and Answer Document," p. 1.

Figure 1 illustrates how the colors of diesel fuels and blending stocks will change on October 1. Of course there will undoubtedly be many degrees and shades of colors between each of these described since (1) initial color of fuel varies depending on the chemical make up of the crude oil; (2) no particular end color is required; and (3) no specific amount of dye is required by EPA.

Figure 1. Changes in the Color of Diesel Fuel on October 1, 1993

		Colore	
Fuel	Eerly 1993		etober 1, 1993 . Requiremente
	Low/High Sulfur	Low Sulfur	High Sulfur
Kerosene	Clear	Clear	
Kero-jel	Clear	Clear	Clear: alrcraft use Blue: other uses
No. 1 Distillate	Clear	Clear, Blue ^a	Blue
No. 2 Distillate	Clear, Straw: natural Green, Red, Purple: premium Red: off-highway dlesel from Canada	Clear, Straw: natural Red, Purple: premium	Blue, Green, Coffee: dyed Clear, Straw: DOD merine diesel

^aMay be dyed blue if intended for off-highwey uses only or mixed with some high sulfur No. 1 disilliats.

Definition of "Low Suifur"

Congress (in the Clean Air Act Amendments of 1990) and EPA (in its final rule) defined low sulfur as a maximum content of 0.05 percent sulfur by weight. An enforcement issue arose concerning sulfur levels between 0.05 and 0.06 percent by weight. EPA's position is that "as a matter of enforcement discretion," it "will take enforcement action only when its diesel sulfur test results are 0.055 weight percent or greater."

Pipeline companies are requiring "on-highway" diesel fuel to meet more stringent specifications than EPA. They want to ensure that, even if a small amount of high sulfur fuel contaminated a low sulfur batch, the low sulfur batch would remain in compliance with EPA regulations. Colonial and Williams pipelines, for example, are requiring low sulfur on-highway diesel to contain no more than 0.047 percent sulfur content by weight. Oil companies that want to ship on-highway diesel fuel by pipeline will have to meet the specifications required by the pipeline (as well as EPA) which means that the diesel fuel produced and shipped will be below EPA's enforcement threshold of 0.055 percent sulfur content by weight.

Callfornia's Clean Diesel Regulations

Effective October 1, 1993, on- and off-highway motor vehicle diesel fuel sold in California will be limited to a maximum of 0.05 percent sulfur content by weight and must have aromatics reduced to no more than 10 percent volume, unless a refiner can prove that an alternative formulation will reduce emissions by an equivalent amount. The low sulfur regulations issued by the California Air Resources Board apply to such off-highway uses as agriculture, construction, and mining, but excludes stationary, marine, and railroad uses. The South Coast Air Basin (greater Los Angeles area) and Ventura county impose even stricter standards, requiring all No. 2 distillate sold in the area be both low sulfur and low aromatics.

⁴Environmental Protection Agency (EPA), "1993 Diesel Desulfurization Question and Answer Document," pp. 8-9; EPA also stated that it "will take enforcement action only as a result of a calculated cetane Index of less tha 39.5."

⁵Colonial also requires a higher minimum cetane rating than EPA. Colonial requires it to be 42 while EPA only requires it to be 40 (with enforcement occurring if below 39.5).

Impact of Requirements on Petroleum Marketing

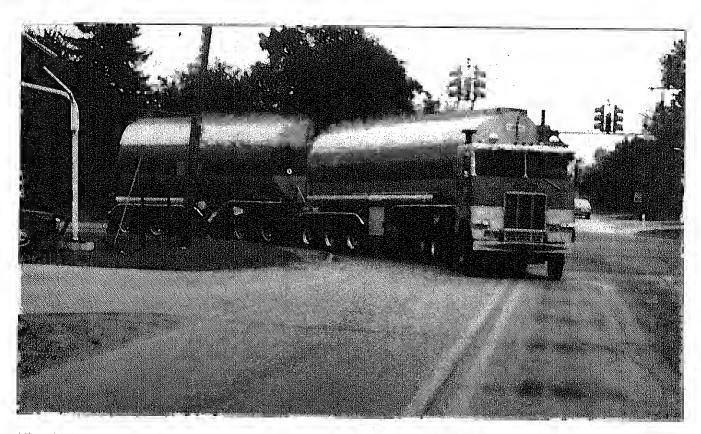
No. 2 diesel is not the only petroleum product affected by the low sulfur requirements. During winter months, kerosene, No. 1 distillate, or kero-jet is typically blonded into diosel fuel to prevent clogging of fuol lines. No. 1 distillate and kero-jet are not normally low sulfur products. The supply of low sulfur No. 1 distillate and kero-jet will probably increase as a result of the regulations. The demand for "sweet" or low sulfur crude oil may increase as refiners try to position themselves to meet the new requirements for low sulfur diesel.

Storago and distribution of all potroloum products will become more challenging for pipelines, terminals, distributors, and retailers. Some pipeline companios, like Williams, for examplo, will no lenger ship high sulfur No. 1 distillate. Some oil companies, particularly the smaller firms, will only sell high or low sulfur diesel. Even large oil companies that will market all products have announced that at selected terminals they will only carry high or low sulfur No. 1 and No. 2 distillate. Options open to companies to retain both on-highway and off-highway salos in a particular area include: (1)

manage available storage capacity to accommodate both low and high sulfur products; (2) enter into exchange agreements with competitors to obtain preduets not stored; (3) carry low sulfur products only and market those to all customers; and (4) buy or lease additional storage capacity.

IRS Requirements: Exempt-use Diesel will be Dyed

Section 13242 of the Omnibus Budget Roconciliation Act of 1993 revisos the Federal diesel fuel tax. Effective January 1, 1994, the tax collection point for diesel fuel is moved to the torminal. The tax must be paid unless the diesel fusl is destined for a nontaxable uso and the fuel is indslibly dyed. Cloar low sulfur fuel (which is taxod) that is used for tax exempt purpeses will entitle the user to claim a refund. Any diesel fuel that is dyed will not be taxed and, henco, will not be allowed for use en-highway. Discussions between IRS and EPA and between IRS and oil company officials are ongoing and comments are being selicited from the public.



All on-highway diesel must be low sulfur (.05 percent by weight) effective October 1, 1993.

Highlights

Highlights

Overview

Prices on international crude oil markets varied over a wide range in September 1993, falling in the first half of the month, then recovering strongly in the second half. The initial decline was due to the continued perception of weak worldwide supply/demand fundamentals, which had dominated markets since spring. The recovery began in mid-month, in advance of a meeting of the Organization of Petroleum Exporting Countries (OPEC), at which the cartel set a new output ceiling of 24.5 million barrels per day, a reduction from estimated September output. The latter part of the month also featured severe turmoil in Russia, centering on a power struggle between President Yeltsin and Parliament, but oil markets appeared to be only minimally affected.

In the United States, crude oil prices briefly dipped to the lowest level since before the Iraqi invasion of Kuwait, but finished the month on a strong upswing. The daily spot price of West Texas Intermediate crude oil at Cushing, Oklahoma, fell sharply through September 10, reaching a low of \$16.74 per barrel. After a brief lull, prices then climbed before and after the OPEC meeting, ending at \$18.72 per barrel, 48 cents above the end of August. The composite refiner acquisition cost of crude oil in the United States fell 25 cents (1.6 percent) in September, to \$15.59 per barrel.

U.S. petroleum product prices generally followed those for crude oil in September, with heating oil and gasoline completing their seasonal transposition. The New York Harbor daily spot price for unleaded regular gasoline declined over 4 cents to 47.3 cents per gallon on September 15, then partially recovered to close at 50.3 cents, down 1.2 cents for the month. The No. 2 heating oil spot price at New York Harbor decreased

Table HL1. U.S. Refiner Prices and Volumes of Petroieum Products (Prices: Cents per Gallon Excluding Taxes, Volumes: Million Gallons per Day)

	Selee to End Users							Selae tor Reaala					
Products	Septem	ber 1993	Auguet 1993		Septamber 1992		Septembar 1993		Auguat 1993		Saplembar 1992		
	Price	Voluma	Price	Volume	Price	Voluma	Price	Volume	Price	Votuma	Prica	Voluma	
Motor Geeoline	74.9	57.5	76.2	56.5	82.3	58.8	04 5			.1			
Leaded Regular	75.1	.6	76.2	.5	83.3		61.5	267.3	62,9	274,3	71.0	266.	
Unleaded Regular	69.9	35.9	71.3	37.5		.7	67.4	3,2	65.8	3,4	73.8	4.	
Unleaded Midgrade	79.2	9.2	60.6	9.4	76.0	36.7	58.1	161.5	59.6	166,6	67,6	167.2	
Premlum	66.4	10.6	69.5		66,4	9.0	64.3	26.2	66.1	26,7	74.0	27.4	
	00,4	10.0	09.0	11.0	95,2	10.2	70,9	54.3	72.4	55.5	60.9	48.6	
Aviation Geeoline	96.2	.2	96,6	.2	104.9	.2	95,3	.7	96.9	.6	102,3	.7	
erosene-Type Jet Fuel	56.9	42.8	54.6	42,6	64.6	41.3	56,6	6.0	55.2	6.0	64.3	7.9	
ropene (Coneumer Grede)	69.0	3.3	63.1	2.5	E.08	3.4	34.1	27.2	33,3	24.6	35.4	25.8	
erosene	66.5	.2	61.9	.1	70.5	.2	56.6	1.6	55.6	1.1	66.B	1.6	
o. 1 Distillete	65.2	.3	56,9	.2	73,2	.3	66.1	1.4	57.9	1.0	71.4	1.6	
o. 2 Distillete	60.2	23.4	56.0										
No. 2 Fuel Oil	57.5	2.6		23.5	65.3	25.1	57.3	101.3	52,2	99.2	63.0	105.4	
No. 2 Olesel Fuel	60.5		54.6	2,6	65.6	2.7	54.a	39,5	51.0	43.1	62.7	52.6	
= -:	00,0	20.6	56,2	20.6	65.3	22.4	56.6	61.6	53,2	56.1	63.3	52.5	
o. 4 Fuel ^a	46.0	.5	46.3	.4	55,2	.4	47.5	.1	45.7	.1	50.1	.2	
ssidual Fuel Oil	31.5	16.4	04.0										
Sulfur Content not > 1 %			31.6	16.0	37.5	20.0	26.6	12.5	26.9	10.9	34.6	14.3	
Sulfur Content > 1 %	37,7	5.2	37.2	6.1	42.0	6.6	31.9	4.5	31.5	4.5	37.9	5.4	
Cultur Colitorii > 1 76	26.6	11.2	26.7	9.9	35.3	13.5	24.0	6.0	23.7	6.4	32.9	6.9	

Includes No. 4 fuel oil and No. 4 dieael fuel.

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the Patroleum Marketing Annual. Totals or averages may not equal the sum of components due to rounding.

Source: Energy Information Administration Form EIA-762A, "Refiners/Gas Plant Operators" Monthly Petroleum Product Sales Report."

only 2.5 cents through September 8, before climbing to end September at 56.0 cents per gallon, 3.5 cents above its end-of-September level. With seasonal reductions in gasoline volume, and increases in distillate and residual fuel oil, total refiner sales of the major petroleum products increased 600,000 gallons per day (0.1 percent) from August.

September sales activity for crude oil and the principal petroleum product groups is summarized in the following sections.

Crude Oil

The average free-on-board (f.o.b.) cost of imported crude oil purchased in September dropped 7 cents (0.5 percent) to \$14.14 per barrel. The average landed cost of foreign crude oil fell 32 cents (2.1 percent) to \$14.95 per barrel. Domestic crude oil first purchase prices decreased 30 cents (2.2 percent) to \$13.39 per barrel.

The average refiner acquisition cost of domestic crude oil in September was \$15.80 per barrel, a drop of 23 cents (1.4 percent) from August. The average cost of imported crude oil to U.S. refiners fell 26 cents (1.7 percent) to \$15.36 per barrel.

Motor Gasoline

Total refiner sales of finished motor gasoline in September fell 8.1 million gallons per day (2.4 percent) from August levels, to 324.7 million gallons per day. Wholesale sales decreased 7.0 million gallons per day (2.6 percent) and retail sales fell 1.0 million gallons per day (1.7 percent).

Average refiner prices for motor gasoline fell 1.3 cents to 74.9 cents per gallon at the retail level, and declined at the wholesale level by 1.4 cents to 61.5 cents per gallon. Including data reported by the sample of motor

gasoline marketers, national average retail prices dropped 1.2 cents to 75.1 cents per gallon at company-operated retail outlets, and 0.4 cent to 71.1 cents per gallon for sales to other end users. Average wholesale prices also fell, dropping 1.4 cents to 61.8 cents per gallon.

No. 2 Distiliate

Total refiner sales of No. 2 distillate increased 2.0 million gallons per day (1.6 percent) to 124.7 million gallons per day. No. 2 fuel oil sales decreased 3.4 million gallons per day (7.4 percent) while No. 2 diesel fuel sales rose 5.4 million gallons per day (7.0 percent).

Average retail prices increased in all categories during September. The national average residential price rose 1.4 cents to 85.5 cents per gallon. The average wholesale price climbed 4.7 cents to 57.7 cents per gallon.

Residuai Fuei Oli

Total refiner sales of residual fuel oil increased 1.9 million gallons per day (7.0 percent) to 28.9 million gallons per day. Low-sulfur residual fuel sales fell 900,000 gallons per day (8.5 percent), while high-sulfur sales increased 2.8 million gallons per day (17.1 percent).

Residual fuel oil prices rose slightly in almost all categories in September. Refiner retail prices increased 0.5 cent per gallon for low sulfur residual, and fell 0.1 cent per gallon for high-sulfur. Residual fuel wholesale prices for sales by refiners increased 0.4 cent and 0.3 cent per gallon for low-sulfur and high-sulfur, respectively. Including data reported by the sample of residual fuel oil marketers, average retail prices rose 0.3 cent per gallon for low-sulfur and 0.1 cent per gallon for high-sulfur. Average wholesale prices increased 0.2 cent per gallon for both low-sulfur and high-sulfur residual fuel oil.

Summary Statistics

Table 1. Crude Oll Prices (Dollars per Barrel)

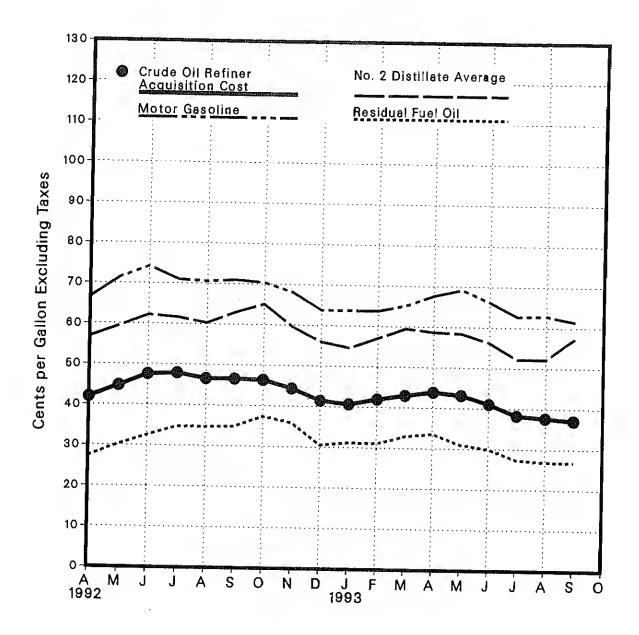
Yeer Domeetic Firet Purchese				Refiner .	Crude Oll	
Month	Firet Purchese Prices	Coet of Crude Oll Importeb	Cost of Crude Oil Importsb	Domeetic	Imported	Composite
678 Averege	8,00	13,26	14.35	10.61	14.67	12.46
679 Averege	12.64	20.07	21.45	14.27	21.67	17.72
		32.37	33.87	24.23	33,66	26.07
660 Averege	21.56		38.47	34.33	37.05	35.24
661 Averege	31.77	35.1 5		31.22	33.56	31.67
662 Average	26.62	32.02	33.18			26.66
1663 Averege	26.16	27.81	28.93	26.67	29.30	
664 Averege	25.66	27.60	28.64	26.63	26.86	26.63
1965 Averege	24.06	25.64	26.67	26.86	26.66	26.75
988 Averege	12.51	12.62	13.49	14.82	14.00	14.55
987 Averege	15.40	16,66	17.85	17.76	16.13	17.60
988 Averege	12.68	13.25	14.06	14.74	14.56	14.67
1969 Averege	15.88	16,66	17,66	17,87	16,06	17.67
	20.03	20.37	21.13	22,66	21.76	22.22
1960 Averege	20.03	20.37	21.10	22.00	21110	
691	40.00	10.05	20.00	29.05	22.30	22.85
Jenuery	19.60	16.65	20.88	23.25		
February	16.28	16.31	17.28	16.55	18.30	16.03
Merch	15.13	15.66	17.18	18.12	17.58	17.66
April	16.16	16.66	17.78	18.58	16.32	16,46
Mey	16.44	16,45	17.82	18.68	16.36	18,70
June	15.56	15,61	17.18	18.16	17.76	17,98
July	16.38	16.73	17.84	18.91	18.14	16,57
	18.60	16.96	18,20	16,10	18.71	16.62
August			18.83	19,31	19.00	16.17
September	16.71	17.46				
October	17.72	16.12	19.03	20.39	19.66	20,16
November	17.12	17.61	18.33	20.01	16.35	19.72
December	14.66	15.1 1	18.19	17 .64	17.17	17.68
1891 Averege	16.54	18.66	16.02	19.33	16.70	16.08
1662						
Jenuery	13.96	14.32	15.28	16.60	16.10	16.50
February	14,04	14.66	15.60	16.54	16.00	16.30
Merch	14.12	14,96	18.00	16,71	16.36	16.56
	15.36	16,57	17.40	17,68	17,37	17,66
April						
Mey	16.36	17.58	16.36	16.66	18.79	16.63
June	17.96	18,36	19.44	20.13	19.63	19,99
July	17.80	16.01	19.13	20,42	16.74	20,10
August	17.07	17.65	18.74	19,64	16.25	19,56
September	17.20	18,04	18.90	19.86	19.26	19,66
October	17.16	17.66	16.75	19.64	16.34	19,49
November	18.00	16,46	17.64	16.90	16.40	18,86
December	14.94	16,62	16.58	17.65	16.64	17,43
692 Averege	15.99	18.77	17.75	16.63	16.20	16.43
_						
663 Jenuery	14.64	16.24	16.34	17.40	16.76	17.10
Februery	15.47	16.09	17.12	17,64	17.41	17.64
Merch	15,66	18.61	17.5 6	18.31	17.02	16.06
April	16.06	16.39	17.58	18,49	16.36	16,42
Mey	15.67	16.27	17.3 5	18.43	17.69	16,16
June	15.00	15.12	18.31	17.70	16.60	17,26
July	13.76	14.23	16.44	16.36	16.62	16.10
August	13,69	14.21	15.27	16,03	16,62	15,64
September	13.36	14.14	14.65	15.60	16.36	16,66

^{*} FOB = Free on Boerd. See Gloasery.
b Velues through 1980 reflect the month of reporting; veluee since then reflect the month of ecquialtion, which can be the month of loading, the month of lending, or sometime between those evenls. Prices for crude oil can be determined at a time other than the ecquisition date. See the Explenetory Notes section for additional datail.

Note: Values for Domestic First Purchase and Refiner Acquisition for the current month, and for Average FOB and Average Landed for current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the Patroleum Marketing Annual.

Sources: Domestic first purchase prices - See "Sourcea" from Table 20. Crude oil imports costs - See "Sourcea" from Table 21. Refiner acquisition costs - See "Sourcea" from Table 16.

Figure 1. Comparison of Crude Oil Prices to U.S. Wholesale Product Prices



Source: Energy Information Administration. Crude OII. Form EIA-14, "Refiners Monthly Cost Report." Products: Form EIA-782A, "Refiners/Gas Plant Operators Monthly Petroleum Product Sales Report."

Table 2. U.S. Refiner Prices of Petroleum Products to End Users

(Cents per Gallon Excluding Taxes)

							, ,	io. 2 Diatii	late		
Year Month	Motor Gasoline	Avietion Gasoline	Kerosene- Type Jet Fuel	Propene (Consumer Grade)	Kerosene	No. 1 Distillate	No. 2 Fuel Oll	No. 2 Diesei Fuel	Average	No. 4 Fuel*	Residual Fuel Oil
1975 Average	48.4	51.8	38.7	33.5	42.1	40.9	40.0	37.7	39.8	31.1	26.8
1979 Average	71.3	68.9	54.7	35.7	58.5	57.2	51.8	58.5	55.1	47.8	43.8
1980 Average	103.5	108.4	68.8	48.2	90.2	83.4	78.8	81.8	60.4	86.2	80.7
1981 Average	114.7	130.3	102.4	58.5	112.3	103.9	81.4	99.5	95.8	79.7	75.8
1982 Average	108.0	131.2	96.3	59.2	108.8	102.3	90.5	94.2	92 .5	75.0	87.8
1983 Average	95.4	125.5	67.6	70.6	96.1	96.2	61.6	82.6	63.6	76.8	65.1
1984 Average	90.7	123.4	84.2	73.7	103.8	82.7	91.8	62.3	83.7	79.8	88.7
1965 Average	91.2	120.1	79.8	71.7	103.0	68.0	84.9	78.9	79.8	77.3	81.0
1988 Average	6 <u>2</u> .4	101.1	5 2.9	74.5	78.0	82.0	58.0	47.8	46.1	48.6	3 4 .3
1987 Average	68.9	90.7	54.3	70.1	77,0	60.4	58.1	55.1	55. 8	51.3	42 .3
1988 Average	87.3	69.1	51.3	71.4	73.8	56.4	54.4	50.0	50.7	48.1	3 3.4
1989 Averags	75.5	99.5	59.2	81.5	70.8	66.1	58.7	58.5	56.5	51.2	36.5
1990 Average	88.3	112.0	78 .8	74.5	92 .3	81.8	73.4	72 .5	72.8	82.2	44.4
1991											
January	68.8	112.1	81.1	66.7	105.0	89.0	64.3	80,5	81.2	75.4	53.4
February	78.5	106.4	73.7	81.4	96.9	77.8	75.2	71.4	72.0	60.2	38.8
March	74.0	101.3	82.1	78.0	88.8	68.4	64.5	61.8	62.2	54.8	32.3
April	77.0	101.2	58.7	87.4	73.8	87.8	81.8	80.8	60.8	54.1	30.2
May	82.0	105.3	60.1	68.7	89.3	85.5	56.9	80.1	58.8	51.5	31.0
June	81.6	105.2	58.2	82.8	82.3	82.8	58.3	57.9	57.7	49.5	29.5
July	78.8	103.8	58.7	81.1	64.7	64.7	59.1	59.5	58.4	50.0	31,2
August	61.1	105.8	63.8	63.8	68,7	68.2	82.3	53.3	63.2	53.8	31.1
September	60.2	105.7	68.8	85,0	73.6	88.7	83,8	84.8	64.7	52.8	30.6
October November	77.8	104.8	67.8	68.0	81.8	73. 5	68,5	88.0	88.1	56.4	32.3
December	78.1 78.0	104.3	88.8	73.7	84.3	78,3	70.8	88.7	88.8	5 7.5	35.1
1991 Average	79.7	1020 104.7	81.5 85,2	78.2 73.0	85.6 83.6	68.3 7 4.0	83.0 68.5	60.9 64.8	81.2 65.0	54.3 58.0	33.1
1992							50,0	04.0	00.0	50.0	34.0
January	71.8	88.5	54.2	74.6	00.0						
February	70.8	96.5	58.5	71.3	63.3	60,6	58.7	55.5	56.2	50.6	28.8
March	71.8	88.0	55.5	NA	78.3	63,1	62.0	57.1	57.7	48.8	27.7
April	75.2	88.1	57.3	66.4	60.2	63.2	61.4	58.8	57.4	51.8	27.7
May	80.8	102.4	81.0	70.3	76.3	85,3	60.8	58.2	58.4	48.7	28.8
June	64.5	106.4	63.8	82.5	73.3	87.4	60.8	82.1	62.0	51.7	33.4
July	83.5	106.8	64.8	54.5	68.7	88.3	82,8	64.8	84.7	52.5	34.5
August	823	105.7	64.2	52.3 55.8	70,5	68.8	82.6	64.5	84.3	51.8	38.7
September	82.3	104.6	64.8		68.0	68.2	82.3	83.4	83,3	55.3	38.8
October	61.3	104.3	66.4	60.3 58.8	70.5	73.2	85.6	65.3	85.3	55,2	37.5
November	61.5	103.4	62.7		87.2	7 5.1	68.2	87.8	87.8	57.8	38.2
Decamber	78.5	101.3	58.8	61.1	83.3	72.0	64.3	64 .5	84.5	58.3	38.4
1992 Average	76.4	102.7	81.0	68.4 68.2	64.0 78.8	68.8 66.5	83.6 82.7	80.8 81.8	61.2 81. 8	53.7	38.2
199 3									41.0	52 .6	33.8
January	78.8	100.3	58.5	74.8	00.4						
February	76.1	88.8	59.8	74.8 74.3	82.4	84.4	62.7	59.0	58.8	52.4	35.3
March	75.7	88.4	60.8	74.3 75.4	81.3	66.5	64.8	80.6	81.2	52.4	34.4
April	77.8	100.7	58.7		83.2	89.2	66.2	82.9	83.3	54.5	35.6
May	80.1	102.2	58.9	88.4 67.3	77.0	66.8	61.8	62.5	82.4	54.8	36.3
June	78.8	102.5	58.7	63.9	8,88	85.8	58.8	62.3	82.0	52.3	38.6
July	77.8	88.7	55.3	62.2	85.3	64.0	57.8	60.5	80.2	50.2	34.7
August	76.2	98.8	54.8	63.1	81.4	61.5	54.1	56.8	56.8	45.4	33.2
September	74.8	68.2	58.8	88.0	81.9	58.8	54.8	58.2	56.0	46.3	31.9
			50.0	00.0	68.5	65.2	57. 5	60.5	80.2	46.0	31.5

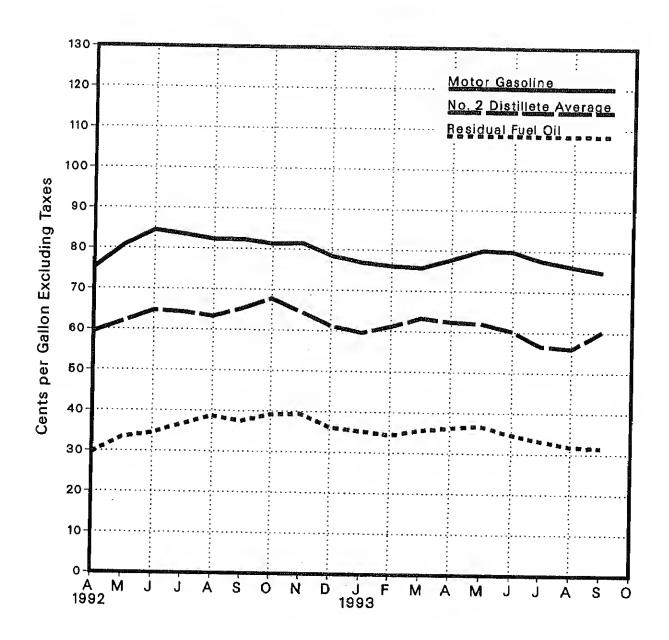
Includes No. 4 fuel oil and No. 4 diesel fuel.

NA = Not svailable.

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the

Sources: Energy Information Administration Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Salaa Raport," January 1983 forward. Energy Information Administration Form EIA-480, "Petroleum Industry Monthly Report for Product Prices," source for backoast

Figure 2. U.S. Refiner Retail Product Prices



Source: Energy Information Administration, Form EIA-782A "Refiners/Ges Plant Operatore Monthly Patroleum Product Seles Report."

Table 3. U.S. Refiner Volumes of Petroleum Products to End Users (Million Gallons per Day)

Year Month	Motor Gesoline	Avietion Gesoline	Kerosens- Type Jet Fuel	Propene (Consumer Grede)	Kerosens	No. 1 Oletillete	No. 2 Distillete				
							No. 2 Fuel Oil	No. 2 Olesel Fuel	Total	No. 4 Fuel*	Realduel Fuel Oil
1993 Averege	51.1	0.4	30.9	3,1	0,2	0.5	3.7	23.3	27.0	0.7	26.3
1994 Averege	57.9	.3	32.9	3.3	.3	.5	4.9	29.3	31.2	.7	32.9
1995 Averege	57.5	.3	34.9	3.7	.3	.5	5.0	25.0	29.9	.5	2 5.2
1999 Average	91.4	.3	34.9	3.6	.3	.4	4.3	24.5	28.9	.В	31.7
1997 Averege	91.0	.2	39.9	3.6	.3	.4	4.5	24.1	28.5	.9	29.0
1999 Averege	91.0	.2	39.2	4.3	.3	.4	4.9	24.5	29.1	1.1	30.2
1999 Average	91.2	.2	40.1	2.9	.3	.5	4.5	24.3	28.9	.В	30.4
1990 Averege	90.3	.2	39.9	2.7	.2	.5	3.9	22.2	25.8	.8	25.9
1991											
Januery	56,9	.2	37.3	5.0	.4	1.2	4.4	20.3	24.7	1.2	23.4
Februery	59.4	.2	35.4	3.6	.3	.9	3.6	19.9	23.4	1,0	22.7
Merch	61. 9	.2	35,7	3.1	.2	.5	3.4	20.0	23.4	.9	25.4
April	62.0	.2	36.4	2.9	.2	.3	3.4	21.2	24.9	.7	22.1
Mey	92.2	.2	39.9	2.1	.1	,2	2.0	21.3	24.1	.4	23.2
June	93.3	.2	36.7	1.9	.2	.2	2.9	21.1	24.0	.5	25.9
July	92.9	.3	39.9	2.2	,2	.3	2.9	21.3	24.2	.9	26,3
August	92.5	.2	41.7	2,3	.3	.3	2.7	22.9	25,6	.5	24.9
September	90.3	.2	39.9	2,6	.1	.3	2.9	22.3	25.0	.5	23.1
October	91.2	.2	39.4	3.3	.2	.5	3,2	23.0	29.2	.4	19.9
November	90.4	.2	39.5	3.7	.2	.7	3,2	20.9	24.1	,6	21.7
Oecember	91.5	.2	39.0	4.0	.3	.9	3.9	19.9	23.2	.7	27.9
1991 Averege	91.2	.2	39.5	3.1	.2	.5	3.2	21.1	24.4	.7	24.0
1992											
Jenuery	59.4	.2	36.6	4.7	.3	.9	4.1	20.7	24.9	1.0	28.4
Februery	56.3	.2	37.9	4.5	.3	7	3.4	20.9	23.9	.,9	27.9
Merch	59.6	.2	38.5	3.9	.2	.5	3.3	21.9	25.2	.9	28.2
April	60.0	.2	39.3	2.7	.1	.3	3.2	22.4	25.6	.5	22.9
Mey	59.6	.2	39.1	2.1	- 3	,2	2.9	21.3	24.1	.4	19.5
June	90.4	.2	41.3	2.7		ž	2.9	22.1	25.0	.2	21.5
July	50.4	.2	42.0	3.2		3	2,6	22.0	24.6	.5	21.0
August	59.1	.2	42.1	3.1		ž	2.9	21.9	24.2	.3	16.9
September	59.9	.2	41.3	3,4	.2	.3	2.7	22.4	25.1	.4	20.0
October	59,0	.2	40.3	4.3	.2	4	3.0	22.0	25.1	.5	19.7
November	59.9	.2	40.1	5,4	.2	9	2,9	20.9	23.3	.5	20.7
December	59.3	,2	36.9	5.9	.3	.9	3.9	20.7	24.3	.9	22.2
1992 Average	59.0	.2	39.9	3.7	.2	.5	3.1	21.5	24.9	.6	21.9
1993											
Jenuery	53.9	.1	39.2	4.9	.3	.6	3.4	19.7	23.2	.9	20.6
February	57.3	.2	39.2	5.2	.3	.9	3.7	20.5	24.2	.9	21.9
Merch	57.6	.2	40,8	4.4	.2	.9	3.4	21.1	24.2	.9	19.4
April	58.1	.2	40.7	3.1	.1	.3	3.0	21.3	24.3	. 9 ,5	20.2
Mey	57,9	.2	41.5	2.0	ä	.2	2,4	19.9	22.3	.4	20.2 15.2
June	60.5	.2	42.1	2,3		.3	2.9	21.2	24.1		
July	59.9	.2	43.1	2,3	.1	.3	2,6	20.9	23.2	.4 .5	17.1
Augusi	59.5	.2	42.9	2.5	1	.3	2.6				15.1
September	57.5	.2	42.9	2.3 3.3	.2	.3	2.6	20.9	23.5	.4	19.0
copromise	37.3	.2	46.8	3.3	ع.	ال .	2.9	20.8	23,4	.5	19.4

* Includes No. 4 fuel oil end No. 4 diesel fuel.

Note: Velues shown for the current month are preliminery. Values shown for previous month ere revised. Dete ere finel upon publication in the Petroleum Merketing Annuel. Totale end everages may not equal the sum of components due to rounding.

Source: Energy Information Administration Form ElA-792A, "Refiners/Gas Plant Operators" Monthly Petroleum Product Sales Report."

Figure 3. U.S. Refiner Retail Product Volumes

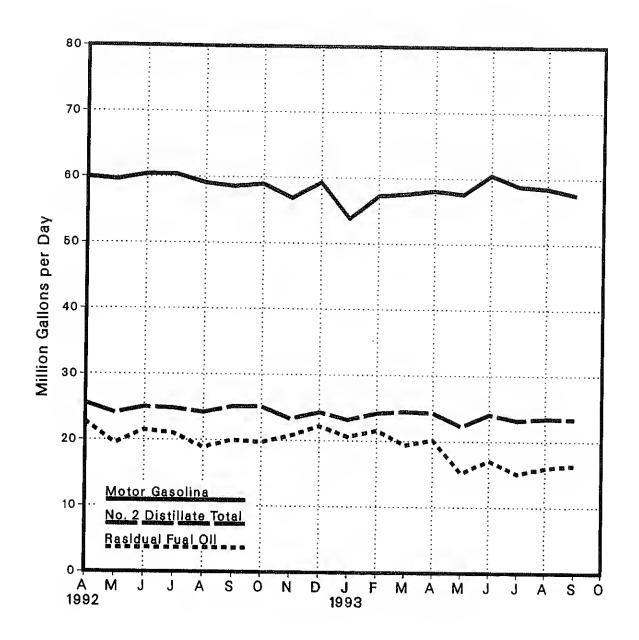
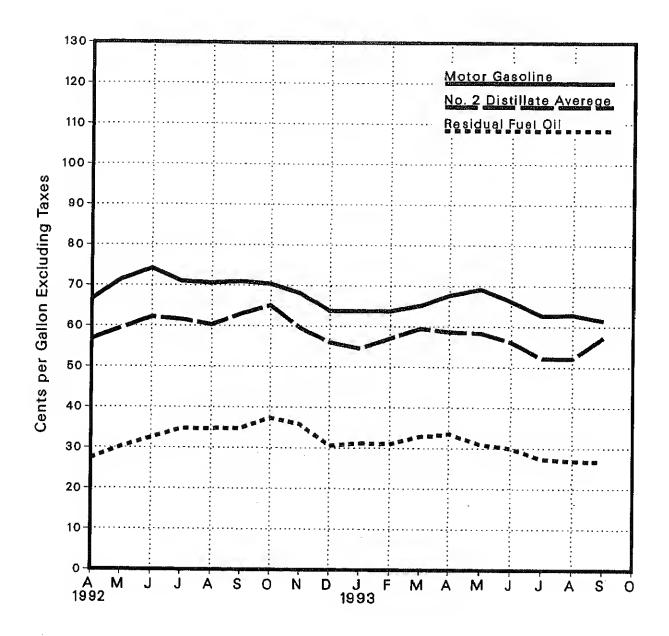


Table 4. U.S. Refiner Prices of Petroleum Products for Resale (Cents per Gallon Excluding Taxes)

Yeer Month	Motor Gasoline	Aviation Gasoline	Kerosene- Type Jet Fuet	Propane (Conaumer Grade)	Кегоевле	No. 1 Distiltato	No. 2 Dietillate				
							No. 2 Fuel Oll	No. 2 Dieeel Fuel	Average	No. 4 Fuel*	Realdual Fuel Otl
1678 Average	43.4	5 3.7	36.6	23.7	40.4	40.6	36.9	36,5	36.7	30.5	26.3
1679 Averege	63.7	72.1	66.0	29.1	62.4	56.3	56.6	57.4	57.1	47.0	39.9
1680 Averega	94.1	112.6	66.6	41.5	66.4	86.0	60.3	60.1	60.2	67.0	52.6
1861 Averege	106.4	125.0	101.2	46.6	106.6	107.1	97.6	97.2	67.4	76.3	66.3
1982 Averege	97.3	122.6	95.3	42.7	101 .6	103.6	91.4	91.4	91.4	73.7	61.2
1963 Average	66.2	117.6	65.4	46.4	69.2	69.6	61.5	60.6	61.2	72.6	60.6
1964 Averege	63,2	116.5	63.0	45.0	9 1.6	66.2	62.1	60.3	61.3	70.7	65.4
1665 Average	63.5	113.0	79.4	39.6	67.4	66.3	77.6	77.2	77.4	57.2	57.7
1666 Average	53.1	91.2	49.5	29.0	60.8	57.9	46.6	45.2	47.0	40.9	30.5
1667 Averege	56.9	65.9	53.6	25.2	59.2	59.9	52.7	53.4	53.1	46.2	36.5
1666 Average	57.7	65.0	49.5	24.0	54.6	54.9	47.3	47.3	47.3	42.5	30.0
1669 Averege	65.4	95.0	56 .3	24.7	56.9	66,6	56.5	56.7	56.6	46.0	36.0
1690 Average	76.6	105.3	77.3	36.6	63.6	83.6	69.7	69.4	5 9.5	59.0	41.3
1661	700										
January	76.2	111.2	62,0	42.2	66.0	65.7	76.5	7 5 .5	76.1	71.6	50.2
February	66.0	104.2	74,0	31.6	76.1	74.7	87.9	67.4	67.7	60.1	33.4
March	67.3	97.4	62.4	31.3	66.2	66.0	59.6	57.7	56,6	52.9	28.2
April	70.7	97.6	56.9	31.0	63.0	65.4	57.2	57.4	57.3	50.3	26.7
May	74.2	100.3	60.6	31,9	51.4	63.3	56,0	57.2	56,7	47.0	30.3
June	70.5	99.5	56.6	29,3	59.0	56,9	54.0	54.5	54.3	45,3	29.7
July	69.1	969	59.4	27.6	62.6	62.4	56,7	57.1	56.9	46.6	26,6
August	72.7	100.2	63.3	29.6	67.1	67.8	60,6	61.9	61.3	49.5	27.9
September	69.1	99,9	65.9	34.9	66.9	69.6	62.1	62.9	62.5	46.6	27.9
November	66,6	96,6	67.1	40.2	73,5	73.6	66.3	65,6	65.9	50,6	29.5
December	69.9 62.9	99,5	66.2	43.0	74.6	7 5.6	66.6	66.5	66,6	54.4	30.7
1661 Average	69.9	97.3 1 00 .1	60,1 6 5.0	37.7 34.9	62.6 72.2	64.7 73.0	55.9 62.2	55,6 6 1.5	55,7 61,6	53,4 55 .6	26.9 31.4
1662											
January	60.0	94.9	53.9	30.9	59.9	58.4	51.9	51.4	51.7	49.5	24.4
February	61.7	93.1	55.2	30,2	62.0	62.1	54.0	54.1	54.0	46.2	25.5
March	62.7	92.5	54.6	29.5	69.1	62,3	53.7	5 4.0	53.9	46.5	24.6
April	66.6	96.4	56.9	29.0	61.6	64,3	56.5	57.0	56.6	46.5	27.4
May	71.5	100,5	60.6	29.4	62.1	66.6	56.0	60.1	59,5	46.4	30.2
June	74.2	101.5	63.3	31,5	63.7	69.3	61.7	62.7	82,2	49.5	32.5
July	71.0	102.0	64.6	31,5	65.7	68.6	61.3	61.6	61.6	49,5	34.7
Auguat	70,6	102.6	63.9	32.9	64.2	66.0	60.1	60.4	50.3	49.1	34.7
September	71.0	102.3	64,3	35.4	68.8	71.4	62.7	63.3	63.0	50.1	34.7
October	70.4	100.5	66.0	36.6	70.1	73,6	64.6	65,5	65.1	50.1 52.7	34,6
November	66.1	99.7	61.5	36,2	64.5	66.7	56.6	60,4	59.6	52.7 52.2	35.9
December	63.6	97.6	56.9	36,3	62.8	63.7	5 5,7	55.4	56,0		
1992 Avarege	67.7	99.1	60.4	32.6	63.2	55.1	57.9	56.0	56.5	51.6 46.5	30,6 3 0.7
1663											
Januery	63.6	96,9	57.7	40.2	61,4	63.2	54.4	54.9	54.6	50.3	31.2
February	63.6	96,5	60,5	36.7	63,7	65.7	56.9	57.4	57. 1	49.3	31.2
March	65.2	97,4	60.3	36.2	65.4	67.4	59.0	60.0	59.5	53.6	32.9
April	67.7	97.7	59.9	36.2	60,8	65.4	57.5	59.9	56.7	52.4	33.6
May	69,2	99.4	60.1	34.0	58.3	66.5	56.9	59.6	56.4	51.3	31.0
June	66,2	99.1	56.4	33.6	66.6	63.0	54.9	57.2	56.2	46.9	30.0
July	62,7	97.9	55.1	33.3	53.6	59.0	51.0	53.1	52.2	45.4	27.4
Auguat	62.9	96.9	55.2	33.3	55.6	57.9	51.0	53.2	52,2	46.7	26,9
September	61.5	96.3	56.6	34.1	56,6	66.1	54.6	56.6	57.3	47,5	26.6 26.6

* Includes No. 4 fuel oil and No. 4 diesel fuel, Note: Values shown for the current month are preliminary. Vetues shown for previous month are revised. Data are finel upon publication in the Petroleum Marketing Annual. Sources: Energy Information Administration Form EIA-762A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report," January 1963 forward. Energy Information Administration Form EIA-460, "Petroleum Industry Monthly Report for Product Prices," source for backcast estimatee prior to January 1963.

Figure 4. U.S. Refiner Wholesale Product Prices



Source: Energy Information Administration, Form EIA-782A "Refinera/Gas Plant Operators Monthly Petroleum Product Salea Report."

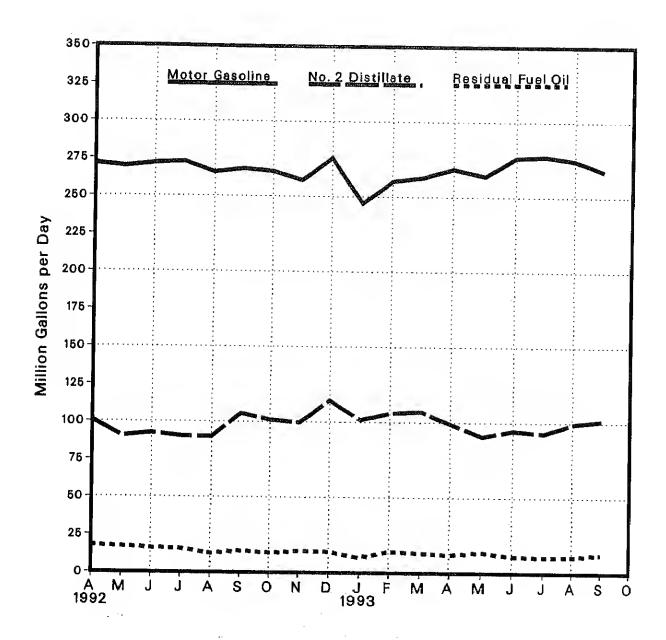
Table 5. U.S. Refiner Volumes of Petroleum Products for Resale (Million Gallons per Day)

Year	ł			!				lo. 2 Dietil	late]	
Month	Motor Gasoline	Aviation Gesoline	Keroeene- Type Jet Fuel	Propane (Consumer Grada)	Kerosena	No. 1 Distillate	No. 2 Fuel Oll	No. 2 Die eal Fuel	Totel	No. 4 Fuels	Residua
1983 Averaga	242.5	0.7	5.4	28.0						1 (19)	Fuel OII
1964 Average	248.3	.8	8.6	28.7	2.5 2.2	2.4	47.3	38.1	85.5	0.9	20.2
1965 Average	256.9	.7	7.6	29.2		2.6	51,4	42.8	94.2	1.7	21.3
1968 Averaga	257.2	.7	10.1	26.3	2.4	2.7	53.9	43.3	97.3	1.2	19.9
1987 Average	257.2	.8	10 i	27.0	2.4	2.4	54.5	48.8	101.1	1.2	18.7
1988 Averege	283.7	.7	10.0	27.7	2.3	2.0	49.3	44.3	93 .6	1.5	16.9
1989 Avaraga	280.7	.7	8.8	25.9	2.7	2.8	50.1	47.8	97.9	1.2	16.9
1990 Average	284.6	.7	6 .8	25.9 25.5	2.7 2.2	2.7 2.4	46.7 45.9	50.7	97.5	1.2	21.0
1991							40.0	51.9	97.8	.6	17.9
Jenuary	239.9	E	9.0								
February	244.8	.5	8,9	33.8	4.4	5.8	81.9	50.3	112.2		
March	255.9	.5	9.7	30.9	9.3	3.2	55.1	47.5	102.6	.9	19.8
April		.8	8.4	24.8	2.0	1.7	49.3	52.3		.7	19.8
May	274.3	.7	8.7	21.8	.9	.9	43,6	52.3	101.7	.8	15.4
June	273.8	.8	7.5	19.1	.6	7	40.4	52.2	96.1	.5	19.5
.hilo	268.4	.9	9.3	19.9	.7	ś	41.8		92.8	.2	20,4
July	274.1	.9	9.8	23.6	.8	.8	42,7	53,3	95.1	.2	18,9
August	271.4	.9	9.2	23,2	1.0	1.0		52.0	94.8	.2	13.0
September	257.6	.8	8.2	24.0	1.7	1.5	42.2	52.8	95,0	.2	18.4
October	258.2	.7	7.8	26.2	2.2	2.8	40.7	52.5	93,2	,3	18,5
November	253.7	.5	6.1	27.5	3.2		48.5	58.8	103.1	.4	14.4
December	252.6	.5	9.0	30.1	3,9	4.8	43.5	47.0	90,5	.5	15,7
991 Avarage	281.3	.7	8.7	25.4	2.1	4.5 2.4	54.5 46.9	48.3 51.5	102,8 98,3	.8	19,9
992								01.5	80.3	.4	17.6
January	249,5	,5	7.4	33.9	4.0						
February	252.8	5	8.7		4.8	4.6	61.7	47.9	109.6	.8	16.8
March	259.5	7	7.8	28,4	3.4	3.0	58.4	45.7	102.1	.7	13,8
April	271.5	.8	7.7	24.1	2,4	1.7	50.4	49.4	99.8	.7	18.7
May	289.5	.8		21.8	1.2	.9	47.4	53.4	100.9	.4	
June	271.7	.8	7.2	19.8	.8	.8	39.5	50.8	90.3		17.9
July	272.8		6,5	20.7	.9	.8	41.9	50,4	92.4	.3	17.1
August	265.8	.9	7.9	22.9	.8	.7	37.8	52.7	90.3	.1	18.2
September	268.3	.8	7.7	24.2	1.1	1.1	39.2	50,8	90,3	.2	15.8
October	288.8	.7	7.9	25,8	1.8	1.9	52.8	52,8		.2	12,6
November		.5	9.1	27,4	2,6	2.4	45.5	55.8	105.4	.2	14.3
December	250.9	.5	8.7	33,4	2,9	4.0	50.8		101.3	.5	13.1
92 Averaga	275,6	.4	8,2	37.9	4.2	8.0	63.8	48.9	99.8	.5	14,3
or Magista ""	285.7	.7	6.0	26.7	2.3	2.3	49.1	50.8 51. 0	114.4 100.1	.8	14.0
93								•	100. 1	.4	18.0
Jenuary	245,4	A	9.2	34.2		_					
abruary	280,3	.5	7.5		3.6	5.3	54.2	47.3	101.5	.8	10.1
March	283.0	.8	8.8	35.1	4.3	4.5	57.1	48.9	105.9	.7	14.2
3pm	286,8	.8	7.4	30,3	3,3	2,5	58,0	51.1	107.1	.8	13.2
//ау	284.0	.7		21.8	1.3	.9	47.1	51.9	99.0	.4	
une	276,3	. <i>r</i> .6	7.2	19.0	.9	.6	40.1	50.7	90.8		12.1
uly	277.0		7.2	23.3	.8	.7	42.3	52,4	94.6	2	13.8
ugust	274.3	.8	7.7	21.5	.8	.8	39.5	53.3	92,8	2	11.2
eptember	267.3	.8	8.0	24.9	1,1	1.0	43.1	58.1		1	10.8
-L	201.0	.7	8.0	27.2	1.9	1.4	39.5	81.8	99.2 101.3	1	10.9 12.5

Includes No. 4 fuel oil and No. 4 dieeel fuel.
 Note: Values shown for the current month ere preliminary. Values shown for prayioue month are revised. Data are final upon publication in the Petroleum Marketing Annual. Totals and averages may not equal the sum of components due to rounding.

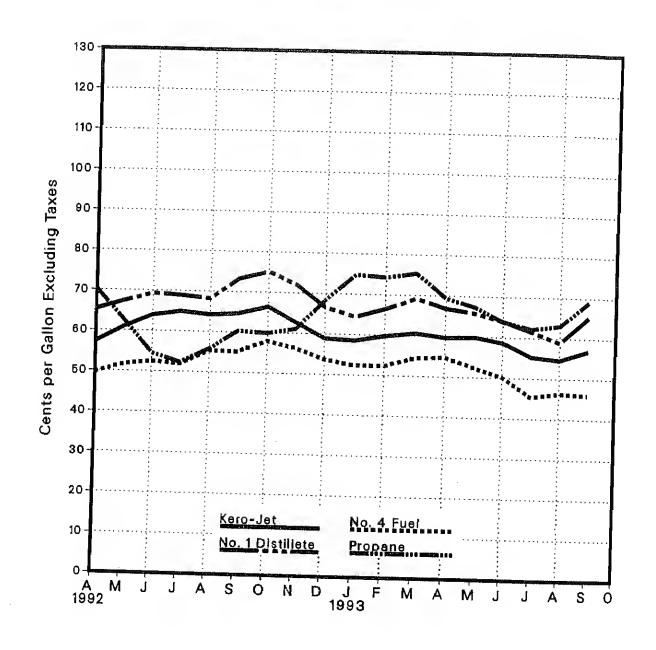
 Source: Energy Information Administration Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Figure 5. U.S. Refiner Wholesale Product Volumes



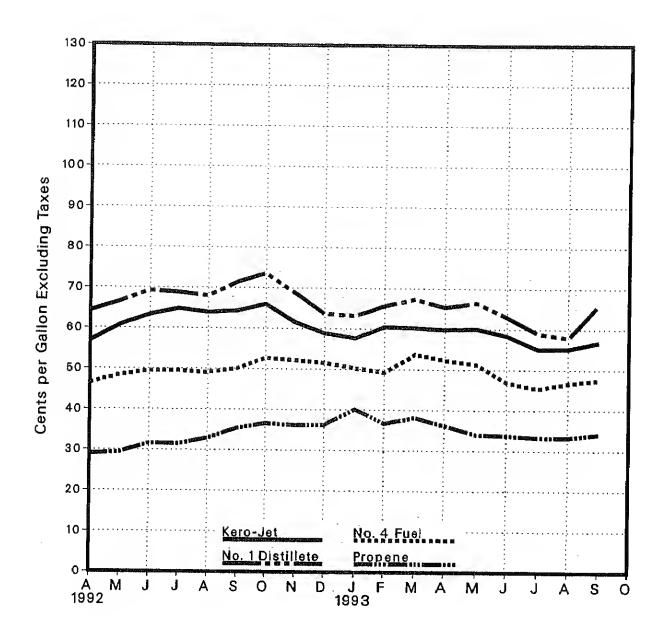
Sourca: Energy Information Administration, Form E1A-782A "Refiners/Gaa Plant Operators Monthly Petroleum Product Sales Report."

Figure 6. U.S. Refiner Retail Prices of Selected Products



Source: Energy information Administration, Form EIA-782A "Refiners/Ges Plent Operators Monthly Petroleum Product Seies Report."

Figure 7. U.S. Refiner Wholesale Pricss of Selected Products



Source: Energy Information Administration, Form EIA-782A "Refinere/Ges Plant Operatore Monthly Patroleum Product Sales Report."

Table 6. U.S. Refiner Petroleum Product Prices to End Users by Seller (Cents per Gallon Excluding Taxes)

	N	lejor Refine	re	0	ther Refine	ra		Average	
Product	Sept. 1993	Aug. 1993	Sept. 1992	Sept. 1993	Aug. 1993	Sep1. 1992	Sept. 1993	Aug. 1993	Sept 1992
lotor Gesoline	75.6	77.0	62.8	73,1	74,2	61.2	74.9	76,2	62.3
Leeded Regular	72.0	72.6	60.6	62,7	63,7	69.2	75.1	76.2	69,3
Unleaded Regular	70.0	71.4	77.6	59.9	71.1	76.3	69.9	71.3	76.0
Unleeded Midgrade	79.7	61.3	66.7	77.2	76.1	64.6	79.2	0.00	66.4
Premlum	69.4	90.6	95.6	64.6	65,5	93.4	66.4	09.6	95.2
viation Gasoline	99.6	100.0	106.3	91.4	91.3	92.3	90.2	60.0	104.9
erosene-Type Jet Fuel	56.6	5 4 .4	64.5	57,3	55.6	65.1	56.9	54.6	64.6
ropene (Consumer Grade)	42.4	40.4	43.2	NA	NA	66,4	59.0	63.1	60.3
erosene	66.0	62.0	70.4	59.3	60.9	70.5	66.5	61.0	70.5
o. 1 Distillate	61.5	55.1	69.4	59.6	65.6	70.5	65,2	56.9	73.2
o. 2 Distillete	60.1	55.4	65.1	60.5	56.3	66.4	60.2	56.0	65.3
No. 2 Fuel Oil	57,5	53.6	65.1	57.4	56.2	66.3	57.6	54.6	65.6
No. 2 Diesel Fuel	60.4	55.6	65.1	61.1	56.3	66.2	60.5	56.2	65.3
o. 4 Fuel*	46.3	45.6	55.3	45.0	52,4	54.7	46.0	46.3	55.2
eelduel Fuel Oil	31.1	31.4	36.6	32.0	32.5	36.7	31.5	31.9	37.5
Sulfur Content not > 1 %	36.4	37.1	44.2	37.1	37.2	41.0	37.7	37.2	42.0
Sulfur Content > 1 %	26.4	26.4	34.9	28.6	29.1	36.3	26.5	26.7	35.3

Includes No. 4 tuel oil and No. 4 diesel fuel. NA = Not evailable.

Source: Energy Informetion Administration Form EIA-762A, "Refiners/Gea Pient Operators' Monthly Petroleum Product Selea Report."

Table 7. U.S. Refiner Petroleum Product Prices for Resale by Seller (Cents per Gallon Excluding Taxes)

		lajor Refine	ra		ther Refine	re		Average	****
Product	Sepl. 1993	Aug. 1993	Sept. 1992	Sept. 1993	Aug. 1993	Sept. 1992	Sepi. 1993	Aug. 1993	Sept. 1992
Motor Gesoline	62.9	64.4	72.3	56.3	E7 -7	00.0			
Leaded Reguler	66.3	66.4	74.4	85.8	57,7	66.2	61.5	62.9	71.0
Unleeded Regular	59.2	60.6	66,6		64.4	72.7	67.4	65,6	73.6
Unleaded Midgrade	64.6	66.5		55.2	56,6	65.1	56.1	59 ,6	67.6
Premium	72.2		74.5	58,5	60,3	67,9	64,3	66.1	74.0
	14.2	73.6	62,2	61.8	63,0	72.1	70.9	72.4	60.9
Aviation Geeoline	96.2	96.4	103.3	82.4	66,6	92.3	96.3	96.9	102.3
Kerosene-Type Jel Fuel	57.6	55,6	64.9	55,3	54.1	62.9	56.6	55.2	64,3
Propene (Consumer Grade)	34,1	33,4	35.6	34.2	33.2	34.9	34.1	33,3	
(erosene	61.2	57.6	70.1	NA	53.4	66.1	56.6		35.4
lo. 1 Cistillate					00,4	00.1	0.00	55.6	66.6
Total Total Indiana	66.1	57.1	71.2	66.2	58.5	71,5	66.1	57.9	71.4
lo. 2 Distiliate	57.2	52,1	00.0					07.0	/ 1.4
No. 2 Fuel Oil	54.5		63.2	57.4	52,3	62,6	57.3	52.2	63.0
No. 2 Diesel Fuel		51.0	6 2.8	55.2	51.0	62.5	54.6	51.0	
The state of the s	56,7	59,1	5 3.5	59.1	53.3	63,1	56.6	53.2	62.7 63.3
io. 4 Fuelt	W	w	w	45.8	45.1	46.3	47.5		
Residuel Fuel DII	27.4	000					77.0	46.7	50.1
Sulfur Content not > 1 %		26.0	34.9	25.7	26.3	34.6	26,6	22.0	24.2
Sulfur Content > 1 %	34.5	35.4	38,6	28.0	29.1	37.3		26.9	34.6
	24.0	22.6	33.4	24.0	26.6	31.9	31.9	31.5	37.9
					-910	9,10	24.0	23.7	32.9

Includes No. 4 fuel oil and No. 4 diesel fuel. NA = Not available.

W = Withheld to evold disclosure of Individual compeny data.

Note: Values shown for the current month ere preliminery. Values shown for previous month ere revised. Date are final upon publication in the Petroleum Marketing Annuel.

Note: Velues shown for the current month ere preliminery. Values shown for previous month ere revised. Deta ere tinal upon publication in the Petroleum Marketing Annual.

Source: Energy Information Adminiatration Form EIA-782A, "Refiners/Gas Pient Operators' Monthly Petroleum Product Seles Report."

Table 8. U.S. Refiner Petroleum Product Volumes to End Users by Seller (Thousand Gallons per Day)

	Ma	jor Retiner	Ð	Ot	her Refinere			Total	
Product	Sept. 1993	Aug. 1893	Sept. 1992	Sept. 1893	Aug. 1993	Sept. 1992	Sept. 1893	Aug. 1993	8ept. 1992
Motor Gasoline	42,172	42,444	43.334	15.305	18,030	15,245	57,477	58,474	F0 =70
Leaded Ragular	404	358	521	165	174	225	570	530	58,579 748
Unleaded Regular	25,808	28,052	27,308	11.019	11,480	11.348	38.927	37,531	38.856
Unleaded Midgrade	7.304	7,447	7.314	1.858	1.877	1,845	9.153	8,424	8.959
Premium	8,555	8,589	8,191	2,262	2,389	2,028	10,617	10,888	10,219
Aviation Geaclina	190	188	208	37	31	23	227	229	228
Karosene-Type Jet Fuel	36,877	37,207	35 ,762	5,923	5,368	5,586	42,800	42,575	41,350
Propane (Conaumar Grade)	902	818	898	NA	NA	2,508	3,332	2,485	3,407
Keroaana	124	95	173	28	7	10	150	103	184
No. 1 Diatiliata	153	158	181	125	89	131	277	248	312
No. 2 Dietiliate	18,882	16,722	20,240	4,420	4,806	4,872	23,402	23,528	25,111
No. 2 Fuel Oil	2,091	2.085	2,241	688	517	434	2,779	2,582	2,675
No. 2 Diasel Fuel	16,891	15,857	17,999	3,732	4,289	4,437	20,823	20,948	22,438
No. 4 Fual*	397	331	328	123	39	88	520	371	394
Reeldual Fual Oil	9.886	8,444	11.135	6,534	7.802	8.908	18,421	10.047	70.040
Sulfur Content not > 1 %	2,713	2,873	2,084	2,531	3,238	4,485		18,047	20,043
Sulfur Content > 1 %	7,173	5,571	9,052	4.004	4,364	4,422	5,244 11,177	6,112 9.835	6,588 13,474

Includee No. 4 fuel oil and No. 4 diesel fuel.

NA = Not avallabla.

Table 9. U.S. Refiner Petroleum Product Volumes for Resale by Seller (Thousand Gallons per Day)

	Ma	ajor Rafinare)	Ot	her Rafiners			Total	
Produot	Sept. 1993	Aug. 19 9 3	Sept. 1992	Sept. 1993	Aug. 1993	Sapt. 1992	Sept. 1993	Aug. 1993	Sept. 1992
Motor Gasolina	208,661	215,012	210,575	58.592	59,276	57,705	267,253	274,288	288,280
Leaded Regular	2,215	2,370	2,753	1.009	1,038	1.336	3,224	3,408	4.089
Unleaded Regular	133,291	137,935	139,478	48,185	48,707	47,884	181,476	188,642	187,180
Unleaded Midgrade	25,781	28,500	25,127	2,423	2,232	2,316	28,213	28.732	27,443
Premium	47,385	48,208	43,218	6,976	7,299	8,369	54,340	55,505	49,588
Aviation Gasolina	620	718	644	88	108	89	708	822	714
Karosene-Type Jet Fuel	4,810	4,903	5,401	3,194	3,104	2,484	8,004	8,007	7,885
Propana (Consumar Grada)	15,791	14,590	15,488	11,449	10,327	10,088	27,240	24,817	25,578
Kerosena	1,044	525	1,180	NA	526	615	1,880	1,050	1,794
No. 1 Distillata	489	420	708	892	800	1,183	1,381	1,020	1,891
No. 2 Distillate	61,677	60,803	65.832	38,612	36,367	39,609	101,289	99.190	105,441
No. 2 Fuel Oll	22,238	27,059	34,974	17,284	16,074	17.870	39.502	43,133	52.844
No. 2 Diesel Fuel	39,439	33,744	30,856	22,346	22,313	21,739	81,787	56,057	52,597
No. 4 Fuel ^a	w	w	w	w	w	w	132	109	190
Residuel Fual Oil	6,379	8,850	8,017	4,134	4,255	8.301	12.512	10,905	14.318
Sulfur Content not > 1 %	2,682	1,692	2.187	1,763	2,766	3,204	4,465	•	
Sulfur Content > 1 %	5,898	4,959	5,651	2,351	1,489	3,204	6.047	4,458 6,446	5,371 8,947

Note: Values shown for the current month are preliminary. Values shown for previous month are revisad. Data are final upon publication in the Petroleum Marketing Annual. Totals may not equal the sum of components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Raport."

Includea No. 4 fuel oil and No. 4 diesel fual.

NA = Not available. W = Withheld to avoid disclosure of individual company data.

Note: Values shown for the currant month are preliminary. Values shown for previous month are revised. Data are final upon publication in the Patroleum Marketing Annual. Totals may not equal the sum of components due to rounding.

Source: Energy Information Administration Form EIA-762A, "Refiners/Gae Plant Operators' Monthly Petroleum Product Sales Report."

Table 10. U.S. Refiner Total Motor Gasoline Prices, Volumes, and Percentages by Seiler

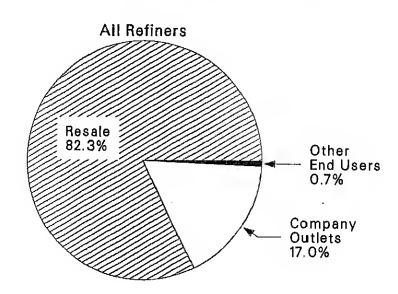
	M	ajor Refine	ere	0	ther Rafina	are		Total	
Salee Type Month	Average Price (cants per gallon)	Voluma (million gelione)	Parcentage (by sales type)	Avarege Prica (centa par gellon)	Voluma (million galions)	Parcentege (by aales typa)	Avarege Prica (centa per gellon)	Volume (million galions)	Parcenteg (by ealee typa)
All Salee									
September 1993	85.1	7,525	100.0	59.8	2,217	100.0	83.9	9,742	100.0
August 1993		7,981	100.0	61.2	2,334	100.0	65,3	10.318	100.0
September 1992	74.1	7,817	100.0	69,3	2,189	100.0	79.0	9,808	100,0
Sales to End Usere									
September 1993	75.8	1,285	16.8	73.1	459	20.7	74.9	1,724	17.7
August 1993		1,318	18.5	74.2	497	21.3	78,2	1.813	17.8
September 1992	82.8	1,300	17.1	61.2	457	20.9	82,3	1,757	17.9
Through Company Cutlete		1,000	••••	0112	10,	2010	02.0	1,707	17,0
September 1993	78.2	1,211	18.1	73.6	442	19.9	75,5	1,853	17.0
August 1993	77.8	1,282	15.8	74.8	480	20.8	78.8	1,742	18,9
September 1992	83.2	1,248	18.4	a1.5	438	20.0	82.8	1,587	17,2
Other End Usera		.,	7511		100	40.0	02.0	1,007	17,2
September 1993	82.0	54	.7	80.9	17	.8	81,7	71	7
Auguet 1993	83.1	54	.7	83.2	17	.7	63.1	71	.7
September 1992	71.9	52	.7	74.2	19	.9	72.5	71	.7 .7
ales for Resale									
September 1993	82.9	5.260	83.2	58.3	1.758	79.3	81.5	8.01 a	82.3
Auguet 1993	64.4	8.665	83.5	57.7	1,838	78.7	62.9	8,503	82.4
September 1992	72.3	8,317	82,9	88.2	1,731	79.1	71.0	a ,048	82.4 82.1

Note: Values shown represent the percentage of mejor refiners (100 percent) or other refiners and ges plent operators (100 percent) eejes by

Note: Values shown for the current month are prefirminary. Vetues shown for previous month ere revieed. Dete ere finel upon publication in the Petroleum Marketing Annual. Totale or evereges may not equal the sum of componente due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners/Gas Pient Operatore' Monthly Petroleum Product Seles Report."

Figure 8. Percentages of Refiner Total Motor Gasoline Sales, U.S. Average



Sourca: Energy Information Administration, Form EiA-782A, "Rafinars/Gas Plant Operators Monthly Petrolaum Product Salas Report," providing September 1993 data.

Table 11. U.S. Refiner Motor Gasoline Prices by Grade and Sales Type (Cents per Gallon Excluding Taxes)

	Lesd	ed Regul	8r	Unles	ded Regu	ıjsı	Unlead	led Midgr	ede	P	remium	
Year	Salee to E	nd Usare	Salee	Salee to E	nd Ueers	Sales	Sales to E	nd Users	0-1	Seles to Er	nd Ueere	
Month	Through Company Outlete	Other End Usere	for Ressle	Through Company Outlets	Other End Uaere	for Ressie	Through Company Outlets	Other End Usera	Selee for Receie	Through Compeny Outlete	Other End Users	Seies for Resal
1963 Average	91.2	66.1	65.0	96.0	91.5	69.5	NA	NA	NA	106.0	96.1	96.4
1964 Averege	95.1	62.6	79.5	92.2	96.5	64.2	NA	NA	NA	102,1	93.7	91.6
1995 Averege	64.6	62.0	79.3	92.5	66.1	64.3	NA	NA	NA	103.0	92.8	
1966 Averege	57.9	54.4	50.1	624	54.9	52.2	NA	NA	ÑÃ	74.6	63.0	92.2 61.0
1967 Averege	62. 3	57.4	56.5	65.9	58.4	56.9	NA	NA	NA	79.0	65.4	
1966 Averege	62.4	55.5	54.6	64.9	55,0	54.8	NA	NA	NA	79.4		97.
1969 Average	71.6	64.4	63.1	72.0	62.9	61.8	79.6	69.5	66.6		64.9	67.
1990 Average	63.4	76.6	75.4	65.3	77.5	75.6	92.3	64.0	61.4	67.4 99.0	73.7 67.3	74.9 67.4
1991												
January	06.6	75.6	75.1	65.9	76.2	73.5	93.2	61.1	79.2	100,6	89,2	65,5
February	76.2	66,7	65.2	76.5	66.5	65.5	63.7	73.0	71.2	90.9	77.6	
March	66,1	63.4	59.2	70,9	67.0	65.1	76.5	70.4	70.7	65.0		77.4
April	66.5	67,3	62.4	73.9	70.5	66,6	62,2	74.6	74.1		75.2	75 .5
Msy	72.0	73.2	67.5	76.9	73.9	71.7	67.3			96.3	70.6	79.1
June	72.7	57.3	65.3	76.6	70.5	67.6	67.3	76. 5	77.7	93.5	62.6	63.4
July	66.5	66.6	62.9	75. 5	68,5	56.3		74.4	74.2	93,3	79.2	60.4
August	70.3	70,6	67.2	77.6	72.1	69.9	64.6	72.5	72.6	90.6	76.9	78,6
September	72.0	69.3	67.9	76.7		-	66,6	76.0	76.1	92.9	60.4	91.9
October	70.4	66.3	66.1		66.6	68.0	65.7	73.4	72.4	91,9	77,9	79.2
November	70.1	70.2	66,3	74.4	67.6	65.9	63.1	70.9	71.7	89.6	79.1	76.2
December	69.5	66.2	62.0	75.6	68.2	66.9	64.1	73.6	73.0	90,8	76.9	79,3
1991 Averege	71.7	69.0	65.7	72.3 76.4	61.6 69.6	59.5 67.2	60.5 64.7	67.0 7 3.6	66.7 7 3.3	66.1 91.2	70.0 7 6.2	73.0 79.2
1992												
January	67.2	63.6	56.2	67.6	57.3	5 6.5	76.6	E0.7	207	05.5	ar 3	70.0
Fabruary	66.6	64.9	56.5	66,4	59.7	56.5	75.4	50.7	63.7	95.5	65.7	70,2
March	66,3	NA	60.6	67,2	61.2	59.7	76.1	61.2	65.0	94.5	69.1	71.6
April	72.5	70.1	65.6	70.9	55.3	63.7		63,6	65.2	65.0	70.3	71.9
Msy	60.6	76.7	73.2	76.8 76. 7			79.6	66.9	66,6	66.3	74.3	75.4
June	65.1	79.1	76,6		70.4	68.5	65.0	74.6	73,6	93.7	60.4	90.6
July	66.9	76.4	77.3	60.7	72.9	71.2	66.7	76.7	78.7	97.5	62.4	63,3
August	65,7	77.0	74.9	79.4	70.3	67.7	67.7	73.3	73.7	96.8	79.2	60,6
September	63.5	77.0 75.6		76.2	69.0	67.3	66,6	72.4	73.3	95. 9	76.2	60,3
October	64.0		73.6	76.3	70.5	67.6	66.6	74.1	74.0	95,6	79,8	9.00
November		77.1	73.1	77.3	69.2	67.1	65.5	72.9	73.4	94.7	76.3	00.2
Dogombor	64.2	NA	71.7	77.4	67.6	64.4	65,7	70.9	72.2	95.2	76.5	78.9
December 992 Average	61.0 76.5	73.6 74. 2	65.2 69.3	74.3 74.5	62.7 66.3	60.0 64.4	62.9 \$2.6	66,1 69.1	66.2 70.7	92.5 91.3	71.9 75 .6	74.4 77.3
993								- W 1	,	91,10	10,0	11.3
January	76.4	70.6	63.3	72.6	61.5	E0.0	01.0	FO 4		70 a		
February	75.9	71.2	64,4			50.2	61.6	56.1	66.1	90.6	70.6	74.2
March	71.6	72.6		71.9	62.1	60.4	8,08	66.4	67.5	66.6	71.7	73,3
Anril	73.0		63,9	71.5	62.9	62.0	60.7	67.3	58.7	66,3	71.6	74.7
April		76.4	66.7	73.5	65.6	64.6	62.9	70.0	70.6	91.7	75.1	76.7
Msy	77.0	76.5	69.4	75.6	67.6	66.1	84.9	72.3	72.3	93.7	77.9	76.4
June	76.2	77.7	69.5	75.5	66.6	62.9	64.6	69,9	69.7	93.4	75.1	76.0
July	77.6	75.3	66.9	73.2	61.3	59.3	62,4	65,5	66.1	91.2	70.6	72.5
August	76.2	74.4	65,6	71.7	61.1	59,6	61.1	64.9	66.1	90.2	70.2	72.4
September	75 .3	60.9	67.4	70.4	56.7	56.1	79.7	63,2	64.3	69.2	66.9	70.9

NA = Not available.

Note: Values shown for the current month are preliminary. Values shown for pravious month are revised. Date are final upon publication in the Petroleum Marketing Annual.

Sourca: Energy Information Administration Form EiA-782A, "Refinars/Gas Plant Operators' Monthly Petroleum Product Salea Report."

Table 12. U.S. Refiner Motor Gasoline Volumes by Grade and Sales Type (Million Gailons per Day)

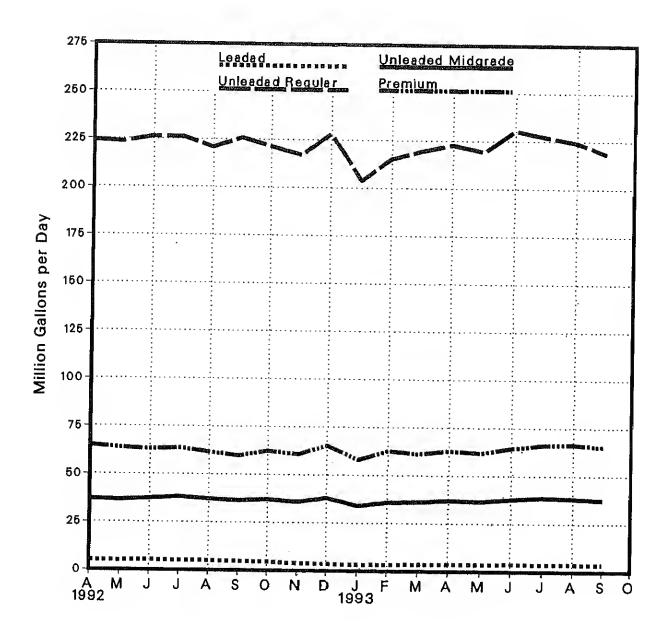
	Lead	ed Ragul	A r	Unlea	ded Regi	ilar	Unlaad	ed Midgr	sds	P	remlum	
Yaar	Sales to E	nd Usara	0-1	Salss to E	ersaU bn		Sales to E	nd Users		Salss to E	nd Users	
Month	Through Company Outlets	Other End Users	Salen for Rsaale	Through Company Outlets	Other End Users	Salee for Rasale	Through Company Outlists	Other End Users	Salas for Resale	Through Company Outlats	Other End Users	Sales tor Resals
1963 Avsrage		4.1	115.4	20.0	3.6	98.3	NA	NA	NA	5.0	1.2	26.
1984 Avaraga	17.5	3.1	105.6	24.3	3.5	106.6	NA	NA	NA	6.5	.7	33.
1965 Avaraga		2.7	99.2	26.2	3.6	119.7	NA	NA	NA	9.2	.7	38.0
1986 Avsrags		2.3	64.9	30.9	3.9		NA	NA	NA	9.0	.9	45.0
1987 Avarage		1.4	62.3	32.7	3.4	141.9	NA	NA	NA	11.2	.5	53.0
1988 Avaraga		.7	47.7	34.2	3,1	153.6	NA	NA	NA	13.6	.6	82.4
1989 Avarage		.4	27.6	34.3	2.5	155.7	4.9	0.2	16.4	13.5	.7	60.8
1990 Avarage	2.1	.1	13.6	36.7	2.1	174.5	7.4	.2	23.1	11.2	.5	53.7
1991												
January	1.6	.1	9.0	36.5	2.0	168.2	7.0	.3	20,6	9.0	.4	42.0
Februsry	1.7	.1	6.3	36.1	1.7	172.2	7.4	.2	20.9	10.0	.3	43.2
March	1.7	.0	9.0	39.1	1.9	176.9	7.6	.3	21.9	10.5	.4	46.0
April	1.6	.1	9.9	39.2	2,2	193.3	7.7	.2	23.3	10.3	.4	47.6
Msy		.1	9.4	39.4	2.2	191.2	7.9	,3	24.4	10.2	.4	46.6
June	1.8	.1	9.5	39.6	2.0	185,3	6.1	.3	24.4	10.6	.4	49.2
July	1.6	.0	9.6	36.9	2,0	167.9	6,2	.3	25.3	11.0	.4	51,0
August	1.8	.0	9,6	39.2	2,0	185.3	6.1	.3	25.4	10.6	.4	51.0
September	1.7	.0	6.3	37.5	2.0	177.6	7,9	.2	23.1	10.6	.4	46.3
October	1.5	.1	8.2	37.9	2.1	175.1	8.1	.3	24.0	10.6	.4	50.9
November	1.3	.0	6.2	37.1	2.1	173.9	6,4	.2	24.3	10.9	.4	49.3
Decamber	1.1	.0	4.4	37.5	1.9	161.1	9.0	.2	25.9	11.2	.4	51.4
1991 Averaga	1.6	.1	8.5	36.4	2.0	180,9	7.9	.3	23.7	10.5	.4	46.3
1992												
January	.7	.0	3.7	34.4	1.9	170.2	6.4	.3	25.9	10.3	.4	49.7
February	.7	.0	3.6	35.5	1.9	172.6	6,7	.4	26.3	10.7	.4	49.9
March	.6	.0	4.0	38.3	2.0	177.6	6.9	.4	26.8	10.8	.4	50.9
April	.7	.0	4.4	36.7	2.0	185.6	9.0	.3	27.7	10.6	.4	53.8
May	.7	.0	4,3	36.6	1.9	184.9	8.9	.3	27.4	10.5	.4	52,9
June	.6	.0	4.5	37.8	1.9	168.6	9.0	.3	28.1	10.2	.4	52.4
July	.7	.0	4.4	37.5	1.8	186.8	9.1	.3	26.6	10.5	.4	52.6
August	.7	.0	4.3	37.1	1.7	182.1	6.9	.3	28.0	10.0	.4	51.3
September	.7	.0	4.1	37.0	1.7	187.2	8.7	.3	27.4	9,8	.4	49.6
October	.7	.0	3.9	37.0	1.7	182.6	8.9	.3	26.0	10.1	.4	51.9
November	.6	.0	3.3	35.6	1.6	179.9	6.6	.3	27.0	9.6	.4	50.6
December	.6	.0	3.1	36.9	1.5	189.5	9.1	.3	26.7	10.4	.4	54.5
1992 Avaraga	.7	.0	4.0	36.8	1.8	182.5	6.6	.3	27.5	10.4	.4	51.6
1993												
January	.5	.0	2.6	33.4	1.5	189.1	6.3	.3	25,5	9.6	.3	46.1
February	.6	.0	2.9	35.1	1.7	176.6	6.7	.3	26,9	10.6		51.8
March	.6	.ŏ	3.1	35.4	1.6	162.3	8.7	.3	27.2	10.5	.4 .4	51.8 50.4
April	.6	.o	3.3	36.3	1.6	164.7	6.8	.3	26.0	10.5	.4	50.4 52.6
May	.5	.0	3.3	35.9	1.7	161.7	6.6	.3	27.5	9.9		
June	.8	.0	3.4	37.6	1.6	190.6	9.2	.3	26.4	9.9 10.5	.4	51.6
July	.5	.0	3.3	36.3	1.5	189.3	9.2	.3	29.2		.4	53.7
August	.5	0.	3.4	35.9	1.8	186.8	9.2			10.7	.4	55.2
September	.6	.0	3.2	35.3	1,7	181.5	9.1 6.9	.3 .3	28.7 28.2	10.6 10.4	.4	55.5 54.3

NA = Not available.

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the Petroleum Marketing Annual. Totals and avarages may not equal the sum of components due to rounding.

Source: Energy information Administration Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Figure 9. U.S. Refiner Total Motor Gasoline Sales Volumes



Source: Energy Information Administration, Form ElA-782A "Refiners/Ges Plant Operators Monthly Petroleum Product Seles Report."

Table 13. U.S. Refiner Total Motor Gasoline Prices by Seller (Cents per Gallon Excluding Taxes)

	N	lsjor Refiners		0	ther Refinere			Average	
	Sales to E	nd Users		Salae to E	nd Users	0-1	Sales to E	nd Ueere	Salee
Yeer Montli	Through Company Outlets	Other End Usere	Satee for Reseta	Through Compeny Outlete	Other End Uesrs	Sales for Resale	Through Compeny Outlets	Other End Usere	for Resate
		400	43.8	48.2	45.8	42.1	48.9	48.1	43.4
76 Averega	49.4	48.2	64.3	71.0	67.5	61.8	72.1	87 .9	83.7
79 Averega	72.8	88.0	95.1	103.0	97.8	91.3	104.8	9 8. 5	94.1
)69 Averaga	105.8	98.7	107.5	114.2	108.4	103.2	115.9	109.2	108.4
61 Averaga	117.0	109.4		105.6	100.2	94.3	107.2	100.9	97.3
982 Averaga	108.2	101.1	98.3	95.2	89.7	85.6	96.4	90.5	88.2
963 Averaga	97.0	90.8	89.0	90.0	84.9	60.2	91.4	85.8	83.2
964 Avsrage	92.0	85.7	84.2	69.8	83.5	79.9	92.1	85.2	63. 5
985 Averaga	93.0	85.7	84.7		52.7	48.7	83.2	5 5.6	53.1
988 Averaga	84.1	57.8	54.4	61.2	55.2	55.0	87.8	5 7. 5	58.9
967 Averags	88.7	59.2	50.1	65.3	54.1	52.7	88.1	58.4	57.7
988 Average	89.2	57. 8	59.3	65.2	63.3	60.8	78.3	85.2	65.4
989 Averege	77.1	86.2	88.6	73.5		74.0	88.8	79.7	78. 8
990 Average	80.4	79.8	80.0	67.0	80.0	74.0	00.0		
991		H0 0	77 /	88.0	76.5	72.0	89.3	78.1	76.2
January	69.8	76.0	77.4	78.4	70,1	64.4	79.9	70.3	6 8 ,0
February	00.5	70.3	59.0	72.6	66.4	65.7	74.2	66.5	67.3
March	74.7	66,6	67.6	76.3	71.4	69.5	77.3	72.1	70.7
April	77.6	72.3	71.0	81.0	75.2	71.2	62.3	75.7	74.2
Msy	62.6	75.8	75.0		72.1	56.2	62.3	72.1	70.8
Juna	62,9	72.0	71.7	60.6	70.7	58,0	79.3	70.1	59.
July	79.9	69.9	69.9	77.7	74.4	69,5	61.4	73.7	72.7
August	62,1	73.5	73.5	79.5	69,9	64.6	60.6	70.6	69.1
September	61.2	70.8	70.4	79.0	70.3	65.3	76.4	69.4	66.6
October	70.6	69.1	69.7	77.2		65.9	79.5	70.1	89.8
November	79.7	70.2	71.0	79.9	69.6	57.2	76.5	63.5	62.9
December	76.9	63.5	64.4	75.4	63.4	88.5	60.0	71.3	89.9
1991 Average	80. 5	71.3	70.9	78.7	71.1	00.5	Q 5.5		
1992	<u>.</u>	F0.0	04 5	69.7	60,4	54.3	72.5	59.2	60.0
January	73.5	56.0	61.5	63.9	61.0	56.9	71.3	61.3	61
February	72.2	61.4	63.0	69.7	63.7	59.2	72.0	63.0	62.
March	72,6	62.6	63.7	73.6	66,5	63.7	75.6	67.1	66.
April	76.2	67.4	67.4	79.4	72.2	67.6	61.2	72.5	71.
May	61.9	72.5	72.5	63.1	75.3	70.0	65.0	74.9	74.
June	65.7	74.7	75.3	92.6	74.2	65.7	64.0	72.1	71.
July		71.3	72.3	61.2	72.7	65.4	62.8	70.9	70.
August	63,3	70.2	71.9		74.2	66.2	62.6	72.5	71.
September	63.2	71.9	72.3	61.5	71.3	64.9	61.6	71.1	70.
October	62.3	71. 1	72.0	80.4	69,6	60.2	62.0	69.5	66.
November	007	69.4	70.4	60.0	65.2	55,6	79.0	64.6	63.
Dscembor	MAA	64.5	66,0	76.6	86.7	82.5	78.9	68.2	87.
1992 Average		86.0	89.1	77.3	00.7	02.0	, 0.0	-	
1993		44.	o= *	75.3	63.3	56.6	77.4	63.6	63.
January	70.1	63.7	65.7		63.3	57.4	76.6	64.2	63.
February	77.4	64.5	60.5	74.4	64.4	60.2	76.2	64.6	65
Merch	, 76,9	65.0	66.5	74,3	86.5	63.6	76.3	67.7	67
April	. 76.8	66.1	66.7	78.7	69,0	64.7	60.5	70,0	69
May		70.4	70.4	79.7	69.2	60.6	00.2	66.3	66
June		60.0	67.7	76.6	62.4	56.6	78.1	63.4	62
July		63.6	64.3	76.2		57.7	76.6	63.1	62
August		63.1	64.4	74.9	63.2	56.3	75.5	61.7	61
September	=	82,0	82.9	73.9	60.9	00.0	,		

Note: Values shown for the current month are preliminary. Values shown for pravious month are revised. Data are final upon publication in the Petroteum Merketing Annual.

Sources: Energy Information Administration Form EIA-762A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report," January Sources: Energy Information Administration Form EIA-460, "Petroteum Industry Monthly Report for Product Prices," source for backcast estimates prior to January 1963.

Table 14. U.S. Refiner Total Motor Gasoline Volumes by Seller (Millon Gallons per Day)

	, ,	lajor Refiner	8		iher Reilner	9		Totel	
Yaar	Sales to E	nd Usere	Catas	Salee to E	nd Users	Colon	Sales to E	nd Veere	Salee
Month	Through Company Outlete	Other End Users	Salas for Resale	Through Compeny Outlets	Other End Ueera	Salee for Resale	Through Company Outlets	Other End Users	for Raeele
663 Averege	27.1	6.0	165.6	15.1	0.8	58.6	42.3	6.6	242.5
664 Average	34.5	8.3	168.2	15.6	1.0	56.1	50.3	7.3	246.3
665 Avsrage	35.6	5.4	164.7	14.7	1.6	62.1	50.5	7.0	258.6
666 Averege	36.3	4.5	166.2	16.0	2.7	61.1	54.2	7.1	257.2
667 Average	40.2	3.1	166.5	15.5	2.2	56.7	55.7	5.3	257.2
666 Averege	40.6	2.6	166.6	15.8	1.6	63.6	56.7	4.4	263.7
666 Averege	44.1	2.4	200.6	13.4	1.3	56.6	57.5	3.6	260.7
690 Averege	43,2	2.4	204.7	14.2	.6	60.1	57.4	3.0	264.6
661									
Jenuery	40.0	2.1	185.7	14.2	.6	54.3	54.2	2.8	239.9
February	42.4	1.7	191.1	14.7	.6	59.5	57.1	2.3	244,8
Merch	44.1	2.0	204.0	14.8	.7	51.9	58.9	2.6	255.9
April	43.5	2.2	214.0	15.5	.6	60.3	59.0	3.0	274.3
Mey	43.9	2.4	214.2	15.3	.7	59.4	59.2	3.0	273.8
June	45.2	2.1	210.5	15.4	.7	57.6	60.6	2.6	268.4
	44.1	2.0	218.9	15.7	.8	57.2	59.8	2.6	274.1
July		2.0		15.4		58.2	59.6	2.7	271.4
August	44.4		213.2		.7				
September	42.9	1.9	199.2	14.8	.7	58.3	57.7	2.6	257.6
October	42.9	2.1	208.0	15.3	.6	52.1	58.3	2.9	258.2
November	43.2	2.0	199.4	14.4	.6	54,4	57.7	2.6	253.7
December	44.4	2.0	208.1	14.5	.7	54.8	58,9	2.6	282.8
991 Averege	43.4	2.0	205.3	15.0	.7	56.0	56.4	2.7	261.3
962					_	-0.0			0.40.5
Januery	39,3	1.9	197.4	14.5	.7	52.2	53.6	2.6	246.5
February	40.9	2.0	199,1	14.7	.7	53.6	55.5	2.7	252.8
Merch	42.1	2.1	200.7	14.7	.7	58.8	58,8	2.8	259,5
April	41.8	2.0	212.4	15.5	.7	59.0	57.2	2.7	271.5
Mey	41.9	2.0	211.2	15.0	.7	56.3	57.0	2.8	269.5
June	42.8	2.0	214.3	15.1	.7	57.4	57.7	2.6	271.7
July	42.3	1.8	216.2	15.8	.7	55,8	57.6	2.5	272.8
Auguet	41.8	1.7	210.6	14.9	.8	55.1	56.7	2,3	265,6
September	41.8	1.7	210.6	14,8	.6	57.7	58.2	2.4	288,3
October	41.2	1.8	208.8	15.3	.7	56.6	58.8	2.4	288,6
Novembar	40.0	1.5	202.8	14.8	.6	58.4	54.8	2.3	280,6
December	41.9	1.7	215.0	15.1	.6	80.8	57.1	2.2	275.8
992 Average	41.5	1.6	207.6	15.0	.7	57.6	56.5	2.5	285,7
963									
Januery	37.9	1.6	164.8	13.8	.5	50.7	51.8	2.1	245.4
February	39.9	1.7	205.4	15.0	.8	54.6	55.0	2,3	260.3
Merch	40.1	1.8	205.4	15.0	.6	57.8	55.2	2.5	263.0
April	40.8	1.8	211.8	14.9	.7	58.6	55.7	2.5	288.8
May	40.5	1.8	207.5	14.7	.6	58.5	55.2	2.4	284.0
	40.5 42.2	1.6	218.1	15.6	.6 8.	80.2	58.1	2.4	278.3
June					.6 .5	58.2	58.7	2.1	277.0
July	41.5	1.8	216.8	15.2					274.3
Auguet	40.7	1.7	215.0	15.5	.8	59.3	58.2	2.3	
September	40.4	1.8	208.7	14.7	.6	58.8	55,1	2.4	287.3

Note: Valuee ehown for the current month are preliminary. Values ehown for previous month ere revised. Data are final upon publication in the Petroleum Marketing Annual. Totale may not equal the eum of components due to rounding.

Source: Energy Information Administration Form EIA-762A, "Refiners/Ges Plant Operators' Monthly Petroleum Product Salae Report."

Table 15. U.S. No. 2 Distillate Prices (Cents per Gallon Excluding Taxes)

•			Salea to	End Users			Seies
Year Month	To Residential Consumares	To Commarcial/ Institutional Consumers	To Industrial Consumere	Salae Through Company Outleta ^b	To Other End Ueera ^c	Averege	for Ressie
963 Average	107.6	66.3	66.3	64.3	66.7	93.3	61.6
984 Average	109.1	65.7	67.0	920	69.2	92.6	61.9
	105.1	62.1	63.4	88.6	65.3	69.0	76.1
965 Avarage	63.6	51.4	53.7	56.6	56.6	61.4	46.0
966 Average	60.3	56.6	69.7	64.4	63.1	64.3	53, 5
967 Average		51.9	54.2	61.6	50.7	61.2	46.2
966 Avarage	61.3	60.6	63.8	66.5	66.7	69.5	57.2
969 Avsrage 990 Avsrage	90.0 106.3	75 . 1	78.0	65.2	62.6	64.1	70.6
SAO WASIGRE	105.0	, , , ,					
991		A14	65.0	60.€	66.2	66.3	76,6
Januery	117.1	64.1		61,1	76.3	66.6	66.7
February	110.5	75.1	76.3		71.7	76.3	56.6
March	102.6	55.2	67.0	72.0	71.7 71.0	71.3	56.0
April	66.9	53.0	65.6	70.4	70.3	66.0	57,3
Mey	62.5	61.7	64.2	66,6		55,2	57.3 55.1
June	66.3	59.6	62.1	67.6	66,1	66.4	55. i
July	66.5	61,4	64.3	56.5	66.1		
Auguet	67.0	64,6	5 6 .1	72.0	72.5	66.6	61.6
September	66.7	66,5	70.5	73.9	74.6	72.4	63.1
October	94.0	7 0.2	73.2	76.3	77.6	76,3	66,8
November	66.0	71.6	74 .4	78.6	77.3	76.5	66.6
December	65.6	53.3	65.6	74, 1	59.4	75.1	56.6
991 Avaraga	101.9	67. 5	69.7	745	73.6	76.0	62.7
1992							
Januery	64,2	56.9	60.6	67.9	65.3	72.7	52.6
Februery	64,2	60.7	62.7	67.3	66,5	73.0	54,6
March	63.2	56.6	62,6	67.4	67.5	71.1	54,6
April	62,5	61.5	65.5	69.5	66.9	70.3	57.5
May	92,3	63.6	67.6	72.0	73.3	70.6	60.1
June	92.0	66.0	70.4	74.2	74.4	72.0	62.7
July	60.4	55.4	66,6	74.5	73.5	71.3	62.1
August	66.5	64.4	68.6	73.6	73.1	70,5	60.6
	60,1	66.6	70,9	74.3	75.6	73.1	63,8
September	63.7	66.6	72.7	76.2	77.5	76.1	65.4
October	64.8	65.3	69.0	74.9	73.6	75.1	60.3
November	94.5	53.0	65.0	72.1	66,6	74.6	57.0
December	93.4	63.9	67 . 5	71.6	72.1	72.6	59.1
1993							
Januery	64,3	61.6	64.3	70.3	66.4	74.2	55.7
Februery	94.5	63.5	65.7	70.2	59.6	75.7	56.
	65.4	65.3	67.8	72.2	71.7	75.1	60.1
March	625	63.6	66,6	72.2	72.2	72.2	56.
	61.0	63.2	66,2	71.4	72.6	66.6	56,
Mey	68.6	61.3	66.8	70.7	69.6	67.6	56,
June			63,6	68.7	67.0	64.7	53.0
July	65,6	56.0		67.4	67.1	64.6	53.0
August	64.1	57.6	63.4	70.4	72.0	66.2	57.
September	65,5	62.1	67.9	. 10.4	12.0	00,2	01.1

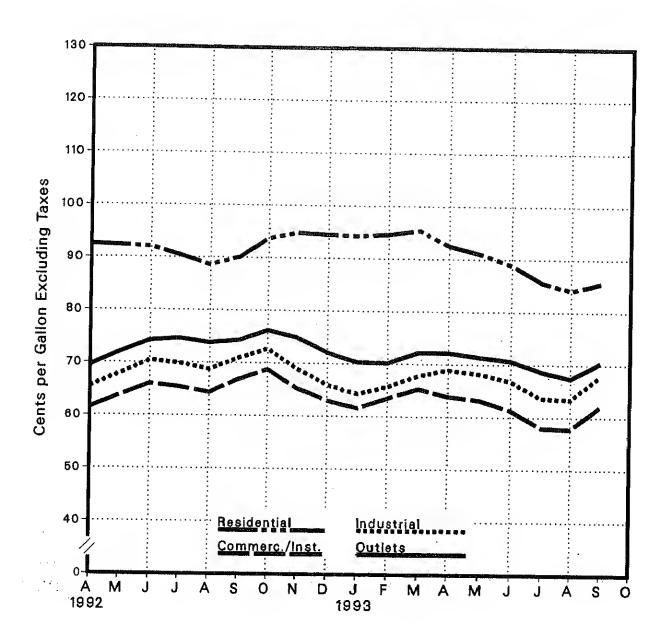
Note: Values shown for the current month are preliminery. Values shown for previous month are revised. Date ere linal upon publication in the

Petroleum Marketing Annual.

Sourcee: Energy Information Administration Form ElA-762A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Salee Report," and ElA-762B, "Receiler/Retailers' Monthly Petroleum Product Sales Report."

<sup>No. 2 fuel oil only.
No. 2 diesel fuel only.
Seles to "other end usere" ere ell end user sales not included in the other end-user categories shown, e.g., calce to agricultural cuetomere or</sup> utilitiee.

Figure 10. U.S. No. 2 Distillate Average Retail Prices



Source: Energy Information Administration, Form EIA-782A *Refiners/Gas Plant Operatora Monthly Petroleum Product Sales Report."

Table 16. Prices of No. 2 Distillate to Residences by Selected States
(Cents per Gallon Excluding Taxes)

Yeer Month	СТ	ME	MA	ни	RI	VΤ	DE	DC	MD	NJ	NY	PA	VA
1978 Average	50.1	48.6	48.8	50.3	50.7	50.8	47.8		42.2	<u> </u>	<u> </u>	L.,	L
1978 Average	72.0	88.8	70.9	72.5	72.8	72.5		50.7	48.2	49.8	50.1	48.8	49
1960 Average	98.3	96.3	87.8	100.4	101.1		88.2	74.2	70.1	71.0	71.2	68.8	70
1981 Average	121.7	120.4	121.3	123.7		101.5	85.4	102.8	87.8	87.8	88.2	88.4	98.
1982 Average	118.3	115.5	117.8		123.8	125.4	117.3	127.4	121.4	121.5	123.2	118.1	120
983 Average	109.1	102.8		117.4	120.1	120,1	111.3	124.5	117.1	117.4	120.5	113.7	117
984 Average	112.1		109.1	104.1	1 f 0. 5	112.8	108.0	117.0	110.3	107.9	112.1	105.8	
965 Average		103.9	111.8	108.4	111.4	111.8	108.8	118.7	113.5	111.0	115.5		108
986 Average	108.0	99.7	107.0	102.4	10 6 .7	107.7	104.8	114.3	108.8	105.8		107.9	110
987 Averen	89.0	74.4	82.1	75.9	82.6	88.8	85.0	93.1	81.4		111.3	102.3	106
987 Average	83.4	74.7	80.8	78.5	82.5	81.1	78.3	91.8	88.8	80.2	91.1	81.4	88
988 Averege	85.3	77.7	82.1	78.2	83.8	82.8	80.1	81.8		84.3	85.2	78.8	79.
989 Average	92.9	88.4	92.8	89.3	93.9	90.5	88.2		87.0	84.8	E.88	77.8	80.
990 Averege	108.8	98.8	108.4	102.8	108.8	107.0		8.88	93.8	81.8	85.8	85.1	87.
991				102.0	100,0	107.0	105.8	107.8	111.8	108.7	112.5	102. 8	110.
	400.5												
Jenuary	122.5	114.4	118.1	107.2	113.3	117.7	113.0	124.1	122.0	110.0	4045		
Februery	118.0	105.9	111.3	100.7	109.5	111.3	105.4	118.6	118.1	118.8	124.5	117.7	117.
March	109.0	8 5.4	102.8	80.5	101.8	104.4	98.4	112.3		113.2	120,2	110.9	110.
April	101.4	87.1	98.1	83.9	84,7	98.5	92.3		107.7	104.3	112.8	10 1.8	102,
Mey	96.5	81.9	91.7	79,4	89.7	93.5		105.8	102.7	98.8	108.7	85.5	98,
June enul	82.7	78.8	88.9	77.3	87.1		91.5	101.1	88.7	94.4	101.2	89.9	90.
July	90.0	82.3	88,5	77.6		91,3	94.0	95,3	98,2	90,3	98.1	85.7	87.
August	89.7	83.4	88.7		88.9	88.1	81.5	98.5	93,7	88.5	93.9	80.8	88.
September	82.0	87.3		80.6	88.7	88.8	88.0	98,8	94.0	89.0	93.0	81.8	
October	98.3		90,9	84.2	90.3	91.8	87.3	101.7	98.8	92.2	88.7	83.4	87.8
November	99.8	91.3	94.9	87.9	94.9	93,9	92.8	104.0	100.1	96.9	103.3		90.4
December		95.1	97.5	80.1	95.8	95.7	8,88	107.3	103.2	100.7		88.8	93.8
91 Average	98.3	89.3	85. 8	8.88	93,4	94.1	94.9	107.7	102.8		108.1	83.8	97.0
or Hearage	106.2	96.0	103.0	81.8	99.9	101.9	89.7	112.2	108.4	95.8 104.0	105,7 111.3	93.1	95.2
192										104.0	111.0	98.7	101.1
Januery	96.4	87.7	00.0										
ebruery	95.5	88.2	83.2	88.1	90.7	92.4	94.4	107.3	101.5	95.6	103.4	91.4	~ ~
Verch			82.5	88.5	81.7	92.8	92.7	107.3	100.9	95.1			94.3
pril	94.0	88.4	91.5	83.3	90,9	92,2	92.4	105,3	100.3	93.5	103.8	81.5	93.7
April	93.3	85.5	91.4	81.8	90.4	91.7	81.5	104,7	99.0		102.1	90.1	93,7
Aey	93.1	85, 5	91.0	81.7	90.9	91.5	90.2	102,3		92.9	101.1	89.4	82.6
une	81.8	87.1	91.3	82.9	89.7	90.7	91.4		97.2	89.2	101.1	88.8	91.7
uly	83,1	87.7	90.4	82.3	89.9	89.1		102,7	97.6	90,4	101.7	88,5	89.8
ugust	90.5	87.8	89.8	81.8	89.4		90.6	102.0	95.7	90.3	100.7	83.0	90.2
eptember	91.8	8.88	90.7	83.0		89.4	88.5	101.9	95.2	88.1	99.0	81.7	88.4
otober	94.9	89.3	93.5	87.8	89.8	91.9	80.3	101,2	95.7	80.8	99.7	84.4	894
lovember	95.8	88.3	93.8		92.7	92.0	93,7	104.0	98.8	94.0	102.7	87.5	91.9
ecember	85.2	85.7		87.6	92.5	92.9	92.8	105.7	100.4	94.8	104.7	89.8	
92 Average	94.7		93.5	87.7	91.5	92.9	90,8	105.4	100.4	95.4			92.1
	34.1	87.1	92.4	85.8	91.2	82,2	92.4	105.7	89.8	83.8	104,3 102.8	89.3 88.9	83.3 82.8
13											142.0	00.5	02.0
inuery	84.9	85.2	94.0	074									
ebruery	98.2	85,4		87.1	81.7	93.4	90.8	105.2	100.5	98,5	104.3	89.0	92.4
arch	96.7		94.4	87.0	81.9	93.3	80.8	108.9	101,3	98.7	104.2		
жі	83.8	88.5	94.8	88.6	82.4	93.7	92.4	108,5	101.6	98.2		89.1	93.5
BV		83.0	91.3	85.0	90.3	91.2	91.9	107.1	99.2		104.2	89.8	94.2
ey	91.7	81.5	90.9	83.9	80.9	91.2	89.4	104.3		95.1	100.1	89.0	90.3
ne	88.8	80.8	88.8	82.5	87.8	89.7	90.9		98.2	91.8	99.3	88,5	88,8
ly	88.5	78.2	83.9	79.0	85.2	85.5		100.4	95.2	88.0	97.8	84.0	88.0
igust	84.0	77.3	83.4	76.1	82.7		90,2	100.2	92.3	87.9	85.2	78.8	84.7
ptember	84.3	78.3	83.8	75.1		85.6	83.5	96.1	91.3	85.7	92.9	77.0	84.0
				1 O. I	83,8	86.5	83.5	97.9	91.2	88.0	93.4	1 1 10	85.1

Table 16. Prices of No. 2 Distillate to Residences by Selected States (Continued) (Cents per Gailon Excluding Taxes)

Yaar Month	WV	IL	IN	МІ	MN	ОН	WI	ID	AK	DR	WA	U.S. Averag
1979 Average	48.2	48.5	48.5	47.9	47.8	47.4	44.7	43.6	53.2	45.9	40.8	49.0
1978 Average	85.1	88.8	72.7	70.9	72.4	88.8	87,3	52.1	89.2	88.0	89.7	70.4
1980 Average	92.2	95.8	99.8	97.9	99.9	91.9	91.5	91.8	97.9	97.3	100.8	97.4
1991 Average	115.0	114.9	118.5	118.3	119.4	113.2	109.1	110.4	118.0	111.4	118.5	
1992 Average	109.3	110.9	114.3	113.9	115.1	110.2	107.8	110.4	117.4			119.4
1983 Average	101.0	100.4	100.7	106.4	103.1	101.3				111.8	117.8	118.0
1984 Averege	102.1	100.1	103.1	105.0	104.1	102.1	101.2	101.8	109.8	103.6	109.0	107.8
1995 Average	99.0	97.5	99.1	102.1			101.0	98.5	106.9	99.3	102.8	109.1
1998 Average	74.8	NA	74.8	91.0	101.9	99.7	98.3	97.2	108.3	97.1	101.1	105.3
1987 Avarege	78.4	79.8			78.2	77.7	75.6	73.8	94.9	70.4	77.5	83,8
1998 Averege	•		75.4	77.5	74.8	74.7	75.1	88.8	88.5	72. 5	79 .5	80.3
	74.2	77.8	75.4	77.5	73.5	74.7	73.9	8.88	98.9	70.9	78.5	81.3
1999 Average	93.0	90.9	83.2	95.3	82.4	81.8	81.1	77.8	96.4	90.2	97.4	90.0
1990 Averege	99.1	96.1	99.3	100.9	101.4	98,1	94.2	97.4	110.1	97.0	102.9	108.3
991												
January	110,5	102.5	105.9	109.8	105.4	105.5	102.4	110.8	129.3	108.4	118.4	117,1
February	101.5	92.9	95,4	98.5	93.5	94.8	92.4	97.3	122.8	102.9	112.0	110.5
March	90.8	88.5	87.9	91.5	87.2	85.7	87.8	94.0	109.5	88.8	95.3	
April	87.8	88.3	88.0	90.7	87.8	83.2	84.0	83.4	101.9			102.6
May	85.8	88.5	88.3	88.1	88.1	83.1				88.4	93.5	96.9
June	83.8	88.8	80.3		•		82.9	84.4	101.3	98.5	94.9	92.5
July	81.7	82.2		87.4	87.1	80.7	80,9	83.4	98.2	95,8	9 1. 7	89.3
Asserted	82.4		78.8	83,3	84.4	79.8	78.0	80.0	98.6	93,8	85.5	88,8
August		88.5	85,5	84,4	88.3	81.1	78. 8	84.8	96.8	87.3	92.8	87.0
Septembar	84.8	87.3	85.5	8.88	84.0	84.8	82,7	87.4	92.4	90,9	93.5	89.7
Octobar	8 9 .7	88.4	88.7	89,5	88.8	88.7	95.7	87.8	91.3	89.1	95.2	94.0
November	91.8	92.4	87.8	92.8	89.2	91.8	89.9	93.3	98.0	90.6	99.5	98,0
December	89.0	89.9	83.3	89.8	84.4	88.0	85.4	94.7	95.2	87.0	99.2	95,9
991 Averege	93.4	92.7	91.9	94.2	91.1	91.0	99.5	95.1	105.0	93.3	101.8	101.9
992												
January	85.5	85.2	77.8	88.8	79.4	82.0	80.1	88.1	92.7	85.3	00.0	04.0
February	88.9	85.8	78.7	88.5	7 9. 8	83.0					92.0	84.2
March	88.8	88.1	79.5	88.8	79.7		79.8	79.2	91.1	83,5	90,9	94.2
April	85.8	88.4	80.2			82.5	79.2	82.2	93.0	82.9	91,8	93,2
May				88.7	81.8	82,9	80.4	84.2	92.1	85.5	92.0	92,5
May	84.2	89.0	81.2	88.4	83,9	83.5	81.5	88.1	93. 8	98.9	94.3	92.3
June	88.5	90.8	79.8	88.1	82. 9	85.3	8 1.9	84.8	93.9	89.2	90.8	92.0
July	82.3	87.9	82.4	85.0	84.5	81.7	91,1	88,1	93.0	87.3	88.0	90.4
August	81.4	88.4	93.1	85.7	84.1	82,3	80.6	79.4	95.8	84.0	84.0	88.88
Septamber	85.4	88.9	84.8	88,2	85,0	84.7	83.9	86.0	93.4	87.8	90.3	90.1
October	88.3	90.8	85.8	90.0	87.1	86.4	84.1	89.8	98.8	91.7	94.5	
November	0.88	90.4	82.7	88.2	88.0	84.8	83.7	91.7	97.7	92.8		93.7
December	89.0	88.2	81.8	87.9	83.1	84.5	84.3	88.8	95.8		98.7	94.8
992 Averege	99.4	97.9	81.1	87.1	82.3	83,8	81.8	95.7	95.8	91.5 8 7.9	99.7 9 4,3	84.5 93.4
993												,
January	88.3	87.2	91.8	88.3	82.9	84.2	92.1	84.8	05 4	04.7	400 0	
February	88.8	88.2	82.3	87.8	83.0	85.5	83.3		95.1	91.7	100.8	94.3
Vlarch	89.9	80.0	83.1	90.1				84.2	95.1	89.9	101.4	84.8
April	88.9				83.9	8,88	84.0	97.8	94.2	90.7	99.7	95.4
der		NA	84.9	80.8	83.3	88,9	84.7	84.1	94.7	92.1	101.5	92.5
Иау	84.8	84.8	83.8	89.8	84.1	88.0	84.9	82.9	98.8	91.3	100.3	91.0
luna	88.7	81.2	82.1	87.4	83.4	85.7	84.2	82.8	97.1	90.2	95.1	88.9
July	81.2	79.4	78.0	93.4	82.0	79.3	84.1	80.0	95.3	88.1	91.3	85.8
August	79.1	77.2	78.8	82.1	80.0	78.6	78.7	77.0	95.5	83.5	89.3	84.1
September	79.2	80.7	80.5	85.3	83.1	81.7	82.8	85.3	94.5	91.8	98.8	85.5
						~		00.0	94.0	01.0	90.0	00.0

NA = Nof available.

Note: Values abown for the current month are preliminary. Values abown for previous month ere revised. Data are final upon publication in the Petroleum Marketing Annual.

Sources: Energy Information Administration Form EIA-782A, "Refinera/Gas Plant Operators" Monthly Petroleum Product Sales Report," and EiA-782B, "Reseller/Retailers' Monthly Petroleum Product Sales Report," January 1983 forward. Energy Information Administration Form EIA-9A, "No. 2 Distillate Price Monitoring Report," source for backcast eatimates prior to January 1983.

Table 17. U.S. Refiner Residual Fuel Oil Prices

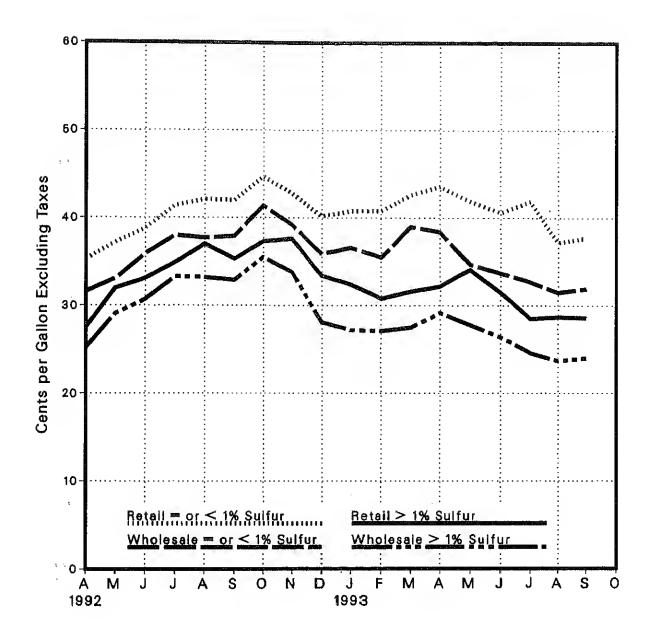
(Cents per Gallon Excluding Taxes)

Yeer	Residuel Sulfur Con Then or Equel	tant Less	Residual Sulfur C Graeter Tha		Aver	rege
Month -	Sales to End Usere	Salea for Resale	Sales to End Usars	Sales for Resale	Salee to End Users	Seles for Resale
976 Averege	31.4	29.3	27.5	24.5	29.6	26.3
979 Averege	45.6	45.0	38.9	36.6	43.6	39.9
960 Average	67.5	60.6	52.3	47.9	60.7	52.6
961 Averege	62.9	74.8	87.3	62.2	75.6	66.3
962 Averege	74.7	69.5	61.1	57.2	67.6	61.2
963 Average	69.5	64.3	61.1	59.1	65.1	60,9
984 Averege	72.0	66.5	65.9	63.9	66.7	65.4
985 Averege	64.4	61.0	56.2	56.0	61.0	57.7
966 Averege	37.2	32.6	31.7	26.9	34.3	30.5
	44.7	41.2	39.8	36.2	42.3	36.5
967 Averege	37.2	33.3	30.0	27.1	33.4	30.0
986 Averege	43.6	40.7	34.4	33.1	36.5	36,0
989 Averege	43.5 50.5	47.2	40.0	37.2	44.4	41.3
990 Averege	0.00	41.2	40.0	V1.2	चना-च	
991			40.7	40.0	FO 4	50.0
January	59.6	52.1	49.7	49.2	53.4	50.2
Februsry	44.4	38.5	37.1	32.0	39.8	33.4
March	38.3	36,0	28.2	24.2	32,3	28.2
April	37.6	33,8	27.0	25,8	30,2	28.7
Mey	36.6	36,8	27.6	27.7	31.0	30.3
June	35.3	32,1	26.9	26,8	29.5	29.7
July	36.4	32,6	26,2	27.4	31.2	28.8
August	36.6	33,4	27.7	26.9	31.1	27.9
September	36,6	33.7	27,3	25,4	30.8	27.9
October	36.5	34.1	29.7	27.8	32.3	29.5
November	40.6	38.6	31.6	27,9	35.1	30.7
December	40.0	34.8	26.6	26.1	33.1	26.9
991 Averege	40.2	38.4	30.6	29.2	34.0	31.4
992						
	36.7	30.3	24.7	21.1	28.8	24.4
January	38.2	32.7	23.6	20.9	27.7	26.6
February	36.2 34.8	30.8	24.4	21,1	27.7	24.6
Merch	34.0 35.3	30.6 31.6	27.5	25.2	29.6	27.4
April	35.3 37.2		32.0	29.1	33.4	30.2
May		33.1		30.7	34.5	30,2
June	38.8	35.9	33.1			
July	41.4	38.0	34.9	33,3	36.7	34.7
August	42.1	37.7	37.0	33.2	36.8	34.7
September	42.0	37.9	35,3	32.9	37.5	34.6
October	44.7	41.4	37.3	35.5	39.2	37.4
November	42,8	39,2	37.6	33.8	39.4	36.9
December	40.2	35.9	33.4	26.1	36.2	30.6
992 Averege	38.9	35.4	31.3	26.4	33.6	30.7
993						
January	40.6	38,6	32.4	27,2	36.3	31.2
Fabruary	40.6	35.5	30.8	27.1	34.4	31.1
March	42.6	39,0	31.6	27.5	35. 6	32.9
April	43.6	38.4	32.2	29.2	38.3	33.6
May	41.9	34.7	34.1	27.8	38.6	31.0
June	40.6	33.7	31.5	26.4	34.7	30.0
July	41.9	32.7	26.5	24.8	33.2	27.4
August	37.2	32.7 31.5	28.7	23.7		
					31.9	26.9
September	3 7. 7	31.9	28,6	24.0	31.5	26.6

Note: Values shown for the current month are preliminary. Velues shown for previous month ere revised. Data are final upon publication in the Petroleum Marketing Annual.

Sources: Energy Information Administration Form EtA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Salea Report," January 1963 forward. Energy Information Administration Form EtA-480, "Petroleum Industry Monthly Report for Product Prices," source for backcast estimatee prior to January 1963.

Figure 11. U.S. Refiner Residual Fuel Oil Prices



Source: Energy Information Administration, Form EIA-782A "Refinere/Gaa Plant Operators Monthly Patrolaum Product Salea Report."

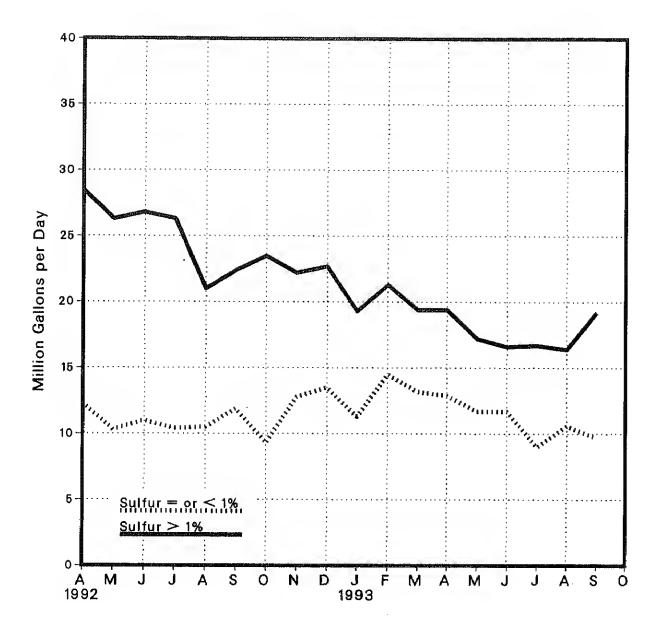
Table 18. U.S. Refiner Residual Fuel Oil Volumes (Million Gallons per Day)

Year Month	Residual Sulfur Cor Than or Equal	Fuel Oil itent Less I to 1 Percent	Sulfur (l Fust OII Content In 1 Percent	Total		
	Salae to End Users	Salea for Resale	Salas to End Usars	Sales for Resale	Salae to End Usera	Sales for Resala	
1883 Average	13.4	7,2	14.9	45.5		Linguis	
1884 Average	15.1	8.7	17.8	12.9	28.3	20.2	
1885 Avarage	11.4	7.0		14.8	32.9	21.3	
1988 Average	15.3	7.7	13.9	12. 9	25. 2	19.9	
1987 Averege	15.1		18.5	11.1	31.7	18.7	
1988 Average	14.2	7.8	13.9	9.1	29.0	18.9	
1989 Averaga		8.7	15.9	10.3	30.2	18.9	
1990 Avarage	13.4	7.9	17.0	13.1	30.4		
.aas stateBa	11.1	7.4	14.9	10.5	25.9	21.0 17.9	
1991					20.0	17.9	
January	8.7	8.8					
Fabruary	8.5		14.7	13.0	23,4	19.8	
March	10.3	6.1	14.2	13,8	22.7	19.8	
April		5,2	15.2	10,2	25.4		
May	8.4	7.3	15.7	12.2	22.1	15.4	
Juna	8.8	5,9	14.5	14.4	23.2	18.5	
lule	7,8	8.0	18.2	129	25.8	20.4	
July	10,2	3.8	18.0	9.5		18.9	
August	9,3	4.8	15.5	13.8	28,3	13.0	
September	8,2	5.7	15.0		24.8	18,4	
October	5.9	4.2	13.9	12.8	23.1	18,5	
Novamber	7.9	4.9	13.8	10.2	19.8	14,4	
December	10,7	8.5	16.9	10.8	21.7	15.7	
991 Average	8.8	5,6	15.5	13.4 12.2	27.6	19.9	
992			.010	12.2	24.0	17.8	
January	40.5						
Fabruary	10.5	8.0	17. 9	10,8	28.4	40.5	
March	9.1	5.5	16.8	8.2	27.9	18,8	
March	8.4	5.9	17.9	10.7		13,8	
April	8.0	8,3	18.8	11.7	28,2	18.7	
May	5,3	4.9	14.1	12.1	22,8	17.9	
June	5.2	5.8	16.3	•	19.5	17.1	
July	5,9	4.5	15.1	10.5	21.5	18.2	
August	8.5	4.0	12.4	11.2	21.0	15.8	
eptambar	8.8	5.4	13.5	8.8	18.9	12.8	
October	5.1	4.2		8.9	20.0	14.3	
lovember	7.1	5.7	14.8	8,9	19.7	13.1	
Jecamber	9.0	4.5	13.8	8.8	20,7	14.3	
92 Average	7.1	4.0 5.2	13,3 14,5	9,5	22,2	14.0	
00	•		14,0	10.8	21.8	18.0	
93							
anuary	7.0	4.3	13.5	5.8	00.0		
ebruary	7.7	8,8	13.8		20.8	10.1	
larch	7.0	8.2	12.4	7.4	21.8	14.2	
pril	7.2	5.7	13.0	7.0	1 9 .4	13.2	
ay	5,3	8,4	9.9	8.4	20,2	12.1	
ina	6.1	5,8		7.3	15.2	13.8	
Jly	5.3	3,7	11.0	5.8	17.1	11.2	
ugust	6.1	4,5	9.8	8.9	15.1	10.8	
aptamber	5.2		8.9	8.4	18.0	10.9	
	U.E	4.5	11.2	. 8,0	16.4	12.5	

Nota: Values shown for the current month are praiminary. Values shown for previous month are ravised. Data are final upon publication in the Petroleum Marketing Annual. Totals and averages may not equal the sum of components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Salas Report."

Figure 12. U.S. Refiner Residual Fuel Oil Total Volumes



Source: Energy information Administration, Form EIA-782A "Refiners/Gee Plant Operators Monthly Petroleum Product Sales Report."

Crude Oil Prices



Table 19. Crude Oil Refiner Acquisition Costs (Dollars per Barrel)

Yeer		Mejor Refiner			Othar Retinare)	1	Average	
Month	Oomeetic	Imported	Average	0omestic	tmported	Averaga	Domaetic	Imported	Average
1978 Average	NA	NA	NA	NA	NA	NA	10.61	44.57	40.40
18 79 Average	NA	NA	NA	NA	NA	NA	14.27	14.57	12.46
1980 Average	NA	NA	NA	NA	NA	NA		21.67	17.72
1981 Average	34.25	37.41	35.49	3 4.54	36.39	34.92	24.23	33.89	26.07
1982 Averege	31.07	33.82	31.69	31.72	32.07	31.61	34.33	37.05	35.24
1983 Average	28.87	29.53	26.92	29.42	28.33		3 1.22	33.55	31.87
1984 Averege	28.42	29.04	26.81	26.90	28.08	29.17	28.67	29.30	26.99
1985 Averege	26.66	27.11	26.79	26.86		28.71	26.53	26.66	28.63
1986 Average	14.74	13.89	14.49	15.07	28.51	26.83	26.86	26.99	26.75
1987 Avarage	17.65	16.14	17.84		14.08	14.75	14.62	14.00	14.55
1988 Average	14.59	14.57	14.58	16.10	18.09	18.10	17.76	18.13	17.90
1989 Average	17.75	18.09		15.12	14.55	14.91	14.74	14.58	14.67
1990 Averege	22.56	22.02	17.90	18.20	18.07	18.15	17.67	16.06	17.97
	22.00	22.02	22.30	22.66	20.67	21.96	22.59	21.76	22.22
1991	00.07								
January	22.87	22,56	22.73	24.23	21.34	23.21	23.25	22.30	22.65
Fabruary	16.96	16.36	16.70	20.68	18.06	19.92	19.55	18.30	19,03
March	1 7.7 7	17.68	17.73	16.91	17.19	18.35	16.12	17,58	17.89
April	18.49	16.35	16,42	18.74	18.16	16.55	16.56	16.32	16.46
May	18.77	16.45	16.62	19.44	16.04	16,90	16.96	16.36	
Juna	17.83	17.65	17.84	16.90	17.66	18.37	18.16	17.76	16.70
July	16.77	16.24	16.52	19.24	17.61	16.69	16,91		17.90
Auguat	16.74	1 6.6 0	16.77	19.88	16.43	19,29	19.10	16,14 18,71	10.57
September	16.99	19.16	19.09	20.01	16.41	19.36	19.31		16,92
October	20.12	19.92	20.03	20.96	19.70	20.49		19.00	19.17
Novamber	19.59	19.57	19.56	20.90	16.64	20.07	20.39 20.01	19.66	20.16
December	17.50	17.25	17.39	18.65	16.89	16,01		19.35	19.72
991 Average	18.03	16.82	16.83	20.02	18.33	18.39	17.64 18.33	17.17 16.70	17.58 19.06
992									10.00
Januery	16.56	16.13	16.37	17.33	45.07				
February	16,30	15.96	16.14		15.97	16.63	18.80	18.10	16.50
March	18.56	16.48		17.10	16,17	16.77	16.54	1 6. 00	16.30
April	17,81	17.56	16.51	17.06	16.05	16,69	16.71	16.36	18,56
May	18.70	19,00	17.70	18.05	18.64	17.55	17.66	17.37	17.66
Juna	20.00		16.64	19.21	16.04	16.79	16,66	16.79	16.63
July	20.22	19.99	20.00	20.40	19.14	19.97	20.13	19,83	19.99
August	19.70	19.82	20.02	20.88	19.44	20.32	20.42	19,74	20.10
		19.39	19,54	20.14	18.79	19,60	19.64	10.25	19.58
September	19.72	19.37	19.55	20.21	18.88	19.71	19.86	18,26	19.59
October	19.43	19.44	19.44	20.09	18.99	19.84	19.64	19.34	19,49
Novamber	18.76	18.42	16.59	19.27	18.32	16.66	18.90	18,40	10.56
Decamber 992 Average	17.79 16.46	17.00 1 6.30	1 <i>7.</i> 41 18.36	17.99	16.74	17.46	17.85	16.94	17.43
		17100	10.00	19.01	17.84	18.57	18.63	18.20	16.43
993 January	17.33	16,66	17.00	471.50	4- 4-				
February	17.60	17.61	17.09	17.58	18.46	17.12	17.40	16.70	17.10
March	16.14	17.90	17.71	17.94	16.70	17.45	1 7.84	17.41	17.64
April	16.34		16.02	18.69	17.58	16.25	16,31	17.02	18.06
May	16.33	16.52	16.44	18.60	17.70	16.37	16,49	16.35	16.42
		17.94	16.12	18,66	17.71	16.26	16.43	17.69	16.18
Juna	17.81	16.80	17.19	17.90	18.6 t	17.45	17.70	16,80	17.26
July	16.24	15.75	16.00	18.66	16.04	16.40	18.36	15.62	16,10
Auguat	15.91	15.46	15.70	16.33	16,06	16.22	16.03	15.62	15.64
September	15.75	15.30	15.53	15.94	15.58	15.79	15.80	15.36	16.59

NA = Not aveilable.

Note: Values shown for current month are preliminary. Values shown for previous month are revised. Data era final upon publication in the

Petroleum Marketing Annusi.

Note: Geographic covarage is the 50 United States, the District of Columbie, Puerto Rico, Guem, and the Virgin Islands.

Sources: January 1978 through June 1976: Form FEA-P110-M-1, "Refiners' Monthly Cost Allocation Report"; July 1978 through Decamber 1960: Form ERA-49, "Domestic Grude Oil Entitlements Program Refiners' Monthly Report"; January 1981 to present: Form EIA-14, "Rafiners' Monthly Cost

Table 20. Domestic Crude Oll First Purchase Prices (Dollars per Barrel)

	U.S. A	verega		PAC	Dietrict I					PAD Dis	trict II		
Year Month	Totel U.S.	Leee Aleska North Slope	PAD I Avarege	New York	Penneyivenia	West Virginia	PAD II Averege	Illinois	Indiene	Kenees	Kentucky	Michigen	Nebresk
1978 Average	9.00	9,56	12.25	W	14.72	14.48	11.91	13.61	13.70	13.20	13.73	11.86	11.40
1979 Average	12.84	13.01	14.30	W	24.13	23.35	18.33	23.49	23.28	21.57	22.55	14.47	16.13
1960 Averags		22.65	22.88	W	37.48	36.92	30.12	35.78	35.91	34.20	34.98	23.54	30.80
1961 Averege	31.77	33.71	35.22	W	35.03	35,63	35.83	36.03	38.07	35.60	35.90	35.74	35.32
1962 Avarage	28.52	30.43	31.77	30.91	30.77	29,98	31.85	31.69	31.88	30.79	31.19	91.80	30.98
1963 Avarage	26,19	28.00	26.32	28.19	28.26	27.27	29.17	29.12	29.05	28.45	28.80	28.93	26.58
1984 Average		27.59 25.74	27.78 25.88	27.70 25.19	27.71 25.05	28.90	28.62	28.78	28.72	27.99	28.24	28.54	27.83
1965 Average 1966 Average	12.51	14.13	14.78	16.03	15.77	24.35 14.68	25.94 14.30	28.90 14.70	28.82 14.55	25.33	28.20 14.20	28.16 14.81	25.42 13.70
1967 Averege		16.83	16.52	17.40	17.43	18.58	17.42	17.53	17.49	14.02 17.37	17.19	17.83	17.08
1966 Average	12.56	13.97	14.21	W	15.28	14.35	14.65	14.79	14.78	14.55	14.58	14.92	14.08
1969 Average	15.88	17.13	17.18	w	18.15	17.18	18.04	18.36	18.37	18.18	18.38	18.06	17.38
1990 Average		21.57	22.08	23.32	23.00	22.18	22.88	23.38	23.48	23.21	23, 20	22 ,92	21.94
1991													
January		21.44	22.40	23.87	22.46	W	22.83	23,37	23.85	22.98	22.95	22.77	21.77
February		17.62	18.76	20.00	19.60	W	18.80	19.29	19.29	19.27	18.89	19.03	17.98
March		16.72	18.92	17.53	17.00	W	16,07	18.59	18.51	18.82	18.24	16 ,15	17.29
April		17.85	18.00	16.79	16.42	W	19.05	18.65	19.65	19.54	19.82	19.34	16.30
May June		16.00 17.08	18.56 17.51	19.59 16,36	16.96	W	19.38	20.00	19.99	19.71	19.82	18.85	18.40
July		16,01	18.41	19,20	16.29	W	18.27	18,96	18.99	18.58	18.58	16.65	17.52
August		16,18	19.02	19.23	19.11 19.72	W	19.58	20.22	20,23	18.70	19.84	19.90	18.83
September		18.35	19.29	20.08	19.92	W	19.77	20.43	20,44	19.91	20.08	20.10	16.99
Octobar		19.54	20.62	21.10	21.43	W	19,99 21.33	20.82 21.96	20 .88 21. 8 2	20.08	20.25	20.29	19.25
Novamber		18.96	20.10	20.44	20.52	w	20.48	21.04	21,05	21.45 20.53	21.85	21.87	20.83 18.72
December	14.56	18.34	17.54	17.88	17.76	ŵ	17.83	18.18	18,17	17,73	20,6 8 17. 8 7	20. 88 17.98	18.82
1991 Average	16.54	18.18	19.01	19.87	19.48	W	19.56	20.19	20.20	19.84	19.84	19.88	18.78
1992	10.00	42 55	40.54	40.00									
January		15.55	18.51	16.88	17.10	18.22	16.95	17.85	17. 8 2	18.84	17.17	17.28	18.18
February March		15.81	18.73	W	17.32	18.27	17.08	17.88	17.74	18.99	17.32	17.48	18.19
April		15.55 16.6 3	15.54 17.95	W	17.13	16.09	16.99	17.82	17.66	18.91	17.30	1 7.36	16.08
	15.36	17.79	18.85	w	18.16 18.24	17,43 16, 2 8	18.31	18.93	19.02	18,18	16,52	18.80	17. 19
June		18.44	20.53	w	20.67	19,67	19.06 20.46	19.75	19.77	18.95	19,38	19.40	17.92
July		18.96	19.49	w	19 .8 8	16.77	19.81	21.07 20.43	21.11	20.28	20.78	20.79	19.22
August		18.31	19.33	19.03	19.35	16,68	19.39	20.43	20.54 19.93	18,80	18.97	20.20	18.58
Saptember		18.64	19.93	20,09	19.86	18,17	19.95	20.55	20,47	19,25 19, 8 3	19.23	18.78	16.18
October	17.18	18.52	19.85	20,51	20.08	19.66	19.72	20.32	20.20	19.63	19.85	20.38	18.79
November	15.00	17.22	18.74	18.50	20.09	19.22	16.48	18.98	18.91	18,28	18.58	20.13	18.83
Decamber	14 .8 4	16.26	17.68	18.94	16.73	16.10	17.56	18.09	18.22	17,41	16.40 17.40	18.79 17.81	17.28 18,31
992 Averege	15.99	17.36	18.52	19.05	19.01	18.09	18.83	19.26	19.27	18.50	18.75	18.99	17.51
993	14.04	45.00	4714										
Fabruary		15.90	17.16	W	16.20	17.44	17.15	17.61	17.77	17.11	17.21	17.52	15.93
	15.47 15. 6 6	16.71	17.67	17.76	16.21	17.45	18.09	18.75	16.81	16.05	16.06	16.57	18.88
April	16.06	17.04 17.06	16.70	16.62	16.97	16.02	16.30	16,92	16.93	18,16	16.22	18.75	18.05
	15.97	16,69	19.19 16.66	16.71	19.25	18.20	18,20	18.88	18.63	16,06	16.12	18.70	16,91
	15.00	15.96	18.11	16.72 17.65	16,65	17.88	17.78	18.47	18.38	17.50	17.84	16.34	18.28
	13.76	14.62	16.96	W	17.96 17.07	17.57	16,74	17.47	17.42	18.35	18.63	17.29	15,40
	13.89	14.67	16.96	16,47	17.07 18.66	18.41	15.52	16.25	16.25	15.10	15.76	16.00	14.10
	13.39	14.21	16.55	15.98	16,65	18.22 15.01	15.63	16.46	16.50	15,22	18.03	16.16	14.18
	_	· · · - ·		. 0.00	10,00	15.91	15.08	15,95	18.03	14.70	15,47	15.74	10.72

Table 20. Domestic Crude Oil First Purchase Prices (Continued) (Dollars per Barrel)

		PAD Dist	rict II (Cont	.)				PA0 Die	drict III			
Year Month	North Dekote	Ohlo	Dklahoma	South Dakota	PAD III Average	Afabama	Arkansas	Louislana	Mississippi	New Mexico	Texas	Federa Offshor Gulf
1978 Averege		13.80	11.30	12.16	9.37	10.52	10.63	9.03	7.91	10.17	9.26	9.86
1979 Average		22.76	17.53	15.35	1233	11.97	14.72	11.42	10.74	14.33	12.65	11.23
1980 Averege		38.64	29.25	28.61	21.24	20.57	24.17	19.87	20.65	24.06	21.84	16.87
1981 Averege	35.63	36.11	35.43	35.55	35.00	35,80	33.69	35.45	30.47	35.04	35.06	35.07
1982 Averege	31.89	30.90	32.04	31.83	31.92	32,32	30.12	32.44	29.04	31.82	31.77	32.61
1983 Averege	29.27	28.14	29.67	29.10	29.45	30.07	26.26	30.02	26.76	29.26	29.35	29.77
1984 Averege		27.71	29.11	26.36	29.03	29.39	28.15	29.67	27.28	28.69	28.87	29.36
1985 Average	25.32	25.11	26.28	25.79	26.91	25.77	25.79	27.22	25.51	26.84	26.80	27.33
1986 Average	13.54	15.51	14.47	13.81	14.86	13.91	14.54	15.32	13.83	14.93	14.73	15.27
1987 Average	16.76	17.42	17.62	16.96	17.57	16.80	17.23	17.67	18.76	17.57	17. 5 5	17.54
988 Average	13.65	15.19	14.66	14.04	14.75	13.86	14.41	15.22	13.98	14.78	14.71	14.71
989 Average	17.12	16,06	18.23	17.33	17.66	17.27	17.34	16.39	17.00	17.88	17.81	17.83
1990 Averege	21.94	23.09	22.95	22.32	22.42	22.09	21.56	23.04	21.08	22.44	22.37	22.40
991												
January	22.08	23.58	22.43	22.12	22.39	22,13	21,16	23,21	20.82	22.58	22,20	22.60
February	18.12	20.05	18.85	18.24	16.51	18.05	17.06	19,37	16,97	18,76	16.29	16.79
March	17.35	17.04	18.01	17.50	17.67	17.58	18,35	18.70	15,90	17.78	17 43	17.95
April	18.14	18.37	18.96	18,53	18,66	16.43	17.39	19.55	16.99	16,63	16.45	16,93
May	18. 5 0	18.97	19.35	18.99	19,00	18.67	17.71	19.86	17.50	19.08	16.76	16.32
June	17.56	18.31	16.20	18.13	17.97	17.60	16.77	18.73	16.41	18.12	17.75	16.27
July	18.72	19.14	16.65	19,16	19.14	19.03	17.91	19.68	17.75	19.32	16.97	19.28
August	18.96	19.69	19.83	19,37	19.30	19.28	18.18	20.15	17.63	19.36	19.15	19.36
September	19.06	19.94	20.12	19.76	16.56	19.45	16.42	20,83	17.99	19.69	19.41	19.56
October	20,38	21.44	21.44	20.87	20.92	20.81	19.94	22.03	19.38	20.98	20.76	20.93
November	16.74	20.64	20.58	20.28	20.21	20.21	19.15	21,23	18.51	20.33	20.03	20,26
December 991 Averege	16.64 18.60	17.74 19.59	17.73 19.59	17.35 19.21	17.37 19.23	17.23	18,52	16.34	1 5.6 3	17,54	17 .17	17,50
		10.00	10.00	10.21	10.20	19.05	18.06	20.14	1 7.6 5	19.35	19.04	16.41
992												
January	16.26	17.12	17.01	16.36	16,64	16.43	15.89	17.58	14.63	16.77	16,51	15.84
February	16.43	17.25	17.16	16.70	16.76	16.5 5	15.92	17.60	15.10	16.66	18.71	15.62
March	15.32	17.05	17.11	16.48	16.68	16.68	15.75	17.49	15.08	18.92	18.61	16.57
April	17.72	18.14	18.48	17.93	16.08	17.94	17.00	18.86	16.48	18.31	18.06	17.87
May	18.39	19.25	19.24	18.71	16.86	18.72	17.77	19.69	17.26	19.13	18.78	18.79
June	19.88	20.67	20.65	20,12	20,26	20.15	19.15	21.09	16.54	20.53	20.21	20.23
July	19.21	19.71	20.00	19,45	19.71	19.56	16.48	20.50	17.88	19.93	19.61	19.71
August	18.85	19.41	16.53	19.16	19.14	18.76	18.02	19,72	17.35	19.25	19.07	19.27
September	19.40	19.93	20.08	19.47	19.66	19.19	18.65	20,00	17.97	19.77	19,59	19.88
October	19.21	20.33	19.77	19.23	19.47	19.28	18.39	19.70	17.83	19.61	19,44	19.59
November	17.92	20,03	18.53	17.84	16.10	18.26	17.13	18.35	15.53	16 32	18.07	18.16
December 192 Average	16,93 18.02	18,76 18,9 6	17.65	17.11	17.23	17.41	18.19	17.57	16.56	17.39	17.16	17.27
•	IMOZ	10.80	16.74	18,19	18.37	18.22	17.33	19.00	16.70	16. 5 5	18.32	18.35
93 January	16.56	10.00	47.40	40 ~~	40.00							
January February		18,22	17.16	16.76	16.88	17.16	15.78	17.18	15.30	17.09	18.84	16.95
February	17.39	18.32	16.20	17.74	17.83	17.76	18.75	18.07	16.28	18.07	17.81	17.85
March Andi	17.66 17.56	18.68	18.39	17.82	18.05	17.88	16.96	18.25	16.47	18.33	18.05	18.08
April		19.08	18.27	17.60	17.96	17.77	18.67	18.15	15.35	16.13	17.98	17.99
Мау	16.95	18.62	17.97	17.02	17.61	17.38	18.50	17.74	15,85	17.81	17.59	17.73
Juna	15.82	17.98	17.00	15.72	16.68	18.83	15.48	16.78	14.98	18.97	16,70	16,87
luly	14.59	17.03	15.78	14.43	15.47	15.10	14.21	15.51	13.61	15.58	15.5 1	15.53
August	14.63	18.66	15.90	14.50	15.56	15.49	14.71	15,66	13.96	15.71	15.56	15.66
September	14.07	16,58	15.40	13.92	15.04	15.11	13.96	15.15	13.70	15.29	15.04	15.08

See footnotes at end of table.

Table 20. Domestic Crude Oil First Purchase Prices (Continued) (Dollars per Barrel)

		Р	A0 Diatrict I'	/			P	AD Dietrict	<u>v</u>	
Year Month	PAD IV Average	Colorado	Montene	Utah	Wyoming	PAD V Avarage	Alaska North Slope	Alaeka Other	California	Federal Offehore Californi
	9.50	10.84	9.04	9.98	9.15	6.60	5.21	5.45	0.58 12.7 8	8.10 8.08
978 Averaga	11.98	13.28	12.03	11.41	11.73	11.17	10.57	8.22	23.87	18.28
979 Average	21.29	22.91	20.53	19.79	21.34	19.09	18.87	10.25	28.80	24.58
980 Average	33.38	35.89	34.89	34.14	\$2.30	24.79	23,23	30.15	24.58	23.37
981 Average	30.14	31.56	31.25	30.50	29.37	2 1.84	19.92	27.74		20.54
982 Avaraga	27.81	28.82	28.80	28.12	27.19	19.88	17.89	23.59	22.81	20.41
983 Averaga	27.18	28.09	28.07	27.21	28.73	19.52	17,91	24.37	22.09	20.41
984 Average	24.78	25.84	25.29	23.98	24.87	19.11	18.98	22.48	22.14	9.48
985 Average	13.24	13.98	13.58	13.33	12.94	6.53	8.45	13.13	11.90	
988 Average		17.71	18.57	17.22	18.45	11.89	10.83	15.48	13.92	11.82
987 Average	18.77	14.83	13.84	14.24	13.47	g.28	8.43	12.92	10.97	9.41
988 Averege	13.85	18.68	17.03	18.83	15.73	12.71	12.00	18.17	14.08	12.84
889 Average	17.37	23.18	21.81	22.81	21.04	18.15	15.23	21.18	17.01	18.21
980 Average	21.88	23.10	21.01							
891		00.45	21.37	22.75	20,58	15,24	14.11	19.18	17.48	15.08
Jenuary	21.35	23.15	17.45	19.22	17.02	12.72	12.28	15.88	13.82	11.83
February	17.73	19.28	18.70	18.44	18.15	11.10	10.44	14.58	12.34	10.95
Merch	18.92	18.58	17.59	19.33	18.70	12.11	11.48	15.27	13.30	11.32
April	17.64	19.48	18.05	19.88	17.08	12.32	11.53	15.88	13.72	12.10
May	16.02	19.77		19.03	16.11	11.82	10.99	14.84	13.32	11.59
June	17.08	18.78	17.08	19.97	17.21	11.98	11.29	14.85	13.34	10.92
July	18.18	20.01	18.28	20, 18	17.41	12.28	11.84	15.03	13,52	10.94
August	18.31	20.17	18.21		17.80	12.31	11.71	15.25	13.52	10.80
September	18.50	20,27	18.44	20.27	18.94	12.81	12.32	18.02	13.85	11.18
October	19.83	21.83	19.78	21.69	16.00	12,35	11.48	15.93	14.14	11.18
November	18.98	20,81	18.97	20.98	15.03	10.48	9.45	12.95	12,48	9.59
December		18.01	16.12	18,14	17.33	12.30	11.57	15.38	13.72	11.93
1991 Averege	18.21	18.85	18.17	19.99	17,00	12.00	11.0.			
1992		.=	4 57 40	17.41	14.57	9.87	9,29	11.58	11.18	8,52
Januery	15.47	17.33	15.43	17.83	14.76	9.69	9.40	12.52	11.03	8.0
February	15. 87	17.48	15.51		14.68	10.19	9.84	13.20	10.97	8.2
March		17.48	15.44	17.83	15.99	11.16	10.82	14.75	11.91	9,01
Aprll		18.60	18.78	19.22	19.77	12.58	12.03	18.21	13,70	10.9
May		19.49	17.49	19.74	16.23	14.35	13.40	18,53	18.19	13.8
June	, 19.14	20.67	18.70	21.38	17.68	14.67	14.08	18.47	18.52	13.4
July	10.53	20,19	18,28	20.74	17.28	13.90	13,23	17.18	15.19	12.8
August	, 18.10	19.71	17.84	20.19		13.48	12.90	18.81	14.70	12.0
September		20,31	18.38	20.64	17.73	13.85	13.03	17.12	14.93	11.8
October		20,11	18.19	20.82	17.51	12,81	12.29	18.25	13.80	11.0
November	. 17.08	18.82	18.88	19.22	19.21	11,42	10.93	14.88	12,52	9,8
December		17.83	18.18	18,32	15.28	12.32	11.73	15.58	13.55	10.7
1992 Average	. 17.27	19.04	17.08	19.39	18.38	12.32	11.70	10.00	10.00	
1893				40.5	4404	11,22	10.83	14,18	12.11	9.1
Januery		17.43	15.78	18.01	14.94	11.22	11.58	14.57	12.44	9.5
Februery		18,38	18.64	19.01	15,80	12.51	12.28	18.08	13,10	10.0
March		18.51	16.82	19.22	18.48	13.10	12.91	18.84	13,83	10.5
April		18,48	16.66	19,23	18.39		12.98	17.40	14.31	11.2
Mey		17.93	19.22	18.88	18,10	13.39	11.79	15.80	13.51	10.2
June		17.29	15.17	18.02	15.10	12.33		13.20	11,89	9.1
July		15,82	13.88	18.74	13.89	11.08	10.81		11.53	8.5
August		15,98	14.04	18.90	14.07	10.76	10.47	13.00	11.40	8.4
September		15.51	13.50	.18.26	13.57	10.77	10,55	12.75	11,40	0.4

W = Withheld to evoid disclosure of individual company data.

Note: Values shown for current month are preliminary. Values shown for previous month are revised. Deta are final upon publication in the Petroleum Merkeling Annual.

Note: The ectuel domestic everege price represents the average price at the lease (or wellhead) at which domestic crude oil la purchased. Sources: January 1978 through December 1982: Form ERA-182, "Domestic Crude Oil First Purchase Report"; January 1983 to present: Form EIA-182, "Domestic Crude Oil First Purchase Report".

Table 21. FOBª Costs of Imported Crude Oil, by Selected Country (Dollars per Barrel)

Year		Ţ		Sel	ected Count	ries				OF	PEC
Month	Algaria	Indonasie	tran	Maxico	Nigeria	Saudi Arabia	Unitad Kingdom	Venazuela	Othar Countries	Areb OPEC ^b	Totat OPEC ^c
1976 Averaga	14.12	13.81	12.85	13.24	14.05	12.70	13.82	12.38	13.35	13.26	13.31
1979 Avarage	20.53	19 .0 3	22.93	20.27	21.89	17.26	21.70	18.90	21.10	19.27	18.88
1960 Avarege	38.87	32.17	NA	31.08	35.93	28.17	34.36	24.61	34.34	31.57	32.21
1981 Avarege	39.08	35.82	-	33.01	38.31	32.60	36.06	28.95	38.89	34.79	35.17
1962 Avarega	34.20	35.11	30.97	26.06	35.13	33.73	33.42	23.74	31.98	33.84	33.48
1963 Averaga	30.09	29.92	28.3 9	25.20	29.81	27.53	29.91	21.46	27.96	26.26	20.48
1964 Averaga	28.34	29.13	27.42	28.39	29.51	27.87	26.87	24.23	27.79	27.79	27.70
1965 Avarage	28.69	27.12	W	25.33	28.04	22.04	27.84	23.84	26.12	24.34	25.67
1968 Avarage	16.82	13.19	W	11.84	14.35	11.36	13.84	10.92	13.32	11,59	12.21
1987 Avaraga	18.79	17.40	W	18.38	18.47	15.12	16.28	15.06	17.11	15.60	18.43
1968 Avaraga	W	13.81	-	12.16	15.19	12.18	14.80	12.96	13.45	12.57	13.43
1969 Avaraga	W	17.01	_	15.96	18.31	18.29	17.89	18.09	17.12	18.72	17.08
1990 Avarega	W	21.29	***	19.26	22.48	20.36	23.43	19,55	19.88	16.84	20.40
1991											
Januery	W	W	-	19.39	24.68	12.69	w	17.04	21.24	18.04	19.45
February	W	20.82	_	13.62	20.49	14.06	ŵ	14.50	17.12	14.56	16.73
March	W	W	_	13.59	19.44	W	24.50	14.90	16.18	15.24	16.48
April	W	18.95	_	15.34	19.12	15.14	W	15.39	16.90	15.72	16.88
May	W	W	W	15.24	19,35	15.15	ŵ	14,89	16,95	15.72	16.71
June	W	19.77		14.68	18.38	14.54	w	13.82	16.33	15.71	18.04
July	W	W	W	15.24	19.44	W	18.45	14.85	17.41	15.29	16.06
Auguet	W	W	Ŵ	15.34	20.20	16.35	W	14.64	17.82	18.81	17.23
September	W	W	W	15.40	21.10	15.65	20.24	15.53	19.79	18.76	17.57
October	W	18.50	W	16.91	22.55	14,61	W	16.44	18.42	15.76	18.12
November	W	W		16.30	21,63	13.33	21.67	14.77	19.97	15.70	17.03
December	W	W	_	13.47	19.99	12.72	W	12.82	16.57	14.32	15.03
1991 Average	W	16.89	15.68	15.37	20.29	14.82	20.81	14.91	17.79	15.59	16.99
1992											
Jenuary	W	w	_	12.45	18.68	W		12.32	15.44	14.07	. 4450
Februery	W	ŵ	_	12.40	18.26	14.61	w	12.52	16.04		14.50
March	''-	ŵ	_	12.68	18.10	14.67	w	12.45	16.04	15.35	15.04
April	W	16.23		14.11	19.59	W	ŵ	14.36	17.10	15.20 17.29	t5.20
May	W	W	_	16.05	20.47	17.61	w	15.03	19.35		17.25
Juna	ŵ	ŵ	_	17.09	21.42	W	20.14	15.33	19.20	18.13	17.03
July	w	w	_	18.68	20.63	17.60	20.14 W	15.33		17.95	10.44
Auguat	w	w	_	16.38	20.83	W	20.00	15.39	19.74	18.20	18,09
September	"-	w	_	16.88	20.64	16,69	20.20	16.21	19.43	17.99	17.69
October	_	w		16.90	20.76	W	20.20 W	15.40	18.55	17.11	10.01
November	_	ŵ	_	15.76	20.00	14.62	19.62	13.92	19.70 17.57	15.89	17.42
December	W	ŵ	_	14.79	18.42	15,62	W	13.92		15.12	15.07
992 Averege	w	17.06	_	15.28	19.96	15.85	19.61	14.39	16.13 17.85	15.91 1 8 .50	15.60 15.87
1993											,
January	_	w	_	14.14	17.95	16.65	18,29	12,99	15.17	15.60	15.62
Februery	-	ŵ	_	14.64	19.06	18.17	18.13	13.68	16.51	18.38	16.49
March	W	ŵ	_	15.17	19.33	18.45	18.51	14.22	18.95	15.83	16.92
April	- '-	ŵ	_	15.04	19.19	16.03	18.36	14.52	16.90	15.24	10.50
May	_	18.14	_	15.15	18.92	14.54	18.29	13.69	18.73	15.24	16.32
June	_	W	**	14.06	18.01	W	17.15	12.47	15.99	14.29	14.94
July	W	16.48		13.09	17.46	w	16.07	11.96	14.98	13.56	14.84
Auguat	·· <u>-</u>	17.74	_	13.20	17.42	w	18.73	12.58	14.68		
September	W	w		13.56						14.40	14.24
cahtamos, "	AA	VV	-	13.56	18.69	W	18.30	12.72	14.23	13.97	14.

Note: Values for the currant 2 months era preliminery. Values shown for previous months are revised. Data are finel upon publication in the Petroleum Marketing Annual.

Note: Prices through 1960 reflect the month of reporting; prices since than reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail.

Sourcea: January 1976 through December 1976: Form FEA-F701-M-0, "Transfer Pricing Report"; January 1979 through September 1982: Form ERA-51, "Trensfer Pricing Report"; October 1982 through June 1984: Form EP-51, "Monthly Foreign Crude Oil Transaction Report"; July 1004 to present: Form EIA-656, "Monthly Foreign Crude Oil Acquisition Report."

FOB = Free on Board. See Gloesary.
 includee Algeria, Libye, Seudi Arable, United Areb Emirates, Iraq, Kuwait, end Qatar.
 Includee Algaria, Gabon, Indonesia, Iren, Ireq, Kuwait, Libye, Nigeria, Qatar, Saudi Arabia, United Arab Emiratea and Vanezuele. Prior to January 1, 1983, deta Includad Ecuador, which wea than a member of OPEC.
 Daahea (-) = No dete reported.
 NA = Not available.

W = Withhald to avoid diaclosure of individual company data.

Table 22. Landed Costs of Imported Crude Oil, by Selected Country (Dollars per Barrel)

		-			Selecte	d Countrie	a				OF	EC
Year Month	Al garia	Cenada	Indonaale	Iran	Mexico	Nigeria	Seudt Arabia	Unitad Kingdom	Vanezuala	Othar Countrtee	Areb OPEC*	Totel OPEC ^b
1978 Avaraga	14.93	14.41	14.85	13.86	13.55	14.86	13.94	14.53	12.84	14.56	14.36	14.34
1979 Averaga	21.68	2 0.22	20.63	24.21	20.77	2 2.87	18.95	22.97	17.65	22.88	20.79	21.29
1980 Averaga	37.92	30.11	33.92	NA	31.77	37.15	29.80	35.68	25.92	36.15	32.97	33.56
1981 Averaga	40.46	32,32	37.31	-	33.70	39.66	34.20	37.29	29.91	36.54	36.22	36.60
1982 Averaga	35.35	27.15	36.70	32.48	28.63	36.18	34.96	34.25	24.93	34.03	35.15	34.81
1983 Average	31.26	25.83	31.57	29.81	25.78	30.85	29.27	30.87	22.94	29.68	29.87	29.84
1984 Averaga	29.06	26.58	30.87	28.70	26.85	30.38	29.20	29.45	25.19	29.21	29.10	26.06
1985 Average	27.51	25.71	28.67	25.79	25.63	28.96	24.72	28.36	24.43	27.33	25.60	28.86
1988 Avarage	14.82	13.43	14.63	12.38	12.17	15.29	12.84	14.83	11.52	14.25	13.14	13.46
1987 Average	17.87	17.04	18.49	18.26	16.69	19,32	16.81	18.76	15.76	18.30	17.32	17.64
1988 Avarage	W	13.50	15,15	W	12.58	15.88	13.37	15.82	13.66	14.45	13.60	14.18
1989 Average	19.13	16.81	18.35	-	18.35	19.19	17.34	18.74	18.78	18.08	17.41	17.78
1990 Avarage	W	20.48	22.50	-	19.64	23.33	21.82	22.65	20.31	20.52	20.64	21.23
1991												
Jenuary	W	20,81	W	_	18.98	26.00	16.53	W	18,35	24.08	18.94	20.16
February	ŵ	17.05	22.61	_	14.23	21.86	16.18	W	15.76	19.42	16.29	17.43
March	ŵ	15.20	20.03	_	14.15	20.60	17.08	25,77	16.18	18,59	17.23	17.88
April	Ŵ	16.26	18.85	_	15.85	20.31	17.54	20,56	16,35	16.77	17.65	18.17
May	w	15.28	W	W	15.81	20.50	17.34	20.21	15,74	19.53	17.49	17.68
June	Ŵ	18.19	18,25	-	15.20	19.78	16.85	19.35	14.61	18.38	17.01	17.32
July	ŵ	17.14	17.76	17.58	15.88	20.73	17.48	20.47	15.92	18.82	17.61	17.96
August	Ŵ	17.61	W	W	15.78	21.29	18.04	20.71	15,64	19,30	18.17	18.40
September	w	17.84	ŵ	ŵ	15.82	22.13	18.19	21,16	18,44	20.35	18,42	18.70
October	w	18.38	19.65	ŵ	17.34	23.68	17.62	22.07	17.26	20.91	17.67	18.03
Novamber	w	17.53	21.05		16.53	22.71	16,46	22,71	15.66	21.04	16,90	17.65
December	W	15.67	W	_	13.85	18.96	15.03	20.29	13.46	18,87	15.49	15.84
1991 Average	ŵ	17.16	20,20	17.54	15.68	21.39	17.22	21.37	15.92	19.73	17.45	1 6.0 6
1662												
January	W	14.83	w	_	13.02	18.34	14.81	W	13.20	17.46	15.16	15.36
February	ŵ	15.57	w	-	12.78	19.10	15.51	ŵ	13.47	17.64	15.65	15.67
March	"_	15.68	w	_	13.08	19.05	16.05	16.83	13.41	17.44	16.14	18.29
April	W	16.42	17.76	_	14.40	20.32	18.01	18.97	15.06	18.10	18.11	18.07
May	ŵ	17.35	17.66	_	16.39	21.25	18.62	19.69	15,73	19.58	16,60	18.85
Juna	w	18.40	18.60	_	17.41	22.11	19.49	20,85	16,01	20.93	19.60	19.57
July	ŵ	18.50	21,06	_	17.20	21.48	18.00	21.45	15.78	20,49	19.15	19.06
August	ŵ	18.28	21.26	_	18.74	21.05	18.45	21.37	16.10	20.10	16,79	16.70
September	"_	18.35	W	_	17.34	21.57	16.45	20.72	16.89	20.10	18.51	16.63
Octobar	w	18.35	w	_	17.26	21.50	17.96	21.17	16.14	20.12	16.08	16.56
November		17.26	w	-	16.18	20.78	17.02	21.00	14.51	19.25	17.05	17.28
Decamber	W	15.85	w	-	15.12	19.32	16.64	19.46	14.07	17.80	16.69	16.62
1992 Average	ŵ	17.04	18.76	-	15.60	20.78	17.48	20.83	15.13	19.25	17.63	17.81
1993												
1993 January	_	15.27	w	_	14,50	16.86	16.38	16.12	14.07	17.21	16.39	18.64
February	_	15.84	· w	_	14.88	18.82	17.29	19,28	14.60	18.17	17.29	17.43
March	W	16.48	ŵ	_	15.50	20.25	17.58	16.43	15.14	18.43	17.63	17.63
April	ŵ	16,79	19.89	_	15,55	20.18	17.56	19,32	15.54	18.48	17.55	17.77
May	ŵ	16.82	20.57	_	15.57	19.79	15.64	19.33	14.61	18.41	16.76	17.77
June	-	16.25	20.07 W	_	14.50	18.83	15.72	18.67	13.53	17.44	15.86	16.03
July	w	15.30	17.86	_	13.44	18.31	14.94	17.51	12.92	17.44		
August	''-	14.93	19.28	_	13.73	18.08	15.12				14.96	15.30
September	w	14.56	18.20 W	_	13.73	17.59	14.64	17.56	13.32	15,99	15,12	15,25
cohiminal "	**	17,00	**	-	19.67	17.08	14.04	17.35	13.45	15.48	14.57	14.95

W = Withhald to avoid disclosure of individual company data.

Note: Valuas for the current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the Petroleum Markatine Annual.

Petroleum markating Annual.

Note: Prices through 1980 raflect the month of reporting; prices since then reflect the month of acquisition, which cen be tha month of loading, the month of landing, or somatima between those events. Prices for cruda oil can be determined at a time other than the acquialtion date. See the Explanatory Notes section for additional datell.

Sources: January 1978 through December 1978: Form FEA-F701-M-0, "Transfer Pricing Raport"; January 1979 through September 1662: Form ERA-51, "Transfer Pricing Report"; October 1982 through June 1984: Form EP-51, "Monthly Foreign Cruda Oil Transaction Raport"; July 1964 to present: Form EIA-858, "Monthly Foreign Crude Oil Acquisition Report."

includes Algeria, Libya, Saudi Arabia, Unitad Arab Emirates, Iraq, Kuwait, end Qatar.
 Includes Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emiratea and Venezuala. Prior to January 1, 1993, data included Ecuador, which was then a member of OPEC.
 Daahes (-) = No data reported.
 NA = Not available.

Table 23. FOBª Costs of Imported Crude Oil by API Gravity (Dollars per Barrel)

Yaer	20.00	20.10	25.1°	30.10	35.10	40.10	45.10
Month	or	to	to	to	to	to	or
MOIIII	Lees	25.0°	30.0	35.00	40.00	45.00	Greate
878 Averege	11.88	11.74	12.51	13.06	13.62	14.00	14.01
878 Averege	14.43	18.54	19.91	18.54	21.24	21.65	16.77
980 Averege	23.09	26.76	30.72	30.31	34.33	35.39	38.13
1981 Averege	28.70	31.20	33.61	34.38	36.65	36.42	36.59
1882 Average	23.06	25.62	31.48	33.56	34.29	34.82	34.48
883 Averege	21.77	24.27	27.38	28.04	29.74	30.10	30.12
884 Averege	24.10	25.31	27.22	28.55	29.18	29.40	28.02
865 Average	23.45	24.27	24.86	26.46	27.43	27.78	26.90
966 Average	10.51	10.96	12.25	12.63	13.83	14.18	
967 Averege	15.21	15.37	15.78	17.24	17.89		13.78
868 Averega	11.82	11.65	12.48	13.82	14.38	18.03	17.37
868 Averege	14.00	14.69	16.65			14.89	15.25
890 Average	15.96	18.00	20.54	17.50 20.77	18.06 22,18	18,23 22,76	18.05 22.26
691							
Jenuary	15.27	16.96	18.00	20.56	24.34	23.03	24.84
February	11.50	12.40	16.07	16,57	20.55	18.06	
March	11.94	11.89	16,01	16.21	18.08		18.66
April	11.62	13.13	16.57	17.15		16.68	16.64
May	10.94	13.43	16,06		16.85	18.27	19.55
June	10.72	12.66	15.70	16.80	18.33	18.61	18,43
July	12.17			16.67	16,42	16,08	18.44
	11.53	13.72	16.50	17.62	18,68	18.23	W
August		14.06	16.72	16.02	20.18	19,26	W
September	11.66	14.44	17. 07	16.54	20.61	W	W
October	12.76	15.26	17.07	16.67	22,07	22.39	W
November	11.47	14.03	15,62	16.76	21.27	21.10	W
December	10.64	11.64	13.50	16.78	16.63	18,32	W
681 Averege	11.91	13.72	18.33	17.67	20.15	19. 6 9	20.85
982							
January	9.20	11.12	14.14	16.15	17.63	16.11	W
February	9.35	11.10	14.02	16.26	16.05	17.82	Ŵ
March	8.51	11.70	15,02	16.68	17.79	17.65	ŵ
April	10.21	13.26	16.74	16.34	18.04	18.22	18.43
May	11.30	14.73	17.91	18.12	18,65	20.32	20.23
June	13.08	15,69	16.56	18.71	20.87	21.76	20.20 W
July	12.13	15,48	16.34	18.32	20,42	20.63	20. 8 3
August	12.95	15.26	17.84	16,56	20,00	20,02	21.46
September	13.53	1 5 .55	16.05	16.56	20,46	20,61	21.40 W
October	13.46	15,46	17.75	18.74	20,46	20.30	W
November	12.51	13.74	15.64	17.41	19.26		• • •
December	12.56	12.67	15.24	18.76		19.62	20.41
982 Average	11.63	13.96	16.74	18.02	16,26 16,50	16.46 19.56	16. 66 20.05
193							
January	11.6 8	12.53	15.42	10.00	47 74	47	14.
February	12.18	13,21		18.22	17.71	17.57	. W
	12.16		16.72	17.01	16.66	16.67	16.63
March April		13.71	17.11	17.45	16.77	18.71	20.50
April	12.60	13,90	16.78	17.36	16.62	18.82	W
May	12.23	13.65	16.60	16.92	16.44	18.83	1 6 .50
June	11.16	12.46	15.97	16.18	17.54	W	W
July	10.56	11.65	14.62	15.27	18.71	1B.97	17.50
August	11.46	12.08	14.20	15.15	16.64	W	16.55
September	11.71	11.68	14.50	14.66	16,18	W	W

FOB = Free on 6oard. See Glossary.

W = Withheld to avoid disclosure of Individual company data.

Note: Values for the current 2 months are preliminary. Values shown for previous months are revised. Data ere final upon publication in that Petroleum Marketing Annual.

Note: Prices through 1980 reflect the month of reporting; prices since than reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See that Explenatory Notes section for additional detail.

Sources: January 1876 through December 1876: Form FEA-F701-M-0, "Transfer Pricing Report"; January 1978 through Septamber 1862: Form ERA-51, "Transfer Pricing Report"; October 1862 through Juna 1984: Form EP-51, "Monthly Foreign Crude Oil Transaction Report"; July 1884 to present: Form EIA-656, "Monthly Foreign Crude Oil Acquisition Report."

Table 24. Landed Costs of Imported Crude Oil by API Gravity (Dollars per Barrel)

Yasr Month	20.0° or Less	20.1° to 25.0°	25. 1° to 30.0°	30.1° to 35.0°	35.1° to 40.0°	40.1º to 45.0º	45.1º or Greater
			13.79	14.10	14.59	14.87	15.18
979 Average	12.75	13.11		21.01	22.91	23.08	21.23
879 Average	15.57	20.05	20.88		35.91	35.95	37.57
990 Average	24.54	29.95	31.93	31.73		39.79	39.97
981 Average	27.94	32.00	34.89	35.71	39.36		35.91
992 Average	24.17	29.49	32,92	34.79	35.43	35.79	
993 Average	23.17	24.95	29.52	30.25	30.96	31.28	31.27
994 Average	25.06	25.87	29.39	29.59	30.16	30,15	28.05
995 Averege	24.33	24.65	26.17	27.10	29.20	29.39	27.73
999 Average	11.30	11.49	13.29	13.59	14.99	14.90	15.37
997 Average	19.14	15.97	17.21	19.19	19.72	19.99	19.57
	12.75	12.11	13,54	14.35	15.21	15.74	19.24
988 Average		15.42	17.59	17.97	18.74	19.05	19.13
869 Average	14.90			21.16	22.47	23.47	23.41
990 Average	19.82	18.54	21.59	2 10 19	56.41	20.1.	
991		43.34	70.00	20.72	24.77	24.34	28.63
January	19.53	17.71	20.92			21.07	22,28
February	12.97	12.98	16.23	17.76	20.92		20.93
March	13.31	12.99	16.94	17.69	19.95	20.24	20.93
April	12.97	13.79	17.59	19.24	20.00	20,37	
May	12.26	14.09	16.76	19.30	20.22	20.92	21,39
June	11.80	13.77	16.90	18.01	19,59	19,95	20.99
July	13.42	14.39	17.15	18,51	20,39	20.57	21,90
August	12.71	14.84	17.59	18,99	20.99	20,55	21.77
Contombos	13.10	15.20	17.81	19.25	21.44	W	22.32
September	13.93	15.97	17.95	19.71	22.33	23,27	24.07
October		14.73	16.31	19.19	21.94	21.99	23.21
November	12.54		14.25	17.39	19.31	19,28	19.95
December	11.62 13.06	12,29 14,41	17.17	19.95	20.96	20.99	22.15
1991 Average	1300	17.7	(*****	10.00			
992	10.10	44.75	14.92	16.34	19 .19	19.94	20.91
January	10.13	11.75		19.99	19.39	10.55	20.03
February	10.41	11,99	14.72			19,99	19.59
March	10.63	12.54	15.64	17.03	19.41		
April	11.27	13.91	17.40	18.45	19.29	20.29	20.31
Msy	12.39	15.31	16.21	19.29	20,33	20.90	21.17
June	13.94	19,31	19.33	20.26	21.49	22,43	22,19
July	13,49	19.19	16,00	19.91	21.19	21.97	21.93
August	13.95	15.92	16.49	19,37	20,92	21.33	21.71
September	14,43	19.13	16.56	19.40	21.12	21.34	22.69
October	14.93	19.11	16.65	19.31	21.10	21.10	21.94
	13,45	14.32	16.89	18.03	20.19	20,41	20.59
November	13,49		16.05	17.50	18.74	19,41	19.57
December	12.99	13.47 14.56	17.39	18.50	20.11	20.55	20.95
-							
993	13.07	13.09	16.19	17.13	19.49	19,50	19.00
January			17.04	17.13	19.22	19.49	19.94
Februsry	13.25	13.79				20.41	21.29
March	13.94	14.49	17.55	19.17	19.50		20.29
April	13,96	14.72	17.64	18.22	19.54	20.22	
May	13.44	14,59	17.33	17.93	19.30	20.12	20.94
June	12,39	13,22	16.5 9	19.79	19.52	19.94	19.43
July	11.74	12.66	15.49	16.04	17.61	19.77	19.46
August	12.40	12.90	14.99	15.90	17. 37	19.79	19,38
September	12,54	12,54	14.99	15.16	19.94	17.39	17.19

W = Withheld to avoid disclosure of individual company data.

Note: Values for the current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the Petroleum Marketing Annual.

Note: Prices through 1960 reflect the month of reporting; prices since then reflect the month of acquisition, which can be the month of leading, the month of landing, or sometima between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the

Explanatory Notes section for additional detail.

Sourcaa: January 1979 through December 1979: Form FEA-F701-M-0, "Transfer Pricing Report"; January 1979 through September 1992: Form ERA-51, "Transfer Pricing Report"; October 1992 through June 1984: Form EP-51, "Monthly Foreign Crude Oil Transaction Report"; July 1994 to present: Form EIA-956, "Monthly Foreign Crude Oil Acquisition Report."

Table 25. Percentages of Total Imported Crude Oil by API Gravity (Percent by Interval)

Yaar	20.00	20, 10	25.10	30.19	35.1°	40.10	45.10
Month	or	to	to	fo	to	to	or
	Lasa	25.00	30.00	35.0°	40.00	45.0°	Greater
978 Avaraga	1.28	3.57	7.93	38.79	31.88	13,48	3.31
979 Avaraga	1.85	3.96	6.45	38.99	30.84	13,38	2.98
g80 Avarage	1.70	6.19	9.25	38,43	27.02	13.58	3.85
g91 Averaga	2.19	9.68	9.48	37.37	28.80	12.53	2.98
g92 Averaga	3.39	14.90	11.72	35.58	23.76	8.44	2.20
g93 Averaga	3.91	20.40	15.14	24.95	23.83	7.74	
g94 Averaga	6.49	20.52	11.59	21.05			4.23
995 Averaga	7.62	20.48	11.19		25.75	8.12	8.48
998 Average	5.54	19.38		27.14	24.93	4.02	4.95
	4.04		14.12	27.49	25.74	3.85	4.11
g67 Average	3.52	19.88	19.88	28.91	24.79	3.87	3.85
989 Avarege		19.27	15.99	30.72	24.4 5	4.04	3.02
g89 Avarege	2.5 5	14.39	18.80	38.27	23.79	3 .55	2.84
990 Average	3.84	14.96	18.13	34.44	23.21	2.94	2.87
9 91							
January	3.84	17.38	20.93	37.72	18.23	1.83	2.06
February	3.89	15.39	21.08	38.29	20.70	1.78	.69
March	4.00	18.30	20.03	33.13	23.43	.84	2.48
April	3.27	13.94	19.39	37.98	22.34	.78	2.32
Мау	2.90	14.93	17.47	35.29	28.35		
Juna	4.19	15.90	21,57	34.93		1,16	1.67
July	4.58	14.80	21.74		18.37	3.75	1.27
August	4.44	18.09		34.93	20,99	2.04	.94
September	3.08		21.78	34.40	20,32	1.99	.99,
		17.85	20.78	33,33	22,95	W	1.73
October	4.19	18.08	22.3 5	30.60	22,02	1.5 9	1.18
Novembar	3.21	15.84	21,30	38.55	17.15	4.33	1.82
Decembar	3.45	18,38	21.21	32.98	19.99	4.92	1.08
991 Averega	3.78	16.02	20.79	34.84	20.94	2.11	1.5 5
992							
January	3. 58	18.58	26.18	32.19	15.42	2.89	1.38
February	3.04	19.88	20.73	35,10	18.44	2.38	1.86
March	4.84	17.43	24,55	27.97	20.14	4.50	.87
April	2.90	18.47	21.30	33.55	19.48	3.27	1.02
May	4.24	17.87	19.27	32.27			
June	4.91	17.09	22.36	28.15	20.83	4.46	1.07
July	4.25	17.81			23.37	3.14	.98
August	4.09	19.15	21.24	29.43	22.85	3.03	1.39
			21.39	30.46	21,88	3.24	1.02
September	3.61	17.54	25.29	27.81	22,38	2.43	.76
October	4.63	17.46	23.20	33.36	18,60	2,18	.37
November	3.95	15. 65	20.05	32.64	24.33	2,49	1.00
Decembar	4.12	17.08	23.71	34.71	17.13	2.03	1.22
992 Avaraga	4.05	17.94	22,41	31.38	20.49	3.00	1.04
993							
January	4.61	18.53	22,47	27.95	24.49	1.50	.48
February	4.20	19.14	19.51	95.41	17.94	3.57	1,23
March	4.98	18.88	20.35	28.63	23,43	2.50	1.48
April	3.89	19.25	19.05	34.08	20.21	2.48	1.08
May	4.07	17.92	20.13	30,88	22.47		
June	5.18	18.48	19,05	32.31	22.47	3.42	1.44
July	4.29					1.58	1.17
Auguet		20.18	22.37	29,99	20.49	1.55	1.26
	8.15	21.82	19.23	25.62	24.01	1.73	1.44
September	4.23	19.77	20.27	31.17	20.64	1.88	2.07

W = Withheld to avoid discloeure of individual company data.

Note: Velues for the current 2 months are preliminary. Values shown for previous months are revieed. Data are final upon publication in the Petroleum Marketing Annual.

Note: Prices through 1980 reflect the month of raporting; prices einca then reflect the month of acquisition, which can be the month of loading, the month of landing, or sometima betwean those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail.

Sources: January 1978 through December 1978: Form FEA-F701-M-0, "Transfer Pricing Report"; January 1979 through September 1982: Form ERA-51, "Transfer Pricing Report"; October 1982 through Juna 1984: Form EP-51, "Monthly Foreign Crude Oil Transaction Report"; July 1984 to Present: Form EIA-858, "Monthly Foreign Crude Oil Acquisition Report."

Table 26. FOBª Costs of Imported Crude Oil for Selected Crude Streams (Dollars per Barrel)

Year Quarter Month	Algerian Condensate	Angolan Cabinda	Cenadian Lioydminater	Cameroon Kola Merine	Ecuedorien Oriente	Mexicen isthmue	Mexicer Meyen
1979 Average	w '	13.92		W	12.87	13.24	-
979 Average	ŵ	20.35	-	W	27.59	20.29	21.50
990 Average	35.91	33,24	W	95.82	34.51	32.79	29.73
991 Avarage	39.38	35.55	w	37.51	32.89	38.23	30.82
	32.58	31,88	w	33.73	32.38	32.50	25.29
992 Average	29.88	28.14	24.54	29.03	29.22	29.41	23,99
993 Averege	27.77	27.59	24.70	28.58	28.19	29.00	25.35
994 Average		28.30	23.79	28.88	29.12	27.25	24.23
995 Average	28.57	13.39	12.77	13.84	13.32	13.98	10.93
898 Averege	13.25		15.12	W	19.53	17.94	15.72
887 Averege	19.88	17.31	11.28	14.29	12.98	14.23	11.26
888 Averege	W	14.52			19.28	W	14.71
999 Averege	W	17.15	W	17.49	W.20	23.39	17.29
990 Averege	W	w	18.50	W	19.04	18.55	13.02
991 Averege	W	W	13.51	W	18.04	10.00	10.02
992					167	15.58	9.93
January	W	-	W	-	W		10.04
February	W	-	W	-	14.89	15.98	
March	-	W	W	W		15.91	10.80
1et Querter Averege	W	W	W	W	14.43	15.80	10.21
April	W	W	W	-		17.95	12,29
Mey	W	W	W	-	W	19.23	14.20
June	W	19.83	W	-	W	20.19	15.22
2nd Quarter Average	Ŵ	19.74	W	-	W	19.01	13,99
July	ŵ	19.41	W	W	W	19.49	15.35
August	ŵ	W	Ŵ	-	W	19.03	14.99
September		19.18	Ŵ	_	W	19.84	15.18
3rd Querter Averege	W	19.01	w	W	18.29	19.32	15,17
Octobar	"-	19.01	w	_	W	19.35	15.35
November	_	18.13	w	_	W	19.22	14.08
December	w	17.47	w	_	ŵ	17.29	12.82
December	w	19.10	w	_	ŵ	19.19	14.06
4th Querter Averege			W	w	17.80	17.82	13.42
992 Average	W	19.48	**	**	17.00	11.02	10.42
993			***		w	16.27	12.31
January	-	16.83	W	-	w	17.94	12.95
February	-	W	W	-			13.32
March	W	W	W	-	W	17.92	
1et Querter Averege	W	17.03	W	-	W	17.19	12.87
April	-	W	W		W	17,85	13.60
May	-	17.70	W	W	W	17.98	13.19
June	-	18.70	13,39	W	W	18.97	11,93
2nd Querter Average	_	17.17	W	W	W	17.56	12.90
July	W	15.71	W	-	14.08	15.47	11.50
August		15.84	Ŵ	_	W	15.21	11.72
September	W	14,98	W	_	W	W	11.82
3rd Querter Averege	ŵ	15.52	w	_	13.88	15.30	11.68

See footnotes at end of table.

Table 26. FOBª Costs of Imported Crude Oil for Selected Crude Streams (Continued)

(Dollars per Barrel)

Year Quartar Month	Nigerian Brass River	Nigerian Bonny Light	Norwegian Ekolisk	Saudi Arabian Light	Saudi Arabian Haavy	United Kingdom Brent	Vanezuaisn Boscan
1979 Averege	14.17	14.11	13.91	12.74	12.07	-	W
1979 Average	21.88	28.99	21.39	17.33	15.93	21.92	W
1980 Average	35.57	37.71	35.99	27.79	26.14	33.13	19.59
1981 Average	39.94	39.19	37.72	32.92	31,42	36.22	W
1982 Average	35.19	35.58	34.04	34.09	31,10	33.55	19.00
1983 Average	30.31	30.07	29.73	29.22	28.30	30.30	19.31
1984 Averaga	29.92	29.67	29.17	29.11	29.52	29.25	22.24
1985 Averaga	29.23	W	W	23.70	W	27.99	21.94
1988 Average	14.07	14.02	16.23	11.79	11.00	14.07	9.44
1987 Average	19.32	18.45	18.25	14.48	14.95	19.37	15.75
1989 Average	15.39	15.33	14.59	12.99	11,99	14.40	12.29
	19.42	19.59	17.80		W		
1986 Averaga				19.28		19.39	12.27
1990 Average	23.47	22.67	W	21.72	19.13	28.33	12.15
1991 Average	21.10	20.49	20.39	19.83	13.25	22.17	9.49
1992		45.45					
January		19,49	W	W	W	-	W
February	W	W		16.39	W		W
March	W	19.33	W	W	W	W	W
1st Quarter Average	W	19.42	W	16.20	W	W	5.4.2
April	W	19.75	W	W	W	W	W
May	W	20.55	W	W	19,46	W	9.15
June	W	21.55	-	W	W	W	W
2nd Quarter Average	W	20.51	W	W	19,39	W	9.38
July	W	20.85	W	W	19.67	W	9.70
August	W	20.43	W	W	W	W	W
September	W	20.97	-	W	W	W	9.79
3rd Quarter Average	W	20.79	W	W	19.18	W	9.61
October	ŵ	20.92	ŵ	W	W	ŵ	W
November	ŵ	20.09	w	ŵ	W	19.92	ŵ
December	ŵ	19.53	ŵ	ŵ	14.39	W	''_
4th Quarter Average	ŵ	20.06	ŵ	ŵ	13.86	18.55	9.37
1992 Average	20.26	20.10	19.92	17.34	14.76	19.74	9.25
1995 WAGIORD	20.20	20.10	19.02	17.04	14.70	10.14	VILL
1883	17.95	17.92	_	16.19	14.29	w	w
January	17.95 W	19.14	w	W. 10.15	W	19.13	ŵ
February	w	19.42	w	w	w	18.51	***
March	* * *		, -	19.55	14.73	19.40	w
1st Quarter Average	19.14	19.64	18.22			19.40 W	44
April	18.34	19.27		W	W	w	w
May	W.	19,99	W	W	13.32	• • •	
June	W	19.09	-		W	W	9,96
2nd Querter Averege	19.15	19.86	W	15.90	13.42	19.41	9.51
July	-	17.59	-	-	W	W	W
August	-	W	-	_	W	W	W
September	W	W	-	-	W	W	W
3rd Quarter Averege	W	17.38	-	_	W	W	9.92

^{*} FOB == Free on Board. See Glossery.

Dashes (-) = No date reported.

W = Withheld to avoid disclosure of individual company data.

Note: Velues for the current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the

Patroleum Marketing Annual.

Note: Prices through 1890 reflect the month of reporting; prices sincs then reflect the month of acquisition, which can be the month of loading, the month of tanding, or sometime between those events. Prices for crude oil can be determined at a time other then the ecquisition date. See the Explanatory Notes section for additional detail.

Sources: January 1979 through December 1979: Form FEA-F701-M-0, "Transfer Pricing Report"; January 1976 through September 1992: Form ERA-51, "Transfer Pricing Raport"; October 1882 through June 1984: Form EP-51, "Monthly Foreign Crude Oil Transaction Report"; July 1994 to present: Form EIA-959, "Monthly Foreign Crude Oil Acquisition Report."

Table 27. Landed Costs of Imported Crude Oil for Selected Crude Streams (Dollars per Barrel)

Year Quartar Month	Algerian Condensata	Angolan Cabinda	Canadian Lloydminater	Camaroon Kola Marina	Ecuadorian Oriente	Mexican Isthmus	Maxican Mayan
1976 Average	W	14.07		W	13.65	13.54	_
1979 Averege	Ŵ	21.51	_	25.40	29.17	20.76	22.23
1980 Average	37.73	34.59	W	37.69	34.61	33.42	29,49
1961 Average	40.03	36.64	W	36.65	33.56	36.67	31.52
982 Average	33.71	33.06	Ŵ	34.95	32.97	33.11	25.80
983 Average	30.79	29.31	25.27	30.29	26.90	30.00	24.56
964 Average	26.59	26.63	25,35	29.51	26.79	29.46	25.64
965 Average	27.21	27.46	24.36	27.94	26.97	27.60	24.57
966 Average	14.54	14.27	13.52	13.71	14.39	14.26	11.24
967 Averege	17.72	16.43	15.99	16.63	17.60	19.32	16.03
966 Average	w	14.96	12.21	15.21	13.77	14.89	11.65
969 Averaga	ŵ	16,15	15.36	16.71	17.89	W	15.14
990 Averega	ŵ	20.01	19.55	19.79	21.63	23.79	17.75
991 Averege	ŵ	16.31	14.53	W	17.52	19.16	13.62
992							
January	W	W	W	-	W	16.1 3	10,39
February	W	W	W	-	15,53	16.35	10.49
March	-	W	W	W	W	19.5 0	11.11
1st Quarter Averege	W	17.91	W	W	15.50	16.33	10,66
April	W	W	W	-	W	16.09	12.63
May	W	19.07	W	-	16,29	19,46	14.61
June	W	20.21	W	-	20.27	20.61	15.61
2nd Querter Averege	W	19.25	W	-	19,12	19.36	14.26
July	W	20.36	W	W	W	19.69	15.70
August	W	19.70	W	-	19.19	19.49	15.35
September	-	20.03	W	-	19.11	20.13	15.55
3rd Querter Averege	W	20.04	W	W	19.24	19.77	15.53
October	-	20.10	W	-	W	19,65	15.77
November	-	19.75	W	_	16,36	16.92	14.49
December	W	16.43	W	-	W	17 .81	13.00
4th Querter Average	W	19.40	W	-	16.46	16.96	14.46
992 Average	w	19.59	W	W	16.52	18.40	13.60
99							
January	-	17. 7 4	W	-	16.72	16.63	12.71
February		17.74	W	-	17.70	16.14	13.35
March	W	16.60	W	-	W	19.30	13.73
1st Quarter Average	W	16.05	W	-	17.23	17.69	13.26
April	-	16.71	W	-	W	16.49	14.07
May	-	16.60	W	W	18,27	16.53	13.99
June	-	17.77	14.54	W	18,45	17.55	12.47
2nd Querter Average		16.40	W	W	17.50	16.19	13.40
July	W	17.17	13.41	••	15.63	16,06	11,94
August		18.70	13.31	-	15,06	15.76	12.33
September	w	15.96	12.67	-	W	W	12.17
3rd Querter Averege	W	18.74	13,22	-	15,35	15.94	12.14

See footnotes at and of table.

Table 27. Landed Costs of Imported Crude Oil for Selected Crude Streams (Continued)

(Dollars per Barrel)

Year Quarter Month	Nigarian Brass Rivar	Nigarian Bonny Light	Norweglan Ekotisk	Saudi Arabian Light	Saudi Arabien Heavy	United Kingdom Brent	Vanezuetan Goecan
1976 Averege	14.97	15.04	14.66	14.04	13.32		W
1979 Average	23.19	27.11	22.64	19.19	17.66	23.26	W
1960 Average	37.02	39.56	36.91	29.57	26.16	34.57	20.34
1961 Average	40.01	39, 25	38.70	34.32	33.02	37.56	W
1962 Averega	36.26	36,45	34.70	35.95	32.64	34.53	20.32
1983 Averege	31.44	31.06	30.79	30.95	26.12	31,26	20.69
1994 Averega	30.71	30.46	29.99	30.61	26.10	29.69	23.20
1995 Averaga	29.14	26.96	26.16	25.35	23.69	26.49	22,95
1966 Averaga	14.69	15.00	15.07	13.05	12.17	14.64	10.42
1967 Averaga	19.39	19.26	18.96	17.86	16.20	16.71	16.65
1966 Average	16.06	16.02	15,45	14.04	12.60	15.64	13,23
1969 Avaraga	19.34	19.36	18.57	17.96	16.56	16.63	13.19
	24.29	23.21	21.53	22,49	21.46	24.40	13.43
1990 Average	22.27	21.57	21.66	16.49	15.26		
1991 Avarage	EF.E!	21.07	21.00	10.49	10.20	21.65	10.17
1992							
January		19.29	W	16.19	13.66	W	W
February	W	19.19		16.76	14, 16	W	W
March	19.35	19.22	W	17.50	15.14	16,93	W
1st Quarter Averaga	19.53	19.23	W	16.61	14.36	16.92	6.71
April	20.67	20.43	W	19.44	17.17	16.64	W
May	W	21.43	21.49	19.76	17.31	19 .94	9.54
June	W	22.22	W	20,39	19.11	20.71	W
2nd Quartar Averaga	21.76	21,30	21,09	19.91	17.54	20.04	9.96
Juty	W	21.59	21.69	19.74	17.95	21.45	9.97
Auguat	W	21.10	W	19,22	17.25	21,44	W
September	W	21.54	W	19.30	17.26	20,72	9.79
3rd Querter Average	21.59	21.42	21.73	19.42	17.39	21.21	9.77
October	22.15	21.54	21.36	16.44	16,59	21.19	W
November	W	20.74	W	17.75	15.67	21.07	W
December	Ŵ	19.35	W	17.79	15.22	19.52	_
4th Querter Avarage	21.45	20.62	20.71	17.99	15.76	20.76	11.11
1992 Averaga	21.25	20.65	20.96	16.54	16.10	20.66	9.65
1993							
January	19.09	19.90	_	17.52	15,07	19.05	w
February	19.96	20.07	w	16.27	15.77	19.26	w
March	20.61	20.19	20.02	16.42	16.34	19.43	-
	19.91	19.52	19.95	19.11	15.69	19,31	w
1et Quertar Avaraga	20.73	20.26	10.00	17.93	16.12	19,90	7.7
April	20.73 W	19.95	w	17.42	15.27	19.49	w
May	w		w	16.62		16.99	11.20
June		19.91			14.41		
2nd Quartar Averege	20.31	19.62	19.31	17.46	15.23	19.35	11.54
July	W	19.2 6		16.10	13.56	17.67	W
August	W	W	-	16.97	13.97	17.65	W
September	w	47 W	-	15.82	13.79	17.55	
3rd Quartar Avarage	W	17.95	-	16.11	13,75	17.93	11.49

Dashes (-) = No data reported.

W = Withheld to avoid disclosure of individual company data.

Note: Values for the current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the Petroleum Marketing Annual.

Note: Prices through 1990 reflect the month of reporting; prices since then reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude cit can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail.

Sources: January 1976 through December 1979: Form FEA-F701-M-0, "Transier Pricing Report"; January 1979 through September 1992: Form ERA-51, "Transfer Pricing Report"; October 1992 through June 1994: Form EP-51, "Monthly Foreign Crude Otl Transaction Report"; July 1994 to preaent: Form EIA-956, "Monthly Foreign Crude Oil Acquisition Report."

Sales Prices of Petroleum Products

		4

Table 28. Refiner/Reseller Motor Gasoline Prices by Grade, PAD District, and State (Cents per Gallon Excluding Taxes)

Geographio Araa	Leeded	Ragutar	Unlaadad	Regular	Unlesded	Midgrada	Prem	nlum	Motor G Aver	
Month	Setea to End Ueera	Salae for Resale	Sates to End Ueers	Sales for Resale	Sales to End Users	Sates for Ressle	Sales to End Usera	Sales for Reeals	Seles to End Users	Sales fo Resele
U.S. Averege										
September 1993	78.4	88,4	70.6	58.7	76.3	84.9	87.1	71.0	74.6	61.8
August 1993	79.6	88.9	71.7	80,0	76.7	88.8	88.2	72.5	75.8	63.2
September 1992	95.4	75.0	78.4	98.2	65.5	74.4	93.9	81.0	81.9	71.2
PAD District Aversge										
September 1993	74.1	NA	88.0	56.6	78.3	83.9	87.3	70.8	73.9	81.3
August 1893	73.9	72.5	89.9	59.3	80,0	88.2	88.9	72.9	75.5	83.7
September 1992	92.0	81,8	78.2	67.6	65.7	74.0	94.4	81.0	81.4	71.7
Subdiatrict IA Avarege										
September 1983	W	W	71.3	58.2	60.3	84.8	89.0	71.0	78,6	62.0
August 1993	W	W	73.2	60.6	62,0	87.0	90.7	73.4	78.5	64.8
September 1992	84.5	W	82.0	70.4	90.5	78.8	88.8	83,3	86.8	74.2
Connecticut										
September 1993	_	_	70.8	59,6	60,3	55.4	91.6	73.0	77.2	64.4
August 1993		_	73. 0	91.8	62.7	97.2	93.7	75.2	78.4	58.3
September 1982	_	_	81.3	59.6	90.5	78.0	100.2	83,9	87.2	74.3
Metne	_	_	31.0	30.0	50.0	, 0,0	, 	30,0	31.2	
***			78.0	55,6	85.7	80,3	93.1	67.8	81.7	58.4
Saptember 1993	-			59. 0	88.6	83.4	93.7	70.4	82.8	61.9
August 1993		-	78.9			74.3	100.1	80.8	88.5	71.6
September 1992	-	-	84.8	59,1	94.8	14.0	100.1	00,0	00.0	7 1,0
Maesachusetts			00.0	E 7 A	70.0	05.0	07.0	70.0	74.2	81,3
September 1993	***	-	88.2	57.4	76.3	85.2	87.0	70.2		64.8
August 1993		-	70.5	60.5	80.2	87.7	89.0	72,8	78.3	
September 1992	W	-	80.7	70.6	68.2	78.8	97.8	83,1	85.7	74.4
New Hampshire			70.4	04.0	045	00.7	92.0	74,5	78.2	84.8
September 1993	-	-	73.1	61.0	64.5	88.7			79.7	88.5
August 1993		-	74.8	92.7	64.5	88.8	92,9	76,3		75.3
September 1992	-	-	83.3	72.3	92.8	78.8	101.3	84,8	87.8	70,0
Rhode island					 .			00.4	70.0	50.1
September 1993		-	88.3	56.3	75.4	82.2	82.2	68,4	73.3	
August 1993	NA	••	70.4	58.6	77.2	84.8	84.1	71.2	75.3	82,8
September 1992	-	-	80.5	69.7	67.5	74.4	94.9	81.4	85.2	73.3
Vermont										00.0
September 1993	W	W	78.8	65.7	84.1	71.4	93,9	78,3	81.0	89.0
August 1993		W	78.2	68.6	85.1	72.2	92.8	78,1	81.9	70.4
September 1992		W	95,3	76,5	91.9	81.2	100.1	89,2	88.9	79.7
Subdietrict iB Averege										
September 1993	74.7	71.7	88.0	57.2	77.1	85,1	88.3	71.9	73.4	82.1
August 1993		72.9	89.9	59. 4	78,9	88,6	87.8	73,5	75.2	84.1
September 1992		93,5	77.5	68.1	68.5	75.7	95.1	82,3	82.5	72.
Delawere	02.0		****							
	_		84.7	57.5	72.7	82.2	83.0	59.8	89.9	60.
September 1993		_	88.4	58.4	74.3	53.0	85.4	71.2	71.8	61.
August 1993		_	77.1	68.3	85.7	72.7	98.0	81.0	82.8	71.
September 1992		-	((,)	00,0						
District of Columbia	_	_	69.1	83.5	85.1	87.3	88.7	78.2	83.2	70.
September 1993			80.0	65.2	87.2	70.8	70.7	79,8	84.1	73.
August 1993		-		73,6	76.7	79.8	82.4	88.5	74.3	81,
September 1992	. -	-	89.9	70,0	10.1	10.0				
Meryland			040	E0.0	75.5	85.1	81.7	72.1	70.8	83.
September 1993		-	64.6	59.0	76.1	68.8	84.1	73.4	73.2	85.
August 1993		-	87.8	60.6		75.5	92.8	83.1	81.1	74.
September 1992		-	75.8	70.4	98.0	70.0	02,0	-		
New Jersey			00.4	55. 6	83.3	85.0	81.2	71.0	77.7	81.
September 1993		-	99.1	57 . 8	84.4	87.7	92.5	72.7	78,9	83,
August 1993		146	70.3		61.3	78.8	98.7	82,0	87.4	71.
September 1992	. W	W	79.9	66.1	61.0	70.0	00			
New York					70.0	57.7	88.7	75.0	75.0	64.
September 1993	. 78.8	71.7	70.2	58.7	78.9	88.7	89.1	75.5	78.3	88
August 1993		73.1	71.9	81.1	79.6		93.9	83,8	81.3	74
September 1992		94.2	76,9	69.0	85.4	78.0	80.8	00,0	0.13	
Pannsylvania				1	70.	20.0	82.8	88.9	71.2	59.
September 1993	, 72.9	W	68.3	68.2	75.1	63.3		71.5	73.5	82
August 1993	·	71.1	68.7	58.7	77.4	85.2	85.1	80,3	82.1	71.
September 1992		W	77.7	68.4	85.6	73.9	94.5	00,3	04.1	• • •

Table 28. Refiner/Reseller Motor Gasoline Prices by Grade,
PAD District, and State (Continued)
(Cents per Gallon Excluding Taxes)

Casavanhin Aran	Leeded	Reguler	Unleeded	Regular	Unleeded	Midgrede	Pren	nium		ieeoline rege
Geogrephic Aree Month	Salee to End Ueere	Salee for Resale	Salee to End Ueere	Sales for Resale	Salee to End Usere	Selee for Recele	Selee to End Ueere	Selee for Recele	Selee to End Ueere	Sale e foi Recele
Subdietrict IC Averege									70.0	
September 1993	71.7		67.4	56.0	76.5	83.0	87.5	89.8	73.8	60.3
August 1993	74.5	W	69.1	58.7	60, 1	65.5	89,2	72.1	76.3	83,0
September 1992	80.7	W	74,5	66.3	84.5	7 2 .0	93.2	76.6	79.9	89.9
Floride			00.0	F7.0	04.4	66.3	90.0	75.0	75,9	940
September 1993	-	-	89,2 71.3	57.9 60. 5	81.1 82.7	89.0	91.8	75.5 77.5	77.9	84.0 88.8
August 1993 September 1992	w	_	71.3 75.9	66.5	86.3	72.7	94.0	60.8	81.7	71.2
Georgie	**	_	70.0	00.0	00.0		0 1.0	0010	9111	1 1 46
September 1993	w		66,4	54.5	78.8	80.5	86.0	87.1	72,5	58.3
August 1993	w	_	67.9	67.6	77.9	63,6	87.4	89.9	73.9	81.3
September 1992	W	_	73.1	65,9	83.0	71.3	92.3	78.1	78.7	89,4
North Ceroline										
September 1993	W	_	65,3	56.2	75 .7	61.1	84.6	66.3	70,7	58.5
August 1993	W	-	67.0	57.9	77.4	83.5	88.8	88.5	72.3	81.0
September 1992	W	-	72,9	65.8	82.0	71.4	91.0	78.7	77.7	88.7
South Ceroline										
September 1993	_	-	84.2	54.2	77.0	59,6	85.7	84.9	70.4	57.1
August 1993	_	-	66.2	57.1	78.8	62.3	67.4	87.9	72.4	80,0
September 1992	-	-	72.4	88.3	82.5	70.4	92.4	76.3	77.0	86.5
Virginie September 1993		_	86.0	58.6	76.6	64.0	87,3	00.0	74.0	04.0
August 1993	_	w	69,3	59,2	60,0	68,1	69,0	88.9 71.5	74.2 75.8	81.0 83.5
September 1992	w	ŵ	75.9	66.6	85,6	72.7	94.8	78.9	81.5	70,5
Weet Virginie	**		10.0	0020	0,0,0	/ 2. /	04.0	70.5	01.0	10,5
September 1993	W	-	72.7	69,6	82.8	68.0	88,7	71.6	77.2	83.1
August 1993	W	_	74.2	62.0	83.7	68.5	90.3	74.4	78.8	85.4
September 1992	W	W	80.0	70.8	69.5	75.9	96.5	82.5	64,3	73.6
D Dietrict II Averege										
September 1993	78.8	62.5	89.2	57.1	76.4	83.7	82.8	87.2	72.0	59.1
August 1993	78.2	83.8	70.4	58.9	77.9	85,9	64.1	89.3	73.3	81.0
September 1992	85.7	71.2	77.1	87.7	84.1	73,5	90.4	77.8	79.7	89.5
Illinois										
September 1993	79.3	W	68.6	56,3	75.3	65.3	82,6	88.3	71.5	59,3
August 1993	79.5	83.2	70.2	58.3	77.1	67.3	84.0	69.9	73,1	81.2
September 1992	79.7	74.2	76. 7	87.0	83,9	74.2	90.8	78.1	79.8	69.3
Indiena Contomber 1000	704	146								
September 1993 August 1993	78.1 79.2	W 81.4	87.0	55.4	73.9	62.5	81.0	88.6	70.5	57.9
September 1992	86.8	88.9	67.8 75.6	57.6	75.1	64.7	81.8	86.8	71.3	60.2
lowe	00.0	QU.O	75.6	66, 1	83.2	72.2	88.5	77.8	76.8	88.3
September 1993	75.1	67.5	70.0	58. e	75.7	86,6	79.4	07.0	74.0	FA F
August 1993	74.2	67.5	88.8	59.2	74.7	86,6	75.4 77.7	87.6 88.7	71.0 89.9	59.5 80.2
September 1992	81.3	70.8	78,8	68,8	65,0	74.2	67.9	77.1	79.5	89.5
Kensae					0		01.0		70.5	08.0
September 1993	NA	NA	69,8	56.8	78.9	66,7	81.9	65.8	71.4	57,6
August 1993	74.8	65.8	70.5	57.9	77.4	68.7	82.7	67.0	72.1	59.1
September 1992	81.8	72.1	76.8	66.3	85.6	74.7	90.1	75.2	80.4	87.2
Kentucky Sortember 1900	70.0	144								
September 1993 August 1993	78.3	W	69.2	58,5	78.3	61.6	85.8	88,0	73.8	59.8
September 1992	84.9 88.9	W 76.0	71.2	59,2	80,2	65.7	88.2	70.9	75.6	82.3
Michigen	00.8	76.0	78.3	68.3	84.3	73.8	91.2	79.6	80.1	71.1
September 1993	80.3	60.9	87.8	57.0	75.8	83.0	81.9	87. 3	70.9	59.2
August 1993	79.5	62.7	68.9	59.3	77.1	85.3	82.3	89,5	72.0	81.5
September 1992 Minnecota	66.1	73.3	75.8	88.8	63.3	73.6	90.3	79.2	78.4	70.8
September 1993	7 9.7	69.2	77.0	82.0	82.4	20.0	00.0			
August 1993	78.9	65.5	78.4	62.1	81,3	68,9	89.3	71.1	79.1	63.4
September 1992	84.9	72,1	82.1	70.2	90.0	88.0 77.6	89.2	71.0	78.5	83.4
Missouri				r wife	00,0	77.0	92.0	78.9	83.8	71.3
September 1993	75.5	82.4	88.6	67.0	75,2	64.7	81.2	68,3	60 F	E0 0
August 1993 September 1992	75.2	62.3	67.5	68.8	76.1	68.0	82.2	87.8	69.5 70.4	59.0 80.7
	60.1	78.1	73.9	87.8	81.8	74.1	A 200 1 400	97.0	70.4	90.7

Table 28. Refiner/Reseller Motor Gasoline Prices by Grade, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

Gaographic Araa	Lasdad	Raguisr	Unleaded	Regular	Unlesded	Midgrade	Pren	nium	Motor G Avai	
Month	Salas to End Usars	Salas for Resale	Ssles to End Users	Ssies for Reasie	Salea to End Users	Sales for Resale	Sales to End Users	Salss for Rasale	Sales to End Users	Sales fo
Nabraska								· · · · · · · · · · · · · · · · · · ·		
September 1993	75.2	81.3	73,5	58.9	78,7	65.4	81.2	87.8	74,6	59.7
August 1893	75.6	81.0	73,4	59.5	79.0	88.3	81.0	88.4	74.7	60,3
September 1992	84.7	71.9	76,9	89.5	85.6	NA	89,5	77.8	60.7	70,2
North Dakots										
September 1993	87.1	65.7	61.4	82,3	68.8	73,6	89,9	73.0	82.5	63.2
August 1893	85.5	84.3	61.5	62.3	90,0	73.8	89.9	72,9	82.5	63.2
September 1992 Ohlo	91.1	72.1	66.8	72.0	92.2	81.9	95.4	83.0	67.5	72.7
September 1993	75.6	w	67.6	57.2	75.0	044	004	60 4	74.0	E0.7
August 1993	74.1	w	71.2	57.2 50.1	75.8 79.2	84.1 87. 0	82.4 85.7	68.1 71.2	71.2 74.7	59.7 62,6
September 1992	83.7	w	76.4	87.7	83.8	73.8	91.1	78.6	79.5	69.8
Oklahoma	00	**	10.4	01.7	00.0	10.0	D (.)	10.0	18.5	08.0
September 1993	72,1	W	84.8	64.9	72,4	82.7	77.7	83.5	67.5	55.0
August 1993	72.6	Ŵ	66,6	55.8	74.2	63.1	78.9	84.1	69,2	56.8
September 1992	75.8	67.4	74.3	64.9	81.8	71.1	86.1	73,9	76.5	86.0
South Dakota										
September 1993	84.7	89.1	80.1	53,2	85.0	77.9	88.8	75.0	81.4	64.5
August 1993	85.6	65.9	79.8	627	84.1	725	88.9	73.3	81.1	64.0
September 1892	91.1	74.9	86, 0	71.9	85,4	74.0	98.4	81.1	87.0	72.6
Tannassaa										
September 1993	W	-	66.7	64,5	77.0	60.9	86.2	86,1	724	68,2
August 1993	W	-	86.0	67.5	78.3	64.0	88.4	69,3	73.8	61.2
September 1892	W	-	73.7	85,9	84.5	71.8	92.1	77.1	79.1	69.1
Wisconain	70.0	ear	00.0	F6 0	77.0	000	00.4	00.4	704	F0.0
September 1993	78.2	60.6	69.8	56.9	77.6	829	82.4	86,4	721	56.5
August 1993 September 1992	77.5 86.6	60,2 71,5	70.9 79.7	59,1 68,0	78.4 87.1	65.6 73.7	63.4 92.0	68.7 77.8	73.2 81.7	60,6 69,5
D District III Avarage		22.5	22.77			04.4			710	
September 1993	80.3	66.5	69.7	54.9	76.9	81.1	86.8	65.1	74.3	57.4
August 1893 September 1992	81.6 86.4	67.6 73.9	71.0 76.5	56,8 64,1	80, 1 84, 6	63.8 71.1	87.9 91.8	87.7 75.7	76,5 80,6	59,3 66.4
Alabama	00,4	73.8	70,5	Q4. I	04.0	71.1	81.0	70.7	00,0	00.4
September 1993	W	W	69.4	55.5	77.9	81.7	87.5	87.2	74.7	59.0
August 1883	ŵ		71.1	67.9	80.0	83,9	89.0	89.6	78.4	61.3
September 1992	W	_	77.0	66.5	85.2	72.2	83.4	78.0	81.2	69.5
Arkansaa										
September 1993	W	W	66.9	65.0	78,2	59.4	84.7	84.2	72.5	57.1
August 1993	W	W	69,3	56.8	78.5	81.1	84.8	88.0	72.9	58.7
September 1892	74.2	W	74.9	65. 2	82.4	89.1	89,4	74.3	77.9	67.1
Louisiana										
September 1993	77.4	-	69. 8	54.8	80.4	61.9	87.5	87.1	75.7	58.6
August 1993	76.7	-	70.2	66.1	81.2	84.4	88.5	89.8	76.2	59.9
September 1992	64.8	-	76,9	65.1	86.1	72.0	90.7	77.8	60.4	68.4
Mississippi		111	a= 1	50.5	=	70.0	0.4.0	00.4	70.0	50
September 1993	W	W	67.4	53.8	78.8	58.3	84.8	83.1	72.2	58.4
August 1993	W	-	68.3	58.0	77.7	81.8	88.1	87.0	73.2	58.8
September 1882 Naw Mexico	W	-	76.7	63.3	83.4	89.2	91.0	75.5	79.6	65.5
	0.5.4	69.1	92.2	87.8	87.5	72.0	94.6	78.7	64,0	68.8
September 1993 August 1893	85.1 86,8	88.1	82.3 63,9	87.3	88.4	73.7	85,9	77.1	65.5	68.7
September 1992	88,8	76.2	66,2	74.9	94.6	78.5	100,2	83.9	69.4	75.9
Texas	00,0	, 0.2	- O. E	17.0	Q 7,0	, 0,0	1 4012	-0,0		, 510
September 1993	76.1	64.8	66.8	64.1	78,8	80.9	88.2	84.0	73.5	58.
August 1993	78.8	85.8	70.3	66,3	80.1	63,8	87.7	68.7	74.9	58.8
September 1882	82.5	68.8	76.8	63,1	84.7	71.2	81.7	74.4	60.1	65.
D Diatrict IV Avaraga										
September 1993	79.5	68,2	77.5	65.7	84.6	68.9	90.4	74.4	60.2	87.5
August 1893	79.4	66.4	77.4	64.4	84.4	89,2	90,0	72.8	80,0	68.2
September 1992	69.8	78.3	86.7	75.1	92.7	78.8	98.2	82.7	89.0	78 .8
Colorado						20.4	0.1.5	***	01.5	
September 1983	62.5	66.0	77.7	62.6	86.2	68.1	84.9	71.6	81.5	64.6
August 1993	62.8	85.6	77.8	82.2	88.6	87.7	95.3	71.0	81.8	64.1
September 1992	92.1	77.0	88,3	74.3	84.5	78.7	101.1	82. 2	89.6	78.0

Table 28. Refiner/Reseller Motor Gasoline Prices by Grade, PAD District, and State (Continued)

(Cents per Gallon Excluding Taxes)

Geogrephic Area	Leaded	Regular	Unieadad	l Regular	Unleaded	Midgrada	Pran	ulum	Motor G Avai	
Month	Sales to End Usere	Sales for Resale	Salss to End Users	Sales for Rasala	Sales to End Users	Salee for Resale	Sates to End Usars	Salee for Recale	Selas to End Uaars	Salae for Resala
Idaho										
September 1993	78.7	69.2	75.7	66.6	65,3	70.4	64.7	77.5	77.0	69,8
August 1993	78,5	66.0	75.6	67.8	NA	NA.	64.3	76.3	77.0	69,2
September 1992	67.4	76.9	66.5	76.7	68.4	W	96.5	65.6	67.4	77.6
Montana										
September 1993	65.0	69,3	64,9	69.1	W	_	95,3	77.5	88.1	70.3
August 1993	63.7	87.3	63.3	67.1	W	_	93.7	75.5	64.5	66.4
September 1992	92.5	77.0	91.3	76.7	W	-	99.7	63.9	92.5	77.6
Utah										
September 1693	75.9	86.0	73.5	65.6	79.2	70.6	84.9	74.1	76.5	87.6
August 1993	76.1	53,1	73,5	63.3	77,6	69.5	63.9	71.5	76.1	85,3
September 1992	85.2	73.5	62,5	73.4	66.2	79.5	91,2	61.0	64.6	74.9
Wyoming	00.2	, 5,5	OL, C			, , , ,	•	- *	- **-	,
September 1993	81.1	67.6	61.5	67.1	66.7	\$9,5	91.9	76.1	82.6	56.6
August 1993	82.0	65.7	81.5	65.3	62.6	86,6	91,1	73.6	62.6	66.9
	63.1	77.0	93.6	78.5	W	77.5	102.6	63.6	94.6	77.6
September 1992	00.1	77.0	83.0	70.0	**	77.0	102.0	00.0	34,0	77.0
AD Dietrict V Averaga										
September 1993	77.5	69.4	79.1	66.1	62.5	74.3	95.3	61.9	61.9	71.3
August 1693	77.7	67.5	79.0	66.2	82.7	73.1	95.6	60.7	61.9	69.5
	63.2	75.0	66.4	74.6	91.1	62.1	101.6	69,5	68,9	77.8
September 1992	03.2	70.0	00,4	14.0	51.1	UZI	101.0	00,0	00,0	77.0
Afaska	97.1	83,6	101.3	77.9		_	106.7	66.5	101.7	79.1
September 1993				76.0	·	_	107.6	67,4	101.3	79.1
August 1993	97.2	84.8	100.7	84.9	Ξ	~	107.6	93.1	110.3	65,9
September 1992	106,4	69.1	112.1	64.8	-	~	103, 1	83.1	110,3	60,8
Arizona	-0.4	70.5	04.0	30 E	07.0	700	400.0	05.0	65.9	75.4
September 1993	80,4	73.5	64.0	73.5	87.9	76.3	100.0	85.3		75.4
August 1993	80.2	71.4	63.7	72.5	87.0	76.5	99.4	64.9	85.5	74.3
September 1992	61.6	74.3	64.7	743	89.0	61.1	100.7	66.2	66.2	76.1
California										
September 1993	-	W	75,0	67.0	61.6	74.0	93,4	60,6	79.1	70.6
August 1993	-	W	75.0	64.7	61.6	72.7	92.7	79,6	79.1	66,5
September 1992	W	62.1	85,0	74.0	91.0	62.0	101.2	69.5	86.€	78.1
Hawali										
September 1993	_	_	100.4	90.9	102.7	97.0	116.0	104.1	104.8	96.2
August 1993	-	_	99.7	90.6	102.3	97.1	116,4	104.1	104.3	96.0
September 1992	-	_	97.1	90.4	103.6	96.5	112.7	103,6	102.0	95.5
Navada						-				
September 1993	60.3	89.2	61.7	67.7	83.5	72.5	99.1	61.1	64.5	70.2
August 1993	83.4	85.0	60.2	68.1	63.2	71.5	96.7	79.3	83.4	68,6
September 1992	91,4	79,2	85,8	73.0	66.3	77.6	101.7	66.4	66.4	75,5
Oragon										
September 1993	60.3	69.6	64.2	69.3	W	W	89.9	62.9	65,1	71.1
August 1993	80.2	67.5	63.6	86.2	· W	ŵ	99,7	63.2	64.6	70.0
September 1992	66.2	75.2	91.7	75.4	w	w	106.5	89.4	91.9	77.0
	00,2	10,2	91,1	f 0, 4	¥Y	¥Y	100,0	00,4	91,9	77.0
Washington	72.2	67.0	77.0	67.1	640	720	94.7	61.4	76.5	69.5
September 1993		67.0	77.0		64.9	73.0		61.4		
August 1993	72.8	65.3	77.4	68.5	85,2	73.2	94.3	79.6	79.0	88.6
September 1982	81.4	74.6	65.7	75.0	W	W	100.6	66.7	66.6	76.8

Dashes (-) = No data reported.

NA = Not availabls.

W = Withheld to evold disclosurs of individual company data.

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the Petroleum Marketing Annual.

Sources: Energy Information Administration Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-762B, "Reseller/Retallers' Monthly Petroleum Product Sales Report."

Table 29. Refiner/Reseller Motor Gasoline Prices to End Users by Grade, PAD District, and State (Cents per Gallon Excluding Taxes)

One graphic Aven	Leeded	Rsguler	Unleeded	Regular	Unisaded	Midgrade	Prem	lum	Motor G Aver	
Geogrephic Aree Month	Through Compeny Outlets	Other End Usere	Through Company Outlets	Other End Users	Through Company Outlets	Other End Users	Through Compeny Outlets	Other End Users	Through Company Outlete	Other End Ussre
U.S. Averege										
September 1993	78.5	75.4	70.8	68.9	78.0	72.8	88,1	78.3	75,1	71.1
August 1993	78.7	77.9	72.1	89.1	80.4	73.8	89.2	79,1	78.3	71.5
September 1992	85.2	85,9	79.5	76.9	98,2	80.0	94.8	85.9	92,3	79.0
PAD District I Average										
September 1993	73.9	74.2	88.7	83.0	79.4	70,2	88.8	75.5	74.7	88,8
August 1993	79.5	74.1	70.5	85.0	81,0	72.0	90,2	77.4	78.5	69.8
September 1992	79.3	83,5	78.8	72.5	88.8	78.3	95.8	64.3	82.0	75.8
Subdistrict IA Average		w	72.8	59.0	82.4	95.4	91.0	70.8	78.2	82.8
September 1993 August 1993	-	w	74.4	52.2	84.0	88.9	92.8	74.1	79.9	56.2
September 1992	_	84,5	82.9	72.8	92.3	77.0	100.5	82.1	87.9	75.6
Connecticut		• 1,0	4	, _,						
September 1993	***	-	72.1	58.5	63,3	83.4	93.8	70.9	78.9	82.2
August 1993	_	-	74.1	60.8	85,3	87.3	95.4	72.2	80,9	84.8
September 1992	-	-	91.7	71.7	91.5	78.3	101.8	81.4	87.9	78.2
Maine							257	75.0	00.4	00.0
September 1993	-	-	79.0	85.3	0.88	73.5	95.7	75.8	93.1	89.8
August 1993	-	_	79.9	87.9	88,9	75,6 81,5	98,5 101.7	78.8 88.1	84.1 89.4	72.4 80.5
September 1992 Massachusette	-	-	95.4	78.1	98.6	0,,0	101.7	00.1	08.4	00.0
September 1993	-	_	70.0	55,6	80.7	81.3	89.8	67.4	78.2	59.2
August 1993	_	_	72.1	59.4	82.3	85.4	91.3	70,4	78.2	82,7
September 1992	_	W	92.0	88.6	91.5	74.9	100.2	79.0	87.3	72.4
New Hampehire										
September 1993	_	-	73.5	62.8	85.3	89.6	92.8	74.3	78.8	95.7
August 1993	-	-	75.1	63.4	0.88	71.2	94.1	78.6	90.3	99.2
September 1992	_		83.8	79.3	93.9	75.4	102.0	89.8	88.4	80.3
Rhode Island					700	07.7	82.6	74.8	73,9	64.2
September 1993	-	W	88.9	58,6 63,6	76.0 7 7. 9	87.7 89.5	84.4	79.7	75.6	89.4
August 1993		NA_	70. 7 91.2	88.3	88.5	71.2	95.4	78.5	88.0	70.5
September 1992 Vermont	-	_	81.4	00.0	00,0	1 1,44	00,1	, 0,0		,
September 1993	_	W	78.3	59.1	87.1	73,1	98.4	81.7	83,0	72.1
August 1993		Ŵ	79.4	71.0	88.2	75.1	95.7	80.9	83.4	73.8
September 1992		94.5	88.9	7 8. 8	94.4	82,5	101.8	89.8	90.7	79.8
Subdietrict IB Averege									44.4	AH .
September 1993		75.0	88.7	63.5	78.5	89.7	87.7	78.0	74.4	67.1 68.8
August 1993		74.7	70.6	64.9	80.2	71.2	89.2	77.5 84.8	78,2 83.8	76.5
September 1992	W	83.0	78.2	72.8	88,0	78.9	97.0	04.0	03.60	70.0
Delaware		_	85,4	60.5	73.9	87.9	83,8	75.7	70.8	64.7
September 1993 August 1993		_	87.1	82,4	75.7	99,3	96.1	78.9	72.7	66.8
September 1992		_	78.1	70.5	87.2	79.5	97.4	85.7	83.8	75.4
District of Columbia										
September 1993	_	-	W	56.1	W	57.1	W	W	w	58.8
August 1993	-	_	W	57.9	W	58,8	W	W	W.	60.3
September 1992		-	W	66.7	W	8.99	W	77.8	W	70.2
Marylend					77.0	70.0	63.3	78.7	72.5	95.8
September 1993		W	66.8	80.5	77.3	70.9 72.9	96.1	77.1	75.5	87.0
August 1993		-	89.7	82.3 70.3	79.9 88.1	80.2	95.6	83.8	83.2	74.5
September 1992	-	-	77.5	10.0	00.1	00,1	0.0.0	001-		
New Jersey September 1993	_	W	70.4	60.2	85.8	87.8	93.8	72.8	78.6	64.6
August 1993		ŵ	71.4	81.7	69.5	69.3	84.8	74.2	80.6	68.4
September 1992		w	91.3	71.6	93.7	79.4	102.0	83.0	89.4	76.9
New York		• •								0.5
September 1993	NA	78.1	71.2	82,6	61.3	66.3	90.5	72.8	78.3	85.
August 1993	81.7	78.9	72.5	63.9	82.0	66.0	90.7	74.3	77.5	66.8 74.1
September 1992	W	93.5	77.6	71.8	87.2	78.0	85.9	62.4	82.3	/4.
Pennayivania			00.0	V2 V	78 ±	72.7	83,0	81.2	71.3	70.
September 1993		73.8	66.2 68.7	67.2 66.7	75.4 77.8	74.4	85.4	83.1	73.7	72.
August 1993		71.7	77.9	75. 7	77.0	20 B	05.2	69.9	82.5	79.
September 1892		92. 2	11.0	1 41.1						

Table 29. Refiner/Reseller Motor Gasoline Prices to End Users by Grade, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Leaded	Regular	Unleaded	l Regular	Unleaded	Midgrede	Pren	nlum	Motor G Ave:	
Geographic Arss Month	Through Company Outlats	Other End Uasre	Through Company Outlels	Other End Users	Through Compeny Outlets	Other End Users	Through Compeny Outlets	Other End Ueere	Through Compeny Outlets	Oth: End Use:
Subdistrict IC Avarage										
September 1993	W	W	87.6	83.8	79.2	71.9	88.8	78.4	74.2	67
August 1993	W	W	89.5	55.7	80.7	73,8	90,3	78,2	75.9	89
September 1992	W	88.9	74.7	72.2	85.0	78.2	93.9	84.5	80,3	75
Florids										
September 1993	-	-	69.7	63.7	824	88.4	91.2	75.8	76.8	66
August 1993		-	71.7	56.7	84.0	71.1	92.8	76.7	70.8	69
September 1992	W	-	76.0	73.3	87.2	78.0	94.9	82.0	02.1	78
Georgia	w		66.5	86.0	77.1	70.0	88.7	80.1	72.0	89
September 1993 August 1993	W	_	68.1	86.7	78.5	70.4	88.1	81.8	74,3	70
September 1992	W	_	73.1	72,4	83.4	77.4	93,2	83.2	78.6	75
North Carolina	**	_	70.1	12,4	00.9	77.7	30,E	00.2	10,0	,,
September 1993	_	W	65.7	61.1	78.2	70.0	85.5	73.7	71.4	64
August 1993	_	ŵ	57.4	63.3	78.0	89.5	88.0	73.8	73.1	85
September 1992,	W	-	73.2	70.2	82.2	79.1	91.4	84.8	78.2	79
South Carolina										
September 1993	-	-	64.2	53.8	78.1	NA	88.8	76.2	70.4	70
August 1993	-	-	86.0	58.3	77.5	88,5	88.3	79.5	72.1	74
September 1992	-	-	72.8	69.8	83,3	74.5	93.2	81.4	77.3	72
Virginia										
September 1993	-	-	88.7	62.3	79.4	72.8	88.7	74.2	75.1	86
August 1993	-	- 114	89.8	64.1	80.7	73.7	90.2	77.4	78.3	88
September 1992 Weat Virginia	-	W	78.2	73.6	85.2	82.4	95.5	86,2	81.9	78
September 1993	_	W	73,7	64.8	84.2	70.4	000	77.0	70.0	
August 1993	-	W	75.7 75.2	55.5	84.9	72.4 72.2	90,3	77.9	78.3	88
September 1992	_	w	80,6	74.8	90.7	72.2 79.7	91.9 98.1	79.0 87.0	79.7 85,1	69
			30,0		00,7	1011	00.1	07.0	00,1	78
D District II Aversgs										
September 1993	78.9	78.5	89, 1	69.5	78.8	74.7	83,4	76.9	72,1	71
August 1993	78.3	78.1	70.5	59.4	78.2	75.8	84.8	78.1	73.5	71
September 1992	85.0	85.2	77.0	77.6	84.3	82.7	90.7	86.5	79.7	76
filinots	== 4		12.00							
September 1993	78.9	80.7	68.8	58.0	75,6	73.7	83,0	76.7	71.8	70
August 1993 September 1992	79.1	80.7	70.2	69.7	77.4	75.1	84.4	78.0	73.2	71
Indiane	82.0	79.0	7 8.6	70.0	83.9	83.8	91.0	87.8	76.7	60
September 1993	79,6	77.8	87.1	50.4	740	71.0				
August 1993	78.9	79.4	67.9	58.4 67,2	74.3	71.9	81,1	80.2	70.8	69
September 1992	86.7	85.9	78,0	74.8	75,6 83,6	72.0 80.2	81.8	79.5	71.4	70
lowa		0010	10.0	14,0	00,0	60,2	68.5	88.1	76.8	79
September 1993	74.7	75.8	59.6	72,3	76.7	73.6	76.3	80.0	70.7	72
August 1993	74.1	74.3	88.5	71.0	74.7	73.9	77.7	79.3	86.6	71
September 1992	83.1	80,2	78.0	61.5	84.4	90.7	87.7	61.5	79.0	82
Kansas							• • • • • • • • • • • • • • • • • • • •	01.0	7010	O.E.
September 1993	88,8	NA	99,8	71.1	77.0	74.0	62.4	75. 5	71.4	71
August 1993	72.1	W	70.4	70.7	77.5	77.0	63.3	75.9	72.2	71
September 1992 Kentucky	81.0	820	78.6	61,0	85,4	69,4	60.5	84.2	80.3	81
September 1693	147									- 1
August 1993	W W	W	70 .0	84.4	79.7	72.4	87.2	77.6	74.8	66
September 1992	W	W	72.0	65.4	81.5	72.8	69.5	79.0	76.6	89
Michigan	**	W	76.8	70.7	65.0	80,1	92,0	85,8	80.8	76
September 1993	79.6	80.8	87.9	60.6	75.0	70.0				
August 1963	90,3	78,6	89.0	68,6	75.9	72.3	82,5	73.6	71.1	88.
September 1992	67.2	89.0	75.6	87.8 75.9	77.3	74.4	82.6	74.2	72.2	66.
Minnesota		10		19.8	83,4	82.3	90.7	85.1	78.4	76.
September 1993	80.3	78.0	77.1	78.3	82,2	83,1	000	00.5	***	
August 1993	79.7	78,9	77.1	72.4	81.7	80,0	66.9	80.6	76.3	77.
September 1992	84.0	85.8	82.1	81.8	90.7	87.2	89.7 92.1	81.2	76.2	74.
Missouri						V1.12	0£.1	90,8	83.9	83.
September 1993	76.1	74.7	66.4	67.0	75.8	72,6	82,1	NA	89.7	0.0
August 1993 September 1992	75.0	75.5	87.8	65.1	76.8	72.6	82.8	74.6	89.7 70.9	88. 87.
CHUMIDES 1992	79.9	81.5	73.6	77.5	81,5	84.0		1710	10,8	0/.

Table 29. Refiner/Reseller Motor Gasoline Prices to End Users by Grade, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

A	Leeded	Regular	Unleeded	Regular	Unlesded I	Midgrede	Prem	lum	Motor G Aver	
Geographic Area Month	Through Compeny Outlets	Other End Users	Through Company Outlate	Other End Users	Through Compeny Outlete	Other End Usere	Through Company Outlete	Other End Usera	Through Compeny Outlets	Othe End User
Nebreeke										
September 1993	77.3	73.2	73,7	72.8	79.0	79,9	82.1	73.8	75.0	73.
August 1993	78.6	70.1	73,7	71.9	79.0	79.1	81.7	73.4	75.1	72.
September 1992	86,2	79.8	79.4	75.5	86,3	W	89.5	W	81,2	7 7.
North Dekote								• • •		
September 1993	87.3	87.0	81.7	80.9	81.0	79.6	90.3	88.5	83.0	81.
August 1993	85.7	85.4	83.2	76 .8	81.5	W	90.2	88.8	84.2	79.
September 1992	92,2	90.3	87.3	85.8	93.4	91.7	96.1	94.1	88.3	88.
Ohlo										
September 1993	77.1	73.6	67.6	87.5	75.8	75,6	92.6	79.7	71.2	71.
August 1993	72.6	W	71.3	69.8	79.6	76,4	86.0	82.7	74.8	73.
September 1992	82.4	84.8	76.7	73.8	84.2	60.7	91.8	82.9	79.8	78.
Oklehome	70 1		FF 0		70.0					
September 1993	72.1 72.8	_	55.0	82.2	72.6	62.9	78.8	66.2	67.9	63
August 1993 September 1992	76.0		67.0	62.3	74.5	64.2	80.0	66.2	69.7	63,
South Dekota	70.0	73.4	74.5	70.9	81.8	72.7	87.0	76.0	78.9	71.
September 1993	84,9	79.5	80,7	77.4	949	00.0	0+4	05.0	04.0	70
August 1993	84.8 85.7	79.5 81.6	80.7 80.8	77.4 75.0	84.6 83,9	86,9 85,0	91.4	85.0	81.8	79
September 1892	91.3	90.4	85.6	97.3	83,5		91.5	83.3	82.0	77
Tennassas	01.0	00,4	60.0	91,3	60,5	94.2	98,4	98.4	86.5	88
September 1993	w	-	67.2	80.2	77.8	85.5	96.3	70.7	73.1	63
August 1993	ŵ	_	68.4	81.7	79.0	88.1	87.4	72.2	74.2	64
September 1992	ŵ	_	74.1	69.5	85,0	75.9	92.7	83,3	79,8	72
Wieconeln	•••			00,0	00,0	10.0	0 E., 1	00,0	1 0,0	12
September 1993	78.8	78.0	89.5	71.8	77.1	84.0	82,4	81.8	71.9	73
August 1993	77.8	77.4	70.6	73.1	77.6	85.4	83.5	82.6	72,9	75
September 1992	85.3	88,1	79.8	79.8	97.8	84.0	92.1	90,0	81.8	80.
D Diatrict III Averege	00.0	ATA	70.4	000	70.7	00.0	07.0		77.0	
September 1993	80.8	NA 77.0	70.1	86.0	79.7	68.9	87.9	74.1	75.0	87.
August 1993 September 1992	81.9 86,6	77.9	71.5	66.4	80.9	69.3	89.2	75.0	76.3	88
Alebama	80,0	85.5	76.9	73.9	85.5	76.1	92.9	81.6	81.1	75
September 1993	W	_	70.1	62.9	78.9	67.9	89,1	70.4	75.7	85
August 1993	w	_	70.1 72.1	63.1	81.0	68.1	80.8	73.4 7 4 .0	75.7 77.5	86.
September 1992	w	_	77.4	74.3	86.2	78,7	95,1	85.1		
Arkensae	**	~	11.4	14.0	00,2	10,7	3 0,1	00.1	81.9	77
September 1993	w	_	70.0	64.1	79.8	69.7	87.9	72.2	73.9	65.
August 1993	ŵ	_	70.7	92.5	80,6	66,8	89.1	69.7	74.7	64.
September 1992	74.6	W	75.0	73.5	82.9	77.3	90.3	82.5	78.2	75
Louialena	*	• •		10.0	J	1110	0.0	52.0	, 0	
September 1993	77.4	_	70.5	64.3	81.6	69.9	89.5	74.7	76.7	87
August 1993	76.7	_	70.9	64.1	62.0	72,2	90.3	76.7	77.1	88.
September 1992	W	W	79.1	73.6	85.5	78.3	92,3	79.9	80.9	75
Mississippi						,_			_ 0.0	
September 1993	W	NA	67.9	64.2	77.8	68.8	86.0	75.8	72.9	97.
August 1993	W	-	69,6	68.1	78.3	71.5	87.1	77.5	73.7	68
September 1882	W	_	75.9	74.8	83,9	79,1	91.8	86.4	80.0	77
New Maxico										
September 1993	85,3	81.9	82.9	77.6	88.7	92.8	98.0	86.8	84.6	79.
August 1993	86.2	79.6	84.5	79.7	89.9	81.5	87.6	85.3	69.2	80.
September 1992	99.1	86.2	99.0	82.5	94.8	87.2	101.2	93.4	90.2	84.
Texes										
September 1993	78.2	70,9	99.0	66.9	79.4	87.1	97.1	72.3	74.0	97.
August 1993	77.0	79.2	70.7	97.0	80.7	87.5	88.4	74.5	75.5	98.
September 1992	92.5	80.0	78.2	72.7	95.7	74.4	92.8	78.5	80.9	73.
District IV Averege										
September 1993	80.2	78,3	77.7	79.7	95.0	8.86	91.0	83.7	80.7	77.
August 1993	80.2	77.5	77.8	75.5	65.0	68,2	90.8	93.1	80.9	76.
September 1992	90.8	87.9	97.1	84.8	92.9	83.7	99.4	81.4	99.8	86.
Colorado					Ţ.	-				
September 1993	95.0	77.9	79.2	73.1	85.9	97.3	95.8	92.3	62,2	74.
August 1993	84.3	78.8	78.2	73.4	97.6	66.1	98.3	81.4	82.3	74.
September 1992	93.0	89.8	86.7	83.4	94.9	60.9	102.8	99.8	90.1	85.

Table 29. Refiner/Reseller Motor Gasoline Prices to End Users by Grade, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Leaded	Reguter	Unleeded	Unleedsd Regular		Unleedad Midgrade		lum	Motor G Aver	
Geographic Area Month	Through Company Outlets	Other End Users	Through Company Outlets	Other End Users	Through Compeny Outlets	Other End Users	Through Company Outlate	Other End Usera	Through Company Outlete	Othe End Usar
Idaho										
September 1993	75.5	79.1	75.3	77.1	85.3	-	84,5	88.7	78.8	78.
August 1993	75. 9	77.9	75.8	78.1	NA	W	83.8	8.88	76.9	77.
September 1992	88.1	86.5	87.8	83,8	W	91.5	98.1	93.5	88.8	85.
Montana										
September 1993	87.0	82.4	88.7	81.9	W	W	97.1	88.2	88,2	82,
August 1993	85.1	81.2	85.0	79.7	Ŵ	W	94.7	89.2	88,4	80.
September 1992	94.4	90.3	93,0	87.7	ŵ	Ŵ	99,8	99.3	94.1	89.
Utah		50.0	00,0	97.17	• • • • • • • • • • • • • • • • • • • •	.,				
September 1993	77.3	71.8	73,8	71.8	79.2	_	85.4	79,4	77.0	73.
August 1993	77.1	72.8	73,8	70.8	77.6	-	84.4	78.7	78.5	72.
September 1992	88.0	80.9	82,7	80.9	88.1	w	91.7	88.5	84.9	82.
Wyoming	00,0	60.8	02,1	9,00	00.1	24	Ø1.1	00.0	04.0	UZ.
	83.1	755	04.0	00.0	00.7	W	92.2	00.9	83,4	80.
September 1993		75.5	81.8	80.8	88.7		92.2	84.1		
August 1993	84.4	72.8	82.8	78.8	83.0	W			84.1	78.
September 1992	94.7	89.1	94.8	90,5	W	••	104.2	98.8	95.7	90.
D District V Average										
September 1993	7 7. 2	79.3	79.8	78.2	82.7	80.7	97.5	09.4	82.5	78.
August 1993	7 7. 5	78.7	79.9	74.5	83.3	78.9	97.3	87.2	82.8	77.
September 1992	83.3	83.2	87.2	81.5	91,9	84.5	103.1	92.5	89.7	83,
Alaske			41.12	•110		0 110	105/1			45,
September 1993	97.5	94.0	103.9	93.9	_	_	109.1	92.0	104.2	93.
August 1993	97.5	95.2	103.4	93,3	_	_	110.8	89.9	104.0	93.
September 1992	104,4	119.8	114.1	105,3	_		112.4	90.5	113.0	102.
Arizona		11010	11441	100,0			11244	50.5	110.0	102.
September 1993	80.5	78,3	84.9	73.9	89.5	W	100.8	79.3	88.7	74.
August 1993	80.3	77.1	84.7	71.1	88.88	w	100.0	81.5	88.4	72.
September 1992	82.2	78.4	85.7	77.8	89.0	**	101.8	89.9	87.1	78.
California	ULIL	10.4	00.7	77.0	09.0	_	101.6	09.9	07.1	70.
September 1993	_	_	75.1	74.8	81,8	01.0	94.3	900	70.4	***
August 1993	-	_	75.1 75.5			81.2		89.0	79.4	77.
September 1992	w	w		72.6	82.2	79.3	94.1	88.2	79.8	75.
Hawaii	yv	yy	85.8	79.7	91.9	84.0	102.5	92.2	89.6	62.
September 1993			107.1	0.1.0		700				
August 1993	_	-	107.1	81.0	111.4	78.8	124.7	94.1	112.1	84.
September 1992		-	107.2	60.4	111.4	78.7	125.0	94.1	112,2	83.
Neveda	-	-	102,8	86.5	114.9	83.4	120.0	94.8	108.9	88.
	70.0	00.0								
September 1993	79.8	82.2	83.4	72.5	84.2	74.4	100,4	83.0	88,2	73.
Auguet 1993	82.0	NA	81.8	71.5	84.0	73.5	99.8	82.1	85.0	72.
September 1992	88.5	99.5	88.9	79.7	88.7	78.0	102.5	85.1	89.5	80,
Oregon	000									
September 1993	80.8	79, 2	85.0	80.2	W	-	100,9	93.7	85.9	81.:
Auguat 1993	80.8	78.8	84.7	79,0	W	-	100.9	92.7	85.8	80.
September 1992	88.0	87.0	92.6	88,3	W	_	107.5	97.6	92.8	87.
Washington										
September 1993	71.4	79.2	7 7.0	77.1	84.9	W	95.3	89.0	78.4	78.
Auguat 1993	72.2	78.3	77.7	75.0	84.8	w	95.1	88.4	79.2	78.
September 1992	81.1	83.4	88.1	82.8		ŵ	101.1	94.0	f Q L	104

Deshes (-) = No data reported.

NA = Not available.

W = Withheld to avoid discloaure of individual compeny dete.

Note: Values shown for the current month are preliminery. Values shown for previous month are revised. Date are finel upon publication in the Petroleum Marketing Annual.

Sourcea: Energy Information Administration Form EIA-782A, "Refiners/Gas Pient Operators' Monthly Petroleum Product Sales Raport," and EIA-782B, "Resellar/Retailera' Monthly Petroleum Product Sales Report."

Table 30. Refiner/Reseller Total Motor Gasoline Prices by Seller, PAD District, and State (Cents per Gallon Excluding Taxes)

	Majo	r Refiner	.6	Othe	r Refiner	8	All	Refinere		R	esellere	
Geographic Area Month	Salee to Er	nd Users	Colon	Sales to Er	nd Veere		Salee to E	nd Usere		Selee to Er	nd Users	
moteur	Through Company Outlets	Other End Usere	Salee for Resale	Through Company Outlete	Other End Users	Salee for Resale	Through Compeny Outlete	Other End Ueere	Satee for Resale	Through Compeny Outlete	Other End Ueere	Salee for Resale
U.S. Averege											I	<u> </u>
September 1993	76.2	62.0	62.9	73.6	60.9	58.3	75.6	61.7	61.5	74.8	72.5	62,9
August 1993	77.6	63.1	64.4	74.6	63.2	57.7	76.8	63.1	62.9	78.0	72.7	84.1
September 1992	83,2	71. 9	72,3	81.5	74.2	66.2	82.8	72.5	71.0	82.0	80.0	71.9
PAO Dietriot I Averege												
September 1993	76.5	57.7	62.0	72.7	59.6	54.1	75.8	58.4	61.2	74,2	88,6	61,5
Auguet 1993	77.9	59.6	64.4	74.1	62.4	56.9	77.2	60.7	63.7	78.1	70.4	63.8
September 1992	82.0	69.5	72.2	0.08	70.7	65,3	81.8	70.0	71.5	82,3	77.2	72.3
Subdictrict IA Average												
September 1993	81.1	57.1	63.1		W	53.7	81.1	58.2	62.4	77.8	84.5	61.4
August 1993	82.6	59.5	65.5	-	W	57.7	82.6	58.9	65.2	79.6	68.1	84.2
September 1992	90.0	70.1	76.1	-	W	68.6	90.0	69.4	74.6	87.6	76.9	73.3
Connecticut September 1993	w	59.6	64.7		W	W	W	58.6	64.2	78.1	63.8	05.0
August 1993	w	62.7	66.3	-	w	W	W	61,2	86.0	78.1 80.1	65.8	65.2 67.8
September 1992	w	71.8	74.9	_	w	·W	W	70.8	74.8	87.4	78.2	73.3
Meins	**	1 1.0	1-4.0	_	***	• • • • • • • • • • • • • • • • • • • •	**	10.0	17.0	01.7	70.2	70,0
September 1993	_	W	56.7	•	W	W	_	53.6	66.6	83.1	70.9	60,8
Auguet 1993	-	W	60,0		W	W	_	57.1	59.8	84.1	73,6	65,8
September 1992	_	71.3	71.4	_	W	W	_	71.3	71.3	89.4	81.4	72.2
Massachusetts												
September 1993	80.6	56.8	63,5	-	W	W	8.08	56.3	62.7	75.4	60.2	58.5
Auguet 1993	82.5	56.6	67.0	-	W	W	82.6	58.5	66.6	77.3	64.4	60.2
September 1992	80.8	68.6	76.1	-	W	W	90.8	68.3	75.8	86.5	73.4	71.4
New Hampshire												
September 1993	79.7	W	63.9	•	W	W	79.7	57.6	63.3	78.6	70.2	65,9
August 1993	81.9	W	65.1	-	W W	W	61.9	W	64.7	0,08	73.6	68.3
September 1992 Rhode island	W	70.8	74.8		¥¥	YY	W	70.0	74.2	88.6	81.5	77.0
September 1993	w	w	63.2	_	W	W	77.0	54,4	61.8	73,2	70,6	58.2
Auguet 1993	ŵ	w	64.7	_	w	ŵ	77.8	58.5	64.0	75.1	73.2	60,4
September 1992	86.6	w	76.6		w	W	66.6	70,4	73.6	85.9	70.5	72.1
Vermont	00,0				• • •	• •			, ,,,	00.0		,
September 1993		W	W	_	W	W		W	65.0	83.0	72.7	70.4
Auguet 1993	_	-	W	-	W	W		W	66,3	83.4	74.0	72.0
September 1992	-	W	W		W	W	-	W	75.8	90.7	80.2	81.0
Subdietrict IB Averege												
September 1993	76.7	W	63.4	73.7	62,5	55.1	76,1	59.5	62.7	73.2	68.6	60.6
August 1993	77.9	W	65.4	75.2	64.5	58.2	77.4	81.7	64.7	75.4	70.1	82.5
September 1992	84,4	W	73.6	60.6	71.6	66.6	83.7	71.8	73.0	83.4	77.4	71.7
Delewere	142	142	ee 7			127	W	W	60.6	69.9	65,9	62.4
September 1993 August 1993	W W	W 57.9	60.7 62.3	_	_	W	W	57.9	61.4	71.8	68.0	84.3
September 1992	w	W	W	_	-	63.0	w.	W	71.5	83.3	76.6	72.2
Oletrict of Columbia	**	**	**	_	-	00,0	**	**	2 1.0	00,0	. 0.0	, ,,,,,
September 1993	_	W	71.1		_	W	***	W	71.0	W	W	80.3
August 1993		ŵ	73.9		_	· -	÷	W	73.9	W	61.8	60.7
September 1992		Ŵ	82.5	_		W	<u>-</u>	W	62,2	W	71.2	68.5
Merylend												
September 1993		56.4	64.1		W	W		56.3	64.2	72.5	67.4	62.0
August 1993		57.6	W	NA	W	W	NA	57.6	66,8	75.5	69.8	63.6
Septe mber 1992		69.3	74.9	W	W	76.4	W	68.8	74.9	83.2	75.7	73.8
New Jersey								F7 6		70.7	00.0	E7 (
September 1993	81.8	56.6	64.3	W	W	51.6	61.4	57.3	63.3	76.7	68.6 69.8	57.0 57.0
August 1993	82.8	59.0	66.4	W	W	55.9 64.0	62,4 90.8	59.8 70.4	65.4 72.3	77.5 67.1	78.6	68.6
September 1992 New York	91.1	71.5	73.0	W	W	U4.V	30.0	1 4.7	. 2.0	461	, 0.0	00.0
September 1993	76.6	60.0	66.5	w	W	64,5	74.9	59.3	65.6	77.2	69.1	60.6
August 1993	70.0 77.7	62.2	67.9	W	W	57.6	76.0	61.8	66.8	78.5	67.2	84.2
September 1992	62,4	72.4	76.3	ŵ	W	65,4		70,8	74.4	83.5	75.2	72.8
Psnneylvenia				- •			-					
September 1993	73.4	57.8	59.3	76.5	66.0	53,6	74.4	62.7	58.8	69.3	72.8	63,6
August 1993	74.9	60.6	61.6	79.9	67.4	58.1	75.9	65.0	61.4	72.2	74.2	65.4
September 1992	82.2	72,7	71.8	85.2	73.6	66.3	62.6	73.5	71.2	82.4	80.8	73.

Table 30. Refiner/Reseller Total Motor Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Majo	or Refiner	8	Oth	er Refine	re	A	li Refinere	1		Recellors	
Geographic Aras	Sales to E	nd Usere	Calas	Sales to E	nd Usere	Calas	Salea to I	End Users	Calaa	Sales to I	ind Veers	0-1
Month	Through Company Outlets	Other End Users	Sales for Resale	Through Company Outlats	Other End Usere	Sales for Reasie	Through Compeny Outlete	Other End Users	Sales for Recels	Through Company Outlets	Other End Usere	Sales for Resals
Subdistrict IC Average												h
September 1993	75.9	57.8	60.4	72.1	59.3	53,4	75.2	58.1	59.8	73.7	59.2	62.2
August 1993	77.3	59.9	83.1	73.4	62.7	55,7	78.7	60.4	82.3	75.5	71.1	64.6
September 1992	79,9	68.8	69.8	79.6	69.5	64.1	79.9	68.8	69.1	00,5	77.0	72.3
Florida	70.0											
September 1993 August 1993	78.9 80.5	56.6	65.4	74.0	W	55.1	78.4	56.7	64.2	75.6	69.7	63.3
September 1992	80.8	59.2 88.5	67.8 71.8	75.8 80.9	W W	58,3 64,5	0,08	59.4	86.6	77.5	72.1	66.5
Georgia	00.0	00.0	71.0	90.9	VV	04,5	80,8	88.3	70.9	03.2	76.6	73.0
September 1993	72.2	58.1	58.0	70.4	_	52.5	72.0	58.1	57.3	73.1	74 5	00.0
August 1993	73.4	59,3	81.1	72.0	W	55.2	73.2	59.3	60.3	74.6	71.5 72.1	60.2 63.4
September 1992	78.1	59.0	68,6	75.8	-	63.7	76.1	69.0	67.9	80.5	76.7	72.7
North Carolina							7 011	00.0	0,,0	00.5	70.7	14.1
September 1993	70,9	55,0	56.4	W	W	52.4	70.4	55.0	56,1	71.6	65.0	62.0
August 1993	73.0	58,4	59,4	W	W	55.6	72.2	58.4	59.1	73.3	66.0	64.6
September 1992	78.5	64.8	87.6	W	-	63,3	77.7	64,8	67.2	76,3	74.3	71.5
South Carolina September 1993	67 A	57 A										•
August 1993	57.8 59.4	57.0 80.0	W	W	W	52,2	87.5	56.9	55.7	71.9	71.7	59.9
September 1992	75.1	87.5	59.3 67.6	W	-	55.0	69.2	60.0	58.7	73.7	76.1	62.6
Virginia	70.1	07.0	0.10	W	-	63.0	74.9	67.5	67.3	76.6	73.7	71.0
September 1993	81.6	57.7	61.2	W	56,4	52.6	700					
August 1993	82.9	59.5	63.7	W	59.1	55,9	76.9 78.0	57.5	60,4	74.6	68.4	63.7
September 1992	86.5	71.0	70,8	w	W	84.4	76.0 84.7	59,4 89.0	62.9	75.6	70.1	66.2
West Virginia					••	V-71-7	04.7	0.00	70.1	80.6	79.0	72.9
September 1993	82.9	88.3	60.1	W	W	W	81.4	67.1	59.2	74.2	69.7	07 E
August 1993	83.3	70.7	63.1	W	W	56.5	61.8	69.0	61.0	76.9	69.3	67.5 69.6
September 1992	88.7	79.2	72.0	W	W	68.7	88.4	77.4	71.1	83.1	78.4	77.4
District II Average										5011	10.9	F 8 4-4
September 1993	72,3	62.0	50.0									
August 1993	74.5	63.2	58,9 61,0	59.4 70.3	58.8	55.7	71.5	81.8	56.0	72.6	72.5	62.1
September 1992	80.7	72.0	59.5	70.3 77.7	61.1	57.4	73.3	63.1	60.1	73.6	72.6	63.6
lilinois			00.0	77.7	70.3	68.4	79.8	71.9	66.7	79. 0	60.6	71.5
September 1993	71.9	58.1	59.5	W	W	54.8	70.0					
August 1993	74.4	59.6	61.8	ŵ	ŵ	57.1	70.9 73.0	57.9	56.7	72.1	71.0	60.9
September 1992 Indiana	80.2	68.1	68,9	W	W	66.5	79.3	59.5 88.1	61.0	73.4	72.6	81.9
September 1993	70.4				•	0010	10.0	90,1	66.6	80.0	80.9	72.3
August 1993	70.1	56.0	57.8	W	W	54.4	69.3	56,0	57.0	71.5	70.5	
September 1992	70.9 79.5	57.8	59.7	W	W	57.3	70.1	57.7	59.3	71.5 72.5	70.5	60.6
lowe	10.0	68.3	68.8	W	W	64.4	76.5	86.3	67.8	79.0	71.1 79.4	62.6 70.3
September 1993	70.8	W	en 1	00.4					01.0	10.0	10.4	10.0
August 1993	59.4	ŵ	60,1 60,8	69,1	-	58.7	59.5	W	56,6	70.9	73.0	61.6
September 1992	80.8	w	70.3	67.9 78.2	-	57.7	68.3	W	59.3	69.6	71.7	62.3
Kansas			. 0.0	10.2	-	87.2	78.8	W	59.0	79.1	62.2	71.1
September 1993	70.8	59.4	59.0	69.1	W	EE 4						- 1-1
August 1993 September 1992	71.2	W	60.1	69.1		55.4 57.0	69.8	58.9	56.4	72.0	73.2	61.5
Kentucky	81.0	W	89,3	77.6		65.4	70.0	59.5	56.0	73.1		63.2
September 1993	75.0				••	00,4	79.2	89.2	88.88	60.7	62.0	70.9
August 1993	75.9 78.4		58.2	73.0	_	54,6	75,7	000				
September 1992			51.3	74.7		55.9	78.1	82.8 65.5	58.0	74.3		63.0
Michigan	01,5	75.2	70.1	78.0		64.8	81.5		60.8	76.0		66.2
September 1993	70.6	62,2	59. 0					10.2	69.6	60.0	75.7	74.1
August 1993			81.1	W		55.0	69.7	82.1	56.4	70.0	***	
September 1992			70.7	W		57.6	70.5		80.8	72,8 74.4		82.2
Minnesota Sentember 4000				W	- '	68,4	77.6		70.3	7 4.4 79.2		84.6
September 1993		61.6	82,9	79,4	W.	-0.0				1 416	טון ט	72.6
August 1983 September 1992		B1.5 (33.6	79.1		59.6	78,3		61.6	80.0	76.6	36.3
Missouri	83.7		71.8	86.5		50.2	78.2	61.6	82,3	79.8		36.4
September 1993	74.4				., (8.8	84,4		70.6	83.6		73.2
August 1993	71.1 72.7		59.3	68.0	W s	54.5	80 P					
September 1992			31.0	68.5		7.5	69.6 70.7		57.6	69.7	69.2	31.1
			'0.2	76.4			1 U.1	W (1.08	70.9		1.7

Table 30. Refiner/Reseller Total Motor Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Mejo	r Refiner	'8	Othe	r Rafine	9	All	Refiners		R.	esellers	
Geographic Aree Month	Salee to Er	d Users	Sales	Salee fo Er	nd Us ers	Sales	Seles to E	nd Users	Calas	Sales to Er	nd Usere	Onlar.
	Through Company Outlats	Other End Ucere	for Resale	Through Company Outlefs	Oiher End Usere	for Resale	Through Company Outlete	Other End Usare	Sales for Resele	Through Company Outlate	Other End Users	Sales for Resale
Na braaka				•						L		
September 1993	W	W	60,0	72.3	W	57.4	74.0	57.7	58.7	75.2	73.8	92.2
August 1993		W	60.7	71.7	W	56.0	73.5	58.4	59,3	75.4	73.2	82.7
September 1992 North Dakota	W	W	70.7	79.4	-	68.1	80,6	W	89.4	81.3	77.7	72.1
September 1993	83.7	83.3	84.7	NA	-	60.3	63,8	63.3	52.4	82,9	82.0	85.5
August 1993	84.6	W	85.4	-	-	60.1	84.8	W	82.4	84.2	80.0	85.1
September 1992 Ohlo	89.6	W	74.2	W	-	70.6	89.5	W	72.2	66,2	8.88	73.7
September 1993	72.0	64.7	59.4	W	W	55.1	71.5	84.8	59.2	70.4	75,1	61.7
August 1993	79.0	88.1	62.4	Ŵ	ŵ	57.6	75.4	88.2	62.0	73.1	76.9	54.6
September 1992	80.6	74.7	70,2	W	W	86.7	80.4	74.8	70.0	78,8	77.1	89.4
Okishoma												
September 1993	88.0 70.6	57.5	55.6	87.9	W	54.5	88.0	57.4	55.1	67.8	84.8	56,8
August 1993 September 1992	70,6 79,8	58.0 87.5	58.4 86.1	69.3 77.5	W	55.8 64.4	70.3	57.9	58.0	69.3	85.2	80,3
South Dakota	18.0	07.0	00, 1	11.0	W	64.4	79.0	87.5	85,3	75.8	73,2	66,2
September 1993	W	W	53.8	W	W	60.8	75.4	82.1	62.5	82.0	79.8	89.5
August 1693	W	W	63.6	W	W	60.7	78.5	58,3	92.3	82.2	77.2	87.7
September 1992 Tennessee	W	W	72.9	W	NA	70.2	W	W	71.8	86,8	88.9	75.4
September 1993	75.5	57.6	57.1	72.0	53.5	52.6	74.3	58.8	58,5	72.3	84.1	83.0
August 1993	77.1	80.1	60.2	73.5	65.7	55.7	75.8	59.2	59.5	73.0	55.7	88,3
September 1992 Wisconsin	61.4	87.2	88,5	79.6	65.2	63.5	80.8	88.7	97.8	78.5	73,5	72.7
September 1993	70.2	57.8	58.2	W	W	55.4	70.0	57 0	E7 0	70.5	700	00.0
August 1693	71.5	59.2	60.5	w	w	57.5	71.4	57.0 81.0	57.3 59.5	72.5 73.4	73.9 75.7	80.8 83.2
September 1992	92.0	70.1	70.1	ŵ	W	67.3	80.8	88.6	69.2	82.4	81.1	70.3
PAD District III Averege												
September 1993	77.9	59.4	58.3	74.0	51.7	52.5	78.5	57.0	56.0	74.2	99.2	81.1
August 1693	79.3	60.6	80.4	75.6	55.6	54.7	77.8	56.2	58.2	75.4	69.3	82.3
September 1992 Alabama	82.6	87.8	88.7	61.0	86.1	83,1	82.2	87.3	95.5	60,3	75.4	89.9
September 1993	75.6	55.3	58.8	72.0	W	52.7	74.7	55.3	58.0	75.9	87.4	89.0
August 1993	77.2	57.5	59.7	73.3	w	55.7	78.4	57.5	59.0	77.8	57.2	66.6
September 1992	81.8	87.0	67.6	79.7	· W	83.4	81.3	86.6	88.9	62.1	76.3	77.4
Arkansas												
September 1993	75.1	W	58,8	W	W	53.2	73.8	55.7	55, 2	74.0	88.0	81.0
August 1993	79.2	W	59.0	W	W	54.9	75.3	57.3	57.3	74.5	84.5	91.3
September 1992 Louisiana	85.0	89,1	87.8	W	W	64.2	80.7	88.5	86.4	77.4	75.4	68,8
September 1993	79.9	55.6	59.8	74.7	57.6	52.1	78.9	58.0	57.3	75.9	89.2	84.6
August 1693	80.3	57.5	90.8	764	62,6	54.4	79.5	57.7	56.7	78.2	89.8	85.8
September 1992	94.2	89.8	97.5	81.3	70.0	83.6	83.7	88,8	86.5	79.2	77.0	75.9
Mississippi												
September 1993	W	58,1	55,3	73.7	52.2	52.6	73.4	54.8	54.6	72.9	88.1	82.1
August 1693 September 1992	w	59,0 66,0	58.5	76.1 80.2	65.2 63.6	54.4	75.0	58.3	57.2	73.8	89.7	83.8
Naw Maxico	**	00,0	94,8	60.2	03,0	62.6	79.8	84.7	64.2	0,08	78.0	70.0
September 1993	95.4	73.8	88.8	90.8	70.0	64.6	89.1	73.2	87.2	62.8	80.0	74.1
August 1693	95.4	74.9	89,2	80.3	89,6	64.3	88.9	73.9	97.1	85.0	81.1	74.2
September 1992	90.5	W	78.0	93.3	74.7	73.2	92.4	75.9	74.6	89.2	84.8	81.4
Taxaa September 1993	77.9	81.4	59.4	72.5	W	51.7	750	58,5	EE 0	70.0	000	E0.0
August 1993	77.8 79.3	81.9	80.4	74.4	55.1	54.1	75,8 77,3	58,9	55,3 57.5	72.2 73.8	99.9 69.8	59.0 80.9
September 1992	82.7	97.7	66.0	80.1	85.6	82.3	91.7	87.1	94.5	79.8	74.5	88.5
PAD Dietrict IV Avaraga												
September 1993	80.5	85,8	87.4	81.5	86.2	64.6	81.0	87.0	66.5	80.5	78.1	89,9
August 1693	80,6	64.6	85.9	.81.9	85.7	64.0	81.1	85.2	65.2	80,4	78.9	88.6
September 1992	89,1	78.6	78.5	90.5	82,2	74.4	69.7	80.3	75.8	89,5	88.8	79.4

Table 30. Refiner/Reseller Total Motor Gasoline Prices by Seiler, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Majo	or Refinsi	rs	Othe	r Refine	re	All	Rafiners		R	essilers	
Gaographic Ares	Salsa to E	nd Users	0.10	Sales to E	nd Users	Calaa	Setss to Er	d Usere	Sates	Selea to E	nd Ueers	Sa
Month	Through Company Outlets	Other End Users	Salee for Resela	Through Company Outlete	Other End Ueere	Sales for Resals	Through Company Outleta	Other End Ugers	for Resale	Through Company Outlate	Other End Usere	fo Res
Cotorado	7											
September 1993	81.9	W	95.5	81.7	W	80,9	81.8	W	83.8	02.9	74.5	8
August 1993	83.0	W	94.9	81.9	W	80.9	82.4	W	83.3	82.1	74,8	8
September 1992	90.0	W	77.8	90,5	W	73.0	90.2	74.4	75.4	90.0	85.8	7
ldeho												
Saptember 1993	-	W	98.7	W	-	87.8	W	W	80.4	78.5	78.3	:
August 1993	-	W	97.7	W	-	86.8	W	W	87.4	78.0	77.5	7
September 1992	W	W	76.7	W	-	75.9	91.0	W	78.4	88.5	85.4	
Montana												
September 1993		W	99.7	W	NA	88.8	W	NA	89.4	88.2	82.8	7
August 1993	-	W	98.3	W	NA	87.7	W	NA	88,1	88.5	01.3	
September 1992	W	W	76.7	W	103.3	76.8	W	102,8	78.8	8,89	88,6	
Uteh		4			,					_		
September 1993	77.4	W	87.1	W	W	85.5	77.4	88.3	88.8	78.8	74.9	7
August 1993	76.1	64.4	94.4	W	W	83.8	76.0	84.2	84.2	77.1	73,7	
September 1992 Wyoming	85.0	W	74.8	W	W	73.4	85,0	75.5	74.4	84.8	83.5	7
September 1993	W	W	98.4	01.4	W	88.7	80.2	70.9	87.5	84.0	81,0	
August 1993	W	71.1	96.2	81.5	W	84.8	80.3	70.3	85,8	84.9	78,9	7
September 1992	W	92.9	79.8	93.5	W	78.2	91.8	79.8	78.5	98.5	91.8	8
District V Averaga												
September 1993	81.4	72.0	72.8	80.3	78.0	85.0	81.1	72.8	71.4	84.8	79.5	7
August 1993	81.9	70.2	71.2	80.8	74.3	83.0	81.5	71.1	59.8	84.5	77.8	é
September 1992	89.3	78.1	80.1	89.3	80.7	89.5	89.3	77.7	78.3	90.3	85.0	7
Alsake			•	54.5	001	00,0	00.0		70.0	00.0	00.0	•
September 1993	W	W	77,1	100.3	W	W	99,5	W	74.7	123,2	99.0	8
August 1993	W	W	76.9	100.7	ŵ	Ŵ	99.9	w	75.0	122,2	101.4	E
September 1992	W	W	93.3	103.1	97.0	W	102,5	97.0	81.5	NA	108,5	į
Arizona							, , , ,	0.10	51,0	100	100,0	•
September 1993	88.7	74.3	79.5	W	W	88,2	87.0	74.8	75.4	88.4	74.8	7
August 1993	85.0	71.8	74.9	W	W	87.2	86,4	72.7	73.9	88.4	72.4	7
Septembar 1992	87.2	W	79.9	W	74.1	89.5	87.4	73.9	75.8	87.0	80,0	7
California												
Seplember 1993	81.0	71.2	72.8	75,8	W	64.1	79.5	71.2	71.0	79.3	78.8	- 8
August 1993	81.5	99.1	71.0	75,7	W	81.7	79.8	89.0	89.4	79.8	78.5	€
September 1992 Hawali	90.7	75,8	91.3	86.1	71.1	88.2	89.5	74.8	78.9	89.9	84.4	7
September 1993	w		***									
August 1993	W.	W	W	W	W	W	107.0	W	95.8	118.8	98.9	10
Septembar 1992	W	W	W	W	W	W	107.0	W	95.7	118.7	98.1	10
Naveda	VY	W	W	W	W	W	108.5	W	95.2	W	110,4	10
September 1993	77.6	71.0	70.9	w	W	00.0						
August 1983	77.9	70.0	89.2	W		88.0	77.2	71.3	70.3	88.3	73.9	7
September 1992	82.7	77.9	75.9	W	W	87.7	77.4	70.1	89.0	88.5	73.0	8
Oragon	0=14	1140	10.0	44	٧V	72.8	82.3	77,5	75.3	91.8	80.8	7
September 1993	85.9	W	71.3	W	w	24.4	00.0	717	70.4	0.5		
August 1993	88.2	65.9	59.9	W	W	64.4	88.2	71.7	70.1	85,8	81.5	7
September 1992	90.9	75.3	79.1	W	W	82.8	88.8	89.2	88.5	85.4	80,4	7
Washington	410	, 0,0	1011	**	*7	73.0	92.3	82.8	76.7	92.7	87.5	8
September 1993	78.0	97,8	70.1	W	-	87.3	78.8	070	000	04.4	70.0	_
August 1993	78.9	95.3	88.8	w	-	64.7	76.8 77.8	87.8	89.8	81.1	79.3	8.
Saptember 1992	84.9	73.7	79.5	w	w	73.7		65.3	68.2	81.0	77.3	7
			100	**	77	10.1	85 .9	73.9	78.2	88.7	05.4	7

Dashas (·) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the Petroleum Marketing Annuel.

Sources: Refiners and Gas Pient Operators: Energy information Administration Form EIA-782A, "Radinars/Gas Pient Operators' Monthly Petrolaum Product Sales Report;" Resellers: Energy information Administration Form EIA-782B, "Reseller/Retailers' Monthly Petrolaum Product Sales Report."

Table 31. Refiner/Reseller Leaded Regular Gasoline Prices by Seller, PAD District, and State (Cents per Gallon Excluding Taxes)

	Majo	or Refine	ra	Othe	r R o finsı	а	All	Rafinera		R	sellers	
Geographic Area Month	Salea to E	nd Uaers		Salea to En	d Uaere		Sales to E	nd Users		Sales to Er	nd Usera	
MOIJUI	Through Company Outlete	Other End Uaers	Sales for Resale	Through Company Outlets	Other End Uaere	Salea for Reaale	Through Compeny Outlets	Other End Usere	Satss for Rssale	Through Company Outlists	Other End Usera	Sals s for Rasals
U.S. Average										\		
September 1993	72.1	NA	69.3	62.7	NA	65.8	75.3	99,9	67.4	79.7	79.5	71.4
August 1993	72.6	NA	99.4	63.7	NA	64.4	79.2	74.4	65.6	79.5	79.0	70.9
September 1992	90.8	79.1	74.4	69.7	NA	72.7	93.5	75.9	73.8	99,0	99.1	79.5
PAD District I Averege												
September 1993	_	W	W	-	-	_	-	W	W	73.9	NA	NA
August 1993	-	W	W	-	-	W	-	W	73.1	73.5	NA	NA
September 1992 Subdistrict IA Averaga	-	W	W	-	-	W	-	W	74.7	79.3	63.1	NA
September 1993	-	_	_	-	_		_	_	_	_	NA	w
August 1993	_	_	-	_	_	_	_	→	_	_	NA	w
September 1992	-	-	-	-	-	-	-		-	_	NA	W
Connecticut												
September 1993 August 1993	-	-		-	_	_	-	-	***	-	-	-
September 1992	_	_	_	_	_	_	_	_	_	-	_	-
Meine									_ -	**	**	_
September 1993	-	-	-	-	-	-	-	-	-	-	-	-
August 1993	-	-	A	-	-	-	-	-	-	-	-	-
September 1992 Massachusetta	-	-	-	-	-	-	-	-	-	· -	-	-
September 1993	_	_	_	-	_	_	_	***	_	_	_	_
August 1993	-	-	-	-	-	_	-	-	-	_	_	_
September 1992	-	-		-	-		-	-	-	-	W	-
New Hampshire												
September 1993 August 1993	_	_	_	-	_	_	-	_	_	-	_	-
September 1992	_	-	_	_	_	_	_	_	_	_	-	_
Rhode Island												
September 1993	-	-	_	-	-	-	-	-	-	-	W	-
August 1993	-	-	-	-	-	-	-	-	-	-	NA	_
September 1992 Vermont	-	-	-	-	-	-	-	-	-	-	-	-
September 1993	_	-	_	_	-	_	_	_	_	_	NA	W
August 1993	-	-	-	-	-	-	-	-	-	_	NA	W
September 1992	-	-	-	-	-	-	_	-	-	-	NA	W
Subdistrict IB Average September 1993		141	141					141	141	NA	NA	NA
August 1993	-	W	W	-	_	_	_	W	W	NA NA	NA NA	NA NA
September 1992	-	w	w	_	_	_	_	w	ŵ	Ŵ	NA	NA
Delawars												
September 1993	-	-	-	-	-	-	_	-	-	-	-	-
August 1993	_	-	-	-	-	-	-	_	_	-	_	_
September 1992 District of Columbia	_	-	_	-	-	_	-	-	_	_	_	_
September 1993	_	-	_	_	_	-		-	_	-	-	_
August 1993	_	-		-	-	-	-	-	-	_	-	-
September 1992	-	-	-	-	-	-	-	-	-	-	-	-
Maryland September 1993									_	_	w	
August 1993	_	-	_	Ξ	-	_	_	_	_	Ξ	- 17	_
September 1992	_	-	_	_	_	-	_	-	-	-	-	_
New Jeraey												
September 1993	-	-	-	-	-	-	••	-	-	-	W	-
August 1993	-	-	-	-	_	_		-	_	-	W	w
September 1982 New York	-	-	-	-	-	-	-	-	_		**	**
September 1993	_	W	_	_	-	-		W	- 3	NA	NA	NA
August 1993	-	W	W	-	-	-	-	W	W	NA	NA	NA
September 1992	-	W	W	-	-	-	₹.	W	W	W	W	W
Pennsylvanis Sentember 1992		w	W	_	_	_	_	W	W	W	NA	NA
September 1993 August 1993	_	W	W	_	_	_	-	w	w	W	NA	NA
		7.7	• •					W	Ŵ		61.9	W

Table 31. Refiner/Reseller Leaded Regular Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Mejo	r Refiner	' 8	Othe	r Refine	ra	All	Rafinere		R	ssellsra	
Geographic Area	Salee to E	nd Veere		Sales to E	nd Usere		Sales to E	nd Ueere		Salee to Er	nd Uasra	
Month	Through Company Outlete	Other End Ueere	Salee for Resale	Through Company Outlets	Oiher End Ueere	Salea for Resale	Through Company Outlete	Other End Ueera	Sales for Recale	Through Company Outlete	Other End Uaers	Sales for Resale
Subdietrict IC Average												
September 1993		W	_	-	-		-	W	w	W W	W W	-
Auguet 1993	-	W	_	-	_	W W	-	W	W	W	w	w
September 1992 Florida	-	AA	_	-	-	**	-	"	"	**	• •	•••
September 1993	-	_	-	-	_	_	-	-	_	_	-	_
August 1993	-	-	-	-	-		-	-	-		-	-
September 1992	-	-	•	-	-	-	-	-	-	W	-	-
Georgie			_	_	_	_	_	_	_	w	-	_
September 1993 August 1993	_		_	_	_	_	-	_	_	ŵ	-	_
September 1992	-	_	_	_	_	-	_	-	-	W	_	-
North Caroline												
September 1993	-	-	-	-	-		-	-	_	-	W	-
Auguet 1993	-	-	-	-	-	-	-	-	-	w	W	_
September 1992 South Caroline	-	-	•	-	-	-	-	-	_	**	-	_
September 1993	-	_	_	_	_	-	_	_	_	-	-	_
August 1993	-	-	-	-	-	_	-	-	-	-	-	-
Septsmber 1992	-	-	-	-	-	-	-	-	-	-	_	-
Virginie									_			
September 1993	-	-	-	-	-	w	Ξ		w	-	_	_
Auguet 1993 September 1992	-		_	-	_	**-	-	-	"-	_	W	w
Weet Virginia												
September 1993	•	W	-	-	-	-	-	W	-	-	-	-
August 1993	-	W	-	-	-		-	W	-	-		-
September 1992	-	W	-	-	-	W	-	W	W	-	W	-
PAD Dietrict II Average												
Seplember 1993	W	W	67.3	W	-	59.3	W	W	60.4	76.9	78.5	85,9
Auguat 1993	W	W	66,9	W	-	60.6	77.4	W	51.8	76.3	76.1	85.6
September 1992	W	W	71.6	62.5	-	69.7	63.1	W	70.0	65.2	66.2	73.1
illinole September 1993	_	_		_	_	w	_ :		w	76,6	60.7	W
August 1993	_	_	_	_		w	_	_	w	79.1	60.7	w
September 1992	-	-	-		-	W	-	-	W	62.0	79.0	76.6
indlena												
September 1993	-	W	-	-		W	-	W	W	79,6	77.8	75.5
Auguat 1993 September 1992	-	W	-	-	-	w	-	W	W	78.9 66.7	79.4 66.9	75.3 72.9
jowe	_	4.1	_	_	-	**		"	**	00.7	00.0	14.0
September 1993	-		_	W	-	-	W	_	-	74.6	75.6	67.5
Auguat 1993	-	-	-	W	-	-	W	-	-	74.3	74.3	67.5
September 1992	-	**	-	W	-	-	W	-	•	63.6	60.2	70.6
Kensas September 1993	_		_	_		_	_	-	_	NA	NA	NA
August 1993	-	-	_	_	_	_	_		-	72.1	w	65.8
September 1992	-	_	-	W	-	W	W	-	W	60,9	62.0	72.4
Kentucky												
September 1993	-	W	W	W	-	W	W	W	W	W	-	-
August 1993 September 1992	-	W	W W	W W	-	W	W W	W W	W 78.0	W W	-	-
Michigen	-	ĄΑ	44	¥¥	-	**	**	**	70.0	**	-	_
September 1993	-	-	W	-	_	W	_		W	79.6	60.6	64,5
Auguel 1993	-	-	W	-	_	W	. .	-	W	60.3	76.6	65,6
September 1992	-	₩.	67.0	W	-	W	W	-	70.5	67.9	69.0	77.1
Minnesota September 1993	w			w			w	_		60,0	76.0	NA
August 1993	W	-	-	W	-	_	W	_	-	79.3	76.0 76.9	65.5
September 1992	w	_		w	-	_	w	-		63.9	66.6	72.1
Missouri	- 1											
September 1993	•	-	-	-	-	7	-	· ·	-	76.1	74.7	62.4
August 1993	-	-	-	-	-	-	W.	-	-	75.0	75.5	62,3
September 1992	-	-	₩	W	-	-	W	-	-	80.0	61.5	76.1

Table 31. Refiner/Reselier Leaded Regular Gasoline Prices by Selier, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Majo	r Refiner	a	Othe	r Refiner	8	.A1I	Refinera		R	eaellera	
Gaographic Araa	Selea to Er	nd Ueers		Sales to Er	d Ueere		Sates to E	nd Usare		Selee to Er	nd Usere	n-t
Month	Through Compeny Outlata	Other End Usara	Sates for Recale	Through Compeny Outlets	Other End Users	Salee for Resele	Through Compeny Outleta	Other End Usera	Selas for Recala	Through Compeny Outleta	Other End Ueere	Salea for Resele
Nebraake										== 0	70.0	20 E
September 1993	-	-	W	W	-	W	W	-	62.7	77.6	73.2	60.5
August 1993	-	-	W	W	-	W	W	-	60.5	79.2 88.5	70.1 79.8	61,3 71,6
September 1992	-	-	W	W	-	72.3	W	-	72.6	00.3	10.0	7 1.0
North Oakota September 1993	_	_	W	_	_	W	_	_	63.4	87.3	87.0	72.0
August 1993	_	_	ŵ	_	_	w	_	_	61.9	85.7	85.4	70.7
September 1992	W	_	w	_	_	W	W	_	71.2	92.1	90.3	74.7
Ohio	• • •		- •									
September 1993	_	W	W	_	-	-	_	W	W	NA	W	W
August 1993	_	W	W	_	-	-	-	W	W	NA	W	-
September 1992	_	W	W	-	-	-	-	W	W	82.4	NA	-
Oklahoma										4		
September 1993	-	-	-	-	-	W	-	-	W	72.1	-	•
August 1993		-		_	-	W	16/	-	W	72.8 78.1	73.4	88.4
September 1992	W	-	W	-	-	8.88	W	-	68.7	70.1	10.4	GO,
South Oakota			w			67.9		_	87.7	84.9	79.5	71.6
September 1993	_	-	w		_	84.8		-	64.3	85.7	81.6	88.4
Auguet 1993		_	w	_	_	74.2	_	_	74.2	91.3	90.4	78.2
September 1992	_	_	**	-	_	1416			1 716	•		,
Tanneasaa September 1993	_	_	_	_	_	_	_	_	-	w	_	
August 1993	_	_	_	_	-	_		_	_	Ŵ		
September 1992	_	-	_	_	-		_	-	_	W	-	
Wiaconsin												
September 1993	-	_	_	_		_		-	-	78.8	78.0	80.0
August 1993	_		_	_	-	-		-	_	77.8	77.4	80.
September 1992	-	-	-	-	-	_	-	-	-	85,3	88.1	71.6
D District III Averaga												
September 1993	W	_	67.4	90.1	-	85,5	90,1	-	85.1	79.2	NA	NA.
Auguet 1993	W	-	67.3	89.9	-	65.4	89.9		88.0	80.2	77.9	73.
September 1992	W	-	74.7	89.2	W	71.0	88.2	W	72.3	68.1	85.5	82.
Alabama									147	167		
September 1993	-	-	W	-	-	_	-	-	W	W W	_	
August 1993		-	-	-	-		_	_	-	W	_	
September 1992	-	-	-	-	-	-	-	_	_	**	_	
Arkansas					_	W	_	_	W	W	_	٧
September 1993	_	_	-	-	_	ŵ	_	_	w	ŵ	_	V
Auguet 1993 September 1992		-	-	_		w	_	-	W	74.8	W	V
Louisiana												
September 1993	_	_	_	-	_	_	-	-	_	77.4	-	
August 1993	_	_	-	_	-	-	_	-	-	76.7	-	
September 1992	-	_	-	-	-	-	-	-	-	W	W	
Mississippi												1.6
September 1993	-	-	-	-	-	-	-	-	-	W	NA	٧
August 1993		-	-	-	-	-	-	-	-	W	-	
September 1992	-	-	-	-	-	-	-	-	-	VV	_	
New Maxico						00.0	00.0		66.9	83.7	81.9	78
September 1993		-	67.8	90.0	-	66.6	89.9 89.8	_	88.2	84.9	79.6	74
August 1993		-	87.7		w	85.8 73.3		w	74.3	88.4	86.2	83
September 1992	W	-	78.0	91.4	**	79,9	91,4	,,,	1-110	2011	00	
Tsxas September 1993	_	_	86.8	W	_	83.2	W	_	84.3	75.4	NA	87
August 1993		_	88.2	w		64.7		_	85.4	75.9	78.2	67
September 1992		-	71.8	w	W	68,8		W	88.4	82.9	W	76
D Olatrict IV Avaraga												
September 1993	W	W	67.3	81.4	W	66.3	80,7	W	88.8	80.2	78.7	71
	• •								05.0	00.4	77 C	89
August 1993		W	85.4	82.2	W	85.0	81.1	89.1	85,3 75,1	80.1 90.7	77.5 86.0	79.

Table 31. Refiner/Reseller Leaded Regular Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Majo	r Refine	8	Othe	er Refinar	8	All	Rafinera		R	esallars	
Gaographic Aras Month	Sales to E	nd Users	Salas	Sales to E	nd Users	0.1	Sales to Er	d Usara		Salas to Er	d Usars	
MOIIII	Through Compeny Outlats	Other End Usere	for Resals	Through Company Outlets	Other End Uears	Sales for Resals	Through Company Outlets	Other End Users	8siss for Resals	Through Company Outlats	Other End Users	Sels: for Rasel
Coloredo										······	7.00	L
September 1993	w	-	87.8	82.2	-	52.3	82.2	-	83.0	85.8	77.9	68.
Augu et 1993	W	-	W	84.1	-	82.3	84.0	-	82.9	84.4	78.8	87.
September 1992	W	-	W	91.3	-	74.4	92.2		75.5	93.7	80.8	80.
Idaho												
September 1993	-	W	87.5	W	-	87.2	W	W	67.3	75.4	79.1	74.
Auguet 1993	-	W	88,2	W	-	88,2	W	W	68.2	75.9	77.9	73.
September 1992	W	W	75,5	W	-	75,6	89.1	W	75.8	88.1	88.5	80.
Montena									,	5511	00.0	00,
September 1993	-	-	W	W	_	68.1	W	_	88.3	87,1	82.4	72.
August 1993	-	-	W	W	_	88.9	W	-	87.0	85.1	81.2	88
September 1992	W	-	W	W	_	78.8	W	_	78.0	94.2	90.3	79.
Utah				-					1010	U7.6	80,0	79.
September 1993	W	W	84.7	W	W	65.0	w	W	84.8	77.3	73.4	70.
August 1993	W	W	81.8	Ŵ	W	82.8	ŵ	w	82.3	77.2	72.7	
September 1992	W	Ŵ	73.0	Ŵ	W	72.7	w	ŵ	W	88.2		88.
Wyoming		• • •			••		***	**	**	00,2	81.2	78.
September 1993	W	W	87.0	80.2	_	68.8	79.1	W	W	83.6	70.0	70
August 1993	ŵ	ŵ	84.5	81.1	_	851	79.7	W			75.8	70.
September 1992	ŵ	w	75.5	92.5	w	7 8 .1	90.8		W	85.0	72.7	88.
	**	**	10.0	مين	**	70.1	90.0	W	75.9	95.4	89.2	80,
D District V Avarags												
September 1993	71.9	W	88.6	80.8	NΑ	87.5	73.7	70.6	00.4	70.0	70 /	
Auguet 1993	72.4	ŵ	68.7	81.9	NA	84.9		73.6	88,4	79.8	79.4	73,
September 1992	79.3	72.7	74.2	90,3	NA		74.5	W	88.4	79.4	78.7	72.0
Alaake	, 5.5	7 64.1	17.2	30,5	14/4	72.2	81.4	71.0	73.9	84.3	83.7	78.7
September 1993	W	_	W	W	_	W	***		70.0	• • •	• • •	
August 1993	w	_	w	w	_		W	-	78.8	NA	NA	N/
September 1992	w	_	84.8	W	-	W	W	-	78,8	NA	NA	93.
Arizona	4.4	-	04.0	AA	W	W	W	W	84.9	NA	NA	97.0
September 1993	78,8	W	73.8	W	***							
August 1993					W	59.0	79.5	74.8	73.0	81,2	78,5	75.
Contomber 1000	78.1	W	71.7	W	W	68.7	78.9	W	70.7	81.2	77.2	74.
September 1992 California	80.9	75.8	74.7	W	W	70.0	81.6	70.1	73.9	82.5	78.9	78.7
September 1993	-	-	-	-	-	-	***	-	-	-	-	W
August 1993		-	-	-	-	-	-	-	-	-	-	W
Seplember 1992	W	-	W	-	-	-	W	-	W	_	W	83.2
Hewall												
Septamber 1993	-	-	-	-	•	-	,_	-	-	_	_	
August 1993	-	-	-	-	•	-	-	-	_	_	_	
September 1992	-	-	-	-	-	-	-	_	_	_	_	
Nevada												
September 1993	-	-	W	-	_	W	_	_	65,8	79,8	82.2	W
August 1993	-	-	W	_	-	W	_	_	82.5	82.0	NA	89,1
September 1992	-	W	77.2	_	_	W	_	W	77.1	88.5	W	85.5
Oragon								••	* * * 1	00.0	**	00.0
September 1993	77.6	-	88.6	W	-	87.3	78.9	_	88.4	81.1	79.2	74.0
August 1993	78.2	-	68.4	w	_	64.1	79.8		68.1	80.9	78.8	73.4
September 1992	84.0	W	73.8	ŵ	-	72.4	88.8	w	73.8	85.9	87.0	80.7
Washington				••			000	••	70.0	00,0	37.0	av./
September 1993	88.2	W	88.2	W	_	66.7	68.3	W	88.3	75 7	70.0	70 -
Auguet 1993	87.2		84.7	w	_	64.1	89.7	**		75.7 75.4	79.3	70.7
September 1992	78,9	W	73.8	w	w	73.0		70 =	84.8	75.1	78.3	89.8
		**	10.0	11	14	70.0	79.0	70.5	73.7	83.8	83.9	77.0

Deshae (-) = No dete reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company deta.

Note: Veluas shown for the current month are preliminery. Values shown for previous month ere revised. Date are final upon publication in the Petroleum Merketing Annuel.

Sources: Radiners and Gee Plant Operators: Energy Information Administration Form EIA-782A, "Refinere/Gee Plant Operators' Monthly Petroleum Product Salee Report," Recallars: Energy Information Administration Form EIA-7828, "Reseller/Ratallers' Monthly Patroleum Product Salee

Table 32. Refiner/Reseller Unleaded Regular Gasoline Prices by Seller, PAD District, and State (Cents per Gallon Excluding Taxes)

	Mejo	r Refine	re	Othe	r Rafine	re	All	Refiners		R	esellers	
Gaogrephic Aree	Seles to E	nd Users		Sales to E	nd Usare	0.1	Sales to E	nd Usere	0-1	Seles to E	nd Vaere	
Month	Through Company Outlats	Other End Users	Seles for Resele	Through Compeny Outlets	Other End Users	Salee for Resale	Through Compeny Outlets	Other End Usere	Seles for Resels	Through Compeny Outlats	Othar End Ueers	6ales for Resal
J.S. Averege												
September 1993	70.5	59.9	59.2	70.3	59.1	55.2	70.4	59.7	58.1	71.1	70.3	60.
August 1993	71.9	60.9	60,6	71.4	51.5	56.6	71,7	61.1	59.6	72.3	70.3	61.
September 1992	76.3	69,6	66.6	76 .5	73,0	65,1	76.3	70.5	67.8	78.7	77.9	69.
PAD District Average												
September 1993	66.2	55.6	56,6	66.5	57.7	52.4	66.3	56,3	56.3	68.6	64.5	57.
August 1993	69.6	57.7	59.4	70.2	60.3	55.1	69.9	58.6	58.9	70.7	66.4	50.
September 1892 Subdistrict IA Averega	74.9	67.1	67.6	76 .4	66.6	6 3. 7	75.2	67.6	67.1	77.3	73.6	69.
September 1993	72.1	54.9	56.7	_	W	52.8	72.1	54.3	56.1	72.6	60,5	56.
August 1993	74.0	56.9	61.3	_	W	55,5	74.0	56.6	60.9	74.4	64.0	50.
September 1992	82.2	67.7	71.1	_	W	64,9	62.2	67.4	70.7	63.0	74.3	70.
Connecticut												
September 1993	W	55.0	59.9	_	W	W	W	53.3	59.6	71.6	60.1	61.
August 1993	W	57.2	61.6	_	W	W	₩	57.2	61.4	73.9	61.7	63.
September 1992	W	W	70,5	-	W	W	W	66.7	70.4	61.7	74,5	68,
Maine		141	E0.0		141	307		ZO 4	e0 0	70.0	~~ ~	F-7
September 1993 August 1993	_	W	53.9 57.1	_	W W	W	_	53,4 55,6	53.8 57.0	79.0 79.9	66.9 69.6	57. 62.
September 1992	_	70.1	66.9	_	**	w	_	70 .1	66.8	65.4	79.2	69
Massachueette		70.1	00.0	_	_	**		70.1	00.0	00.4	10.6	uə
September 1993	71.6	55.1	59.2	_	W	W	71.6	54,3	56.4	69.7	56.1	55
August 1993	74.1	57.1	62,7	_	Ŵ	W	74.1	56.5	62.4	71.7	60.7	57
September 1992	63,3	W	72,0	_	W	W	63,3	66.9	71.8	61.7	69.2	56
New Hempehire												
September 1993	71.5	W	60,1	_	W	W	71.5	56.9	59.6	73.6	67.7	62
August 1993	74,2	W	61.4	-	W	W	74.2	W	61.1	75.2	66.4	64
September 1992	W	66.3	71.5	_	W	W	W	67.9	71.0	64.2	60,6	74
Rhode Island	69.5	w	56.7		w	w	69.5	53.4	E7 C	66.6	00.4	53
September 1993 August 1993	70.5	w	60.1	_	W	w	70,5	56.1	57.5 59.6	70.7	68.4 69.9	57
September 1992	79.7	w	71.6	_	W	W	79,7	66.7	68,6	81.6	66.0	69
Varmont	10.7	**	,		•••	• • • • • • • • • • • • • • • • • • • •	10,1	00,1	00,0	01.0	30,0	-
September 1993	_	W	W	_	W	W	_	W	61.6	76.3	69.9	57
August 1993	_	_	W	_	W	W	_	W	63.0	79.4	71.1	66
September 1992	-	W	W	-	W	W	-	W	72,2	66.9	77.3	77
Subdistrict IB Avarage												
September 1993	66.5	55,5	57.7	70.3	59.9	53.1	66,9	57.0	57.1	66.6	65,2	57
August 1993	69.9	57.6	60.0	71.9	62.3	56.1	70.3	59.4	59.5	70.6	66.4	59
September 1992 Delewars	77.4	66.6	66.3	77.5	69,5	65,0	77.4	69,1	67.9	76.6	73.7	66
September 1993	W	w	56.7	_	_	W	W	W	57.1	65.0	61.7	59
August 1993	w	56.2	56.4	_	_	w	w	56.2	57.6	66.6	63.7	61
September 1992	Ŵ	W	69.3	-	_	62.0	W	W	67.9	77.6	71.6	69
District of Columbie												
September 1993		W	64.2	-	-	W	_	W	64.1	W	56.7	56
August 1993	-	W	66.0	-	-		-	W	66.0	W	59.3	56
September 1992		W	75.0			W	-	W	74.4	W	67.3	66
Marylend					141	***			F0.0	00.0	04.0	-
September 1993	-	54.1	56,9		W	W	NIA	54.1 55.9	59.2 60.9	66.6 69.7	61.9 63.6	56 80
August 1993 September 1992	-	55.6	60.7	NA 185	W W	W 72.6	NA W	66.7	70.5	77.5	70.6	70
New Jersey	_	67.1	70.1	W	**	12.0	**	00,3	10.0	11.0	70,0	7.0
September 1993	71.6	54.4	57.6	W	W	50.1	71.6	54.2	56.9	68.6	63.5	53
August 1993	72.6	56,7	60.4	W	W	53.9	72.7	56.5	59,6	69.4	64.7	55
September 1992	62.3	67.7	66.9	ŵ	W	62.6	62.4	66.6	66.6	79.4	73.3	65
New York												
September 1993	69.3	57.3	60.0	W	W	52.6	66.4	56.6	59.2	72.6	63.7	57
August 1993	70.5	59.7	61.9	w	W	55,6	69.6	59.4	61.1	74.2	64.5	61
September 1992	76.2	66,1	69.5	₩	W ,	64.0	75.2	66.0	66,8	79.5	72.3	69
Pennsylvania	00.0	Ec.	EFO	75.0	604	50.0	80.0	80.2	540	QE N	60 E	60
September 1993 August 1993	66.0 67.7	56.1 56.7	55.0	75.0 76.5	63.1	52,2 56.4	66.2 69.6	60.2 62.5	54.6 57.5	65.0 67.9	69.5 70.6	62
	67.7	56,7	57.6	76,5	64,6	64.6	77.4	71.1	67.5	76.4	70.6 77.5	70
September 1992	75.9	70.6	67.9	62,1	71.3	4440	11.4	2.3.1	97.0	r Ui T	,,,,	70

Table 32. Refiner/Reseller Unleaded Regular Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Mejo	or Rafine	8	Othe	r Refine	·e	AII	Refinere		, A	eellere	
Geographic Area	Sales to E	nd Usere		Sales to Er	nd Usere		Sales to El	nd Ueere		Selee to Er	nd Usere	T
Month	Through Company Outlats	Other End Usere	Selse for Resete	Through Company Outlete	Other End Ueere	Salee for Reeale	Through Compeny Outlete	Other End Users	Selee for Receie	Through Compeny Outlete	Other End Ueers	Sals: for Resal
Subdistrict IC Averege									*****			
September 1993	87.7	55.8	55.5	67.2	57,3	51.8	67.6	56.1	55.0	67.9	64.8	58.
August 1993	89.4	57.6	58.4	68.9	60,7	54.2	69.3	50.4	57.0	69.6	66.9	81.
September 1992 Florida	73.0	66,3	65.8	75.6	67.4	82.5	73.5	66.5	65.3	75.3	73.5	69.
September 1993	69.4	54.7	58.5	66.6	W	53.7	89.3	54.3	57.7	69,9	66.0	58.
August 1993	71.3	57.4	81.1	70.4	W	54.7	71.2	57.2	80.2	72.0	66,9	62
September 1992	72.9	85.0	88.6	76.2	W	62.9	73,3	85.4	66,0	76.1	75.7	69.
Georgia	25.2											
September 1993 August 1993	65.3	56.9	54.1	85.7	-	50.9	65.3	56.9	53.6	87.0	67.3	56.
September 1992	66.7 70.1	57.7 67.2	57.2 85.1	67.3 71.9	_	53.7 82.2	68.8	57.7	58.7	68,7	67.9	59.
North Caroline	70.1	01.2	00.1	71.0	_	02.2	70.3	67.2	64.6	74.6	73.4	68.
September 1993	84.8	64,2	53.3	W	W	51.0	84.3	54.2	53.1	86.1	81.6	59.
August 1993	87.0	57.0	58.4	W	W	63.9	66,5	57.0	56.2	67.7	63.7	81.
September 1992	73.5	84.2	84.8	W	-	61.8	73.0	84.2	64.5	73.3	71,2	68.
South Caroline September 1993	81.8	64.4	CO 4	ш								
August 1993	83.6	54.4 57.2	53.1 58.2	w	W	50.9 53.6	81.8 83.7	54.3	52,8	65,4	64.6	56.
September 1992	70,3	85,8	65.0	W	=	61.9	70.4	57.2 85.6	55,6 64,6	67.3 73.9	69.3	59.0
Virginia	. 5,5	20,2	0010			01,3	10,-1	05.0	04,0	73.8	70.6	69.3
September 1993	73.0	56.1	56.5	W	52.7	60.7	69.3	55,7	55.9	66.5	63,4	59.6
August 1993	74.2	57.4	59.1	W	55.7	54.2	70.8	57.2	56,5	89.7	65.2	62.1
September 1992	78.3	66.1	86.6	W	W	82.7	78.2	67.1	66.2	75.5	74.6	68.9
West Virginie September 1993	77.5	83.4	56.7	w	w	14.0	70.0					
August 1993	78.4	65.8	59.7	W	W	W 55.0	76,6 77 . 3	63.9 65.9	55.9	69,5	65.3	63.4
September 1992	83.3	74.9	68.8	ŵ	w	85.1	61.7	74.1	58,6 66,0	72.3 78.9	85.3 74.9	66.0 74.3
A M MI-1 1 . 1 A A					• •		0	7 -11	00,0	7 010	1710	17.0
AD District II Averege												
September 1993 August 1993	68.0 70.3	59,7 61.0	56.4	68.8	57.4	55.1	67.6	59.5	56.0	70.1	70,9	60.2
September 1992	78.8	69,9	58.4 67.4	67.7 7 5.2	58.9 88,5	58.8 65.8	69,5	60.9	57.9	71.2	70.6	61.6
Illinois	7 0.0	00,0	01.4	10.2	00,0	00.0	76.3	69 .9	66.9	77.4	78.8	89.1
September 1993	88.6	58,6	55.7	W	W	54.3	88.2	56.3	55.4	70.0	69.1	58.9
August 1993	69.2	58.5	5 6 ,1	W	W	56.7	80.5	58.4	57.8	71.2	70.8	59.8
September 1992 Indtena	75,5	67.3	66.3	W	W	66.0	76.1	67.3	66,2	77.6	76.7	69.9
September 1993	66.7	55,1	54.7	w	w	" "	004					
August 1993	67.6	56.9	56.9	W	W	53.2 55.7	88.1 86.9	55.1 58.7	54.5	67.6	67.0	57.8
September 1992	76.3	67.1	66.3	ŵ	-	63,1	75.5	67.1	56.7 65.5	68.7 76 .3	67.8 75.4	60.1 68.5
lowa						,		01.1	00.0	70.0	70,4	00.2
September 1993	69.4	W	59.0	67.9	-	58.5	66.2	W	57.8	89,9	72.5	60.8
Auguet 1993 September 1992	68.0 79.4	W	59.6	66.8	-	57.4	87.1	W	58.5	68.8	71.2	61.2
Kensas	10.4	W	89.3	76.6	-	67.0	77.3	W	60.3	78.2	81,8	70,3
September 1993	66.7	57.9	67.4	67.7	W	54.9	67.4	67 E	EE E	70.5	70.5	60.0
August 1993	87,0	58.1	58.4	67.8	W	56.5	67.4 67.4	57.5 58.4	55.5 57 . 1	70,5 71.7	72.5 71.9	60.3 81.7
September 1992	77.1	68.7	67.7	78.4	W	64.9	78.7	67.2	65.7	79.3	81.4	69.8
Kentucky									00,1	70.0	9117	VO.0
September 1993 August 1993	70.1	59.6	55.2	70.9		53.1	70.1	59,6	56,1	70,0	65.6	60.0
September 1992	72.6 77.3	82.8 71.8	58.3	72.5	-	54.9	72.6	62.6	56.0	71.6	86,2	82.5
Michigan	77.0	71.0	67.4	77.6	-	63,3	77.4	71.8	67.0	76.6	70.3	71.1
September 1993	87.1	59.2	56,4	W	W	54.0	68.5	59.1	56.0	60.0	70.0	60.0
Auguet 1993	68.0	60,1	58.4	W	w	56.8	87.2	60.1	58.1	69.8 71.3	70.0 70.5	60.6 63.0
September 1992	75.3	88.3	68.5	W	-	87.5	74.8	66.3	68,3	78,7	78.4	70.9
Minnesota September 1993	75 5	64.4	04.0	77.0								
August 1993	75.5 75.5	61.4 81.5	61.3 62.0	77.0	W	59.1	75.9	61.4	60.4	76.0	NA	85.0
September 1992	80.8	89,2	70.2	76.8 84.7	W W	59.7 88.4	75.8 81.0	61.6	61.1	78.0	72.9	64.5
Missouri			, with	→ ¬1.8	**	UU:4	81.9	88.9	69.4	82,3	62.4	72.3
September 1993	85,0	W	56.8	64.8	W	53.7	84.9	59.4	55.7	67.0	67.7	59.4
August 1993	66,9	W	58.5	65.3	W	66.6	86,1	W	57.9	68.6	65.5	60.1
September 1992	74.8	88,9	87.8	73.3	W	64.8	74.1	88.9	66.6	73.4	76.4	89.6

Table 32. Refiner/Reseller Unleaded Regular Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Majo	r Refiner	e	Othe	er Refiner	8	All	Refinere		R	ssellere	
Geographic Ares	Selee to Er	nd Users	0-1	Ssies to E	nd Usere		Sales to Er	nd Usere		Salas to Er	nd Users	
Month	Through Compeny Outlete	Other End Ueers	Sales for Resele	Through Compeny Outlete	Other End Users	Sales for Resels	Through Company Outlete	Other End Users	Sales for Resele	Through Company Outlete	Other End Users	Sales for Resale
Nebraska												
September 1993	W	W	59,2	71.3	W	57.2	72.7	57.2	59.1	73.9	73.3	61.3
August 1993		W	59.7	70.8	W	57.8	72.3	57.9	59.7	74.0	72.4	61.7
September 1992	W	W	69.9	77.5	-	66.0	79.0	W	69.8	79.5	75.7	71,1
North Dekots	04.0	00.0	60.4	514			0.4.0					
September 1993 August 1993	61.6 61.9	63.3 W	63.1 63.7	NA _	-	60.0 59.6	81.6 81.9	63,3 W	61.4 61.4	81.7 63.3	61.0 79.0	64.8 84.6
September 1992	68.1	w	72.7	w	Ξ	70.4	97.7	w	71.4	87.3	65.9	73.2
Ohio	00.1	**	(2.0	**	_	70.4	31.1	**	F 11-4	07.0	05,8	10,2
September 1993	67.7	62.3	56.7	W	W	53.5	67.4	62.5	56.5	66.2	71.2	59.7
August 1993	71.6	64.0	59.7	W	W	56.6	71.5	64, 1	59.4	70.9	73.3	92.6
September 1992	77.2	72,9	67.8	W	W	65.7	76,9	72,6	97.6	76.3	74.4	66.0
Oklahoma												
September 1993	63.5	56.1	54.6	65.0	W	53.9	94.0	55.9	54.2	65.4	64.3	56,0
August 1993	66.3	56.4	55,2	69.5	W	65,0	66,3	56.3	55,1	67.3	64.7	58,6
September 1992	75.9	86.1	64.8	75.3	W	53.9	75. 7	66.1	64.4	74.0	72.4	66,8
South Oakots	147	137	00.4	147	141	60.0	75.6	60.4	64.4	60.0	77.0	07.0
September 1993	W	W W	82.4	W W	W	60.2	75.6	62.1	61.4	60.9	77.6	87.9 66.4
August 1993 September 1992	w	W	62.1 71.9	W	NA	60.1 69.7	W W	56,3 W	61.2 70.8	61.1 65.7	75.1 67.3	75.3
Tennessee	**	VY	11.0	**	INA	00.7	**	**	70.0	00.7	07.0	10.0
September 1993	66.1	57.0	53.5	66.9	52.6	51.2	67.7	58.1	53,1	67.0	61.0	56.7
August 1993	69.9	59.2	56.6	69.0	55.2	54.1	69.6	56.3	56.2	87.7	62.3	51.6
September 1992	75.0	65.7	65.3	75.3	W	62.1	75.1	65.5	64.7	73,2	70.1	69.1
Wiaconain											•	
September 1993	66.6	56.7	56.1	W	W	54,5	66,9	56.3	55,9	70.4	72.2	59.3
August 1993	66.1	57.9	56,3	W	W	56.7	66.3	57.5	57.8	71.3	73.5	61,6
September 1992	76.7	8 9.0	66,2	W	W	66.7	76 .0	86.0	57.6	80.7	79.9	69,0
AD District III Average												
September 1993	70.9	56.3	55.4	69.7	50.5	51.5	70,2	55.5	53.5	70, 0	67.4	56.4
August 1993	72.2	59,3	57.4	71.4	54.7	53.7	71.8	57.6	55.6	71.3	67.4	59.5
September 1992	76.5	66.3	64.1	77.2	85.4	62.2	76.8	66,0	63.4	76,9	74.7	66.0
Alabama		CO. 4			134		On 5	E0.4	F0.0	70.4	64.3	64.0
September 1993	66.9	53.4	53.4	67.4	W	51.4 54.4	68.5 70.3	53.4 55.0	53,0 55,9	70.4 72.4	64.0	64.5
August 1993	70.8 79.3	55,0 65.0	56,4 64,8	68.6 75.8	W	62.2	76.1	64.9	64.2	77.8	75.0	73.8
September 1992 Arkansas	18.0	00.0	04,6	0,01	**	VEIE	70.1	0410	04.6	11.0	,0,0	1010
September 1993	69.1	W	54,3	W	_	52.1	66.7	W	53.2	70.3	54.2	59.0
August 1993	72.4	W	55.4	w	W	53,9	70.4	57.1	55,2	70.7	62.6	59.3
September 1992	61.2	66.5	55.3	Ŵ	W	63.1	78.6	66.3	64.4	74.4	73.7	68.8
Louisians												
September 1993	71.6	53.7	55,4	69 .3	W	50,6	71.3	53.7	53.5	70.3	65.5	61.
Auguet 1993	72.4	55.3	59,3	70.7	W	53.2	72.0	55.5	65.1	70,5	65.1	61,6
September 1992	77.4	64.6	63.9	76.3	W	82.3	77.1	64.6	63.5	75.6	75.0	72,4
Misalssippi						54.0	00.4	FO 0	E0.4	67.0	65.2	56.6
September 1993	67.6	53.4	52,8	69.0	50.5	51.2	66.1	52.3	52.4 54.7	67.9 66.6	66.8	60.5
August 1993	68.9	55.3	56.5	72.0	53.8	53.3	70.1 75.7	54,3 63,5	62.3	75.9	75.5	67.2
September 1992	75.3	64.2	62.6	79,5	63.0	51.4	70.7	00,0	02.0	, 0, 6	10.0	0,112
Naw Mexico September 1993	82.1	72.3	67.4	69,3	70.0	64.0	67,2	71.8	69,0	61.3	76.3	73.1
August 1993	62,0	73.1	67.7	66.9	59.6	63.4	66.9	72.4	65.8	83.5	60.6	72.8
September 1992	67.4	W	74.7	92.4	74.9	72,6	90.6	75.6	73.9	66.1	63.3	60,1
Texas	~117	••	. •	J								
September 1993	70.3	50.4	55,5	67.7	W	50.6	69.2	54,9	53.1	66,6	66,9	56.6
August 1993	72.0	60.4	57.5	69.9	W	53.1	71.0	57.2	55.3	70.4	68.6	56.2
September 1992	76.0	66.0	63.5	79.0	W	61.5	76.0	65.6	62.6	76.4	73.4	64.0
AD District IV Average					,							•
September 1993	75.1	65.3	65.4	77.9	67.9	63.7	76.4	66,2	64.7	76. 4	77.4	98.
August 1993	75.4	93,6	63.9	79.0	64.6	62.6	76.7	64.3	63,5		76.0	67.0
September 1992	65.2	75.9	74,6	67.3	62.6	73.4	66.2	60.2	74.2	67.8	65.0	76.1

Table 32. Refiner/Reseller Unleaded Regular Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Majo	r Retine	8	Oths	r Refinsi	8	All	Refiners		R	esellere	
Geographic Area	Seles to E	nd Users	Sales	Salsa to Er	nd Usere	Sales	Sales to E	nd Uesrs	Sales	Salss to E	nd Ussrs	Sales
Month	Through Company Outlete	Other End Ueera	for Resale	Through Company Outlete	Other End Usere	for Resale	Through Company Outlete	Other End Usere	for Ressle	Through Compsny Outlets	Other End Usors	for Recal
Coloredo												
September 1993	78.0	W	83,1	77.7	-	59.8	77.0	W	61.6	79.9	73.5	84,8
August 1993	77.3	W	62.4	78.0	W	59.8	77.7	W	81.3	78.9	73,8	84,3
September 1992	85.4	W	75.3	87.1	W	71.9	88.3	72.8	73.7	87.4	83.8	78,5
ldsho												
September 1993	_	W	67.4	W	-	87.2	W	W	87.3	75.2	77.2	72.8
August 1993	_	W	86,4	W	-	88,3	W	W	88.3	75.7	78.1	72.3
September 1992	W	W	75.6	W	-	75.5	89.9	W	75,8	87.7	03.9	79.
Montana												
September 1993	-	W	86.3	W	NA	87.6	W	NA	68.1	88.7	82.4	71.8
August 1993	_	W	88.9	W	NΑ	88.8	W	NA	88.8	65.1	60.5	88,0
Seplember 1992	W	W	75. 6	W	NA	75.5	W	NA	75.7	92.5	88.8	76.9
Utah												
Seplember 1093	72.7	W	84.6	W	W	84.3	72.7	85.3	84.7	74.1	73.8	89.4
August 1993	70.3	82.5	82.1	W	W	62.4	70.4	82.5	82.2	74.8	72,2	87.0
September 1992		W	73.0	Ŵ	W	72.4	81.8	73.5	72.8	03.1	82.5	77.
Wyoming												
Seplember 1993	w	W	66.7	79.1	W	85,6	77.8	86,3	88.2	82.5	81.2	70.0
August 1993		71.3	84.4	79.1	ŵ	83.6	77.6	89.8	64.1	83.5	78.9	66.
Seplember 1992	w	83.7	75.6	92.0	Ŵ	75.4	90, 1	78.0	75.5	95.8	91.3	79.
AD Clatrict V Average		00.4	89.2	76.1	74.6	83.6	77.8	70.5	88.1	82.5	77.0	88.
Seplember 1993	77.4	69.4			72.9	81.7	77.0	86.8	88.4	82.4	75.3	85,
August 1993	77.7	87.5	67.6	78.5	72.8 79.8	68.1	88,2	75.8	74.8	88.7	83.2	73.
September 1992	85.6	73.5	76.4	87.3	78.0	OD. 1	00, 2	10.0	74.0	00.7	00,2	13.
Alsska	144	144	75.5	00.0	W	w	98.8	77.2	73.4	NA	98.6	85.
September 1993	W	W	75.5	99,3	W	W	99.2	W	73.9	NA.	101.5	86,
August 1993	W	W	75.4	99.9		W	101.8	NA	80.1	NA	107.1	98.
September 1992	W	W	81.7	102.4	NA	AA	101.0	INA	OU. I	IVA	107.1	80.
Arizona				144	147	07.0	84.6	74.5	73.4	85.1	73,7	73.
September 1993	84.2	73.6	74.5	W	W	87.2		74.0	72.1	85.1	70.9	74.
August 1993		70.8	73.0	W	W	88.5	84.0 85.2	73.9	74.0	86.0	79.3	77.
September 1992	85.0	W	75.0	W	74.2	88.5	00.2	73.9	74.0	00.0	18.3	,,,,
California				=	444	60.0	740	87.8	87.2	75.9	75.2	N/
September 1993	75.8	67.7	88.5	72.9	W W	62.8	74.9	85.5	85.4	78.6	73.3	61.
August 1993		65.5	66.8	72.9		60.4	75,1			88.5	81.9	70.
September 1992	88,2	72.4	77.1	84.1	69.9	66.8	85.8	71.9	74.6	0,00	01.8	70,
Hawall					***	144	404.7	70.4	00 5	111.5	93.0	101.
September 1993	W	W	91.9	w	M.	W	101.7	72.4	90.5		92.0	
August 1993	W	W	92.3	W	W	W	101.7	W	90.4	111.6		101.
September 1992	W	W	91.2	W	W	W	102,7	W	90.1	W	108.9	100.
Navada					***				A7 F	05.0	70.0	- 00
September 1993	75.4	70.9	67.7	W	W	67.0	75.1	71.2	67.5	85.3	72.8	60.
Augusi 1993	75.5	89.9	65.9	W.	W	67.0	75.1	70.1	88.1	83.2	71.7	85.
September 1902	61.1	77.8	72,9	W	W	72.1	80.5	77.1	72.7	88.9	80,2	75.
Oregon				***					00.5	05.4	00.7	76
September 1993	64.0	W	89.5	W	W	63.1	84.5	71.5	88.3	85.1	80.7	72.
August 1993		85,8	87.9	W	W	61.5	65.1	89.0	86.7	84.6	79.4	75.
Seplember 1992	89.4	74.8	74.4	W	W	72.2	91.0	82.7	74.1	93.2	86.5	80.
Weshington												
September 1993	74.3	87.3	87.6	W	_	66,3	75.2	67.3	87.6	79.8	77.7	N/
August 1993	74.6	64.9	88.3	W		83.7	78.2	64.9	66.0	79.8	75.5	89.
September 1992	83,5	73,6	74,4	W	W	72.9	64.7	73.5	74.3	66.1	63.8	77.

Dashes (·) = No data reported.

NA = Not svallable.

W = Withheld to avoid disclosure of individual company data.

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Oats are final upon publication in the Petroleum Marketing Annual.

Sources: Refiners and Gas Plant Operators: Energy Information Administration Form EIA-782A, "Refinere/Gas Plant Operators' Monthly Petroleum Product Sales Report;" Resellers: Energy Information Administration Form EIA-7626, "Reseller/Retailers' Monthly Petroleum Product Seles Report."

Table 33. Refiner/Reseller Unleaded Midgrade Gasoline Prices by Seller, PAD District, and State (Cents per Gallon Excluding Taxes)

	Majo	r Refiner	e	Othe	r Refiner	е	All	Refinars		R	esellers	
Geographic Area Month	Sales to Er	nd Users	Sales	Sales to Er	nd Uesrs	Calas	Sales to Er	d Users	0-1	Salas to Er	nd Users	Cala
Monta	Through Company Outlets	Other End Usere	for Resals	Through Company Outlats	Other End Usera	Sales for Resale	Through Company Outlets	Other End Users	Sales for Rasale	Through Company Outlats	Other End Users	Salas for Recale
U.S. Average												
September 1993		83.8	84.8	77.8	81.5	58.6	79.7	63.2	64.3	78.4	74.1	88.4
August 1993 September 1992	81.8 87.1	85.1 74.5	88.5 74.5	78.8 85.3	64.5 72.7	60.3 87.9	81.1 88.8	84.9 74.1	68.1 74.0	79.8 85.8	74.8 80.8	68,4 75.7
September 1882	07.1	/4.0	74.0	00.0	72.7	67.8	66.0	14.1	74.0	00.0	00.0	70.7
PAD District Average												
September 1993	81.3 82.7	59.2 61.7	83.8 85.9	78.6 78.4	81.5 84.8	58.8 59.3	81.0 82.2	80.1 82.8	83.5 85.7	78.6 80.4	71.9 73.6	85.3 87.7
August 1993 September 1992		72.4	73.7	85.1	72.4	87.5	88.8	72.4	73.4	88.8	79.2	75.8
Subdistrict IA Avsrage	00.0	12.7	10.1	00.1	12.7	01,0	00,0	12.4	10.4	00.0	70,2	10.0
September 1993	86.5	83.8	65.2	_	W	54.9	85.5	58,8	84.8	81,9	68.5	85.3
August 1993		88.8	87.0	_	W	58.7	88.8	82.6	88.7	83.5	69,9	87.8
September 1992	94.3	78,3	78.7	-	W	W	94.3	74,0	78.3	91.9	77.4	78.0
Connecticut	w	84.8	85,9	_	W	W	W	83,5	85.3	82.4	83,4	68.1
September 1993 August 1993	W	88.0	87.3	_	w	w	w	87.4	87.0	84.4	87.3	88.3
September 1992		79.7	77.1	_	ŵ	w	w	77.4	77.0	90.9	78.7	80.8
Maine												
September 1993		W	56.0	-	W	W	-	W	57.9	88.0	73.9	84.5
August 1993		W	81.1	-	W	W	-	W	81,0 72,8	88.9 98.8	75.8 81.5	87.8 78.9
September 1992	-	W	72.9	-	-	, W	-	W	12,0	90.0	01,0	10.8
Massachusatts September 1993	85.0	W	86.5		W	W	85.0	W	88.0	79.7	82.7	82,8
August 1993		NA	88.7	_	W	W	86.7	80,8	86.4	81.3	66.8	85.0
Saptember 1992		73.0	77.5	_	W	W	94.6	71.8	77.2	80.8	75.3	75.2
New Hampshire										05.0	70.5	00.7
September 1993		-	65.5	-	W	W	85.3	W	85.2 88.2	85.2 85,8	70.5 72.0	88.7 72.0
August 1993		167	86.3		W	W	86.7 W	W	75.5	93.8	75.9	79.1
September 1992 Rhode Island	W	W	75.8	_	**	**	**	**	7 0.0	00,0		
September 1993	60.5	W	84.3	-	_	W	80.5	W	83.1	75,0	88.5	59.5
August 1993		W	86.9		-	W	80.8	W	85.3	77.2	89.4	82.7
September 1992		W	78.3	-	W	W	90.5	W	74.6	88,0	71.5	73.7
Vermont			147	· _		W	_	_	86.8	87.1	73.1	73.5
September 1993		_	W W		•	W	_	_	W	88.2	75.1	74.9
August 1993 Saptember 1992		_	w	_		W	_	-	W	94.4	82.5	82.4
Subdistrict IB Averags										4	70.0	05.0
Saptember 1993	61.5	60,8	85.2	W	66.8	81.4		83.5	W	78.7 78.8	70.8 72.1	85.3 88.3
August 1993		63.8	88.8	W	87.8	82.3	82.4 88.7	85.8 74.9	88.5 75.5		79.4	78.8
September 1992	. 89.1	74.9	75.7	W	74.8	71.8	00.7	14.0	70.0	01.0	10.1	10,0
Dslawsrs Septembar 1993	. w	W	81.9	_	_	W	W	W	81.8	72.8	88.8	84.9
August 1993		59.5	83.2	-	-	W	W	59,6	62.4		70.2	66.8
Septamber 1992		W	73.7	-	-	W	W	W	72.4	88.7	79.1	73.7
District of Columbia						-	_	W	87.8	W	81.9	60.7
September 1993	. -	W W	67.8 71.2		_	_		W	71.2		NA	81.4
August 1993 September 1892		70.7	79.8		_	_		70.7	79.8		89,3	71.8
Maryland	•	70.7	, 0,0								70.0	04.0
Saptember 1993		57.9	65.0		-	W		57.9	85.2		72.8 74.7	84.8 85.8
August 1993	. –	59.8	66.7		W	W	NA W	59.5 71.8	66.8 75.4		81.0	78.2
Septamber 1992		71.8	75.2	W	-	77.0	W	71.0	70.4	00,1	0110	, -,-
New Jarsey	. 87.0	81.2	66.5	_	W	54.5	87.0	59.1	66.1	63.5	71,1	NA
September 1993 August 1993		67.5	66.0		w	57.2	87.6	62.8	87.7		72.5	88.1
September 1992		78.5	79.2		W	68.5	84.8	71.7	78.9	91.9	81.5	77.6
New York						F0 =	80.4	85.1	88.0	82.1	68.4	66,6
September 1993		87.5	88.2		W	56.7 W		87.7	66.8		68.0	89.1
August 1893		71.3	86.8 75.8		W	W		74.4	76.7		78.2	77.4
Septamber 1992 Pannsvivania	. 87.0	81.7	10,0	**	**	••						^-
September 1983	. 78.6	80.6	81.8		74.7	58.1		70.2	81.7		73.0 74.7	87.7 69.2
August 1993	. 79.9	83,5	63.7		74.8	81.3		71.8 79.8	83.7 73.2		80.9	78,
September 1992		73.6	73.3	·W	W	89.7	87.7	78.0	10,2	, ,,,,,	00,0	,

Table 33. Refiner/Reseller Unleaded Midgrade Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

Subdistrict IC Average September 1993	80.9 85.3 85.7 77.3 78.2 81.2 74.9 80.9 85.9 90.4 90.1 99.5 95.0 97.1	58.2 60.2 70.1 57.1 59.4 69.6 57.8 59.7 68.2 56.3 60.7 67.5 W W 57.3 59.8 70.8	62.5 65.2 71.5 87.3 69.6 72.9 60.1 83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7 73.3	Through Compeny Outlete 78.5 77.7 85.0 W 85.0 74.4 78.1 79.6 W W W W W W W W W W W W W W W W W W	Other End Users 59.6 83.8 W W W W W W W W W W W W W W W W W W W	Salea for Reaele 54.6 57.6 85.4 55.3 58.1 65.9 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1 W	80.8 81.7 85.1 83.3 84.9 85.7 77.0 78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6	58.6 61.1 70.3 57.3 60.0 69.2 57.8 59.7 68.2 56.3 60.7 67.6 W W	Salea for Recale 62.1 W W 66.4 68.9 72.3 59.8 62.9 69.9 58.1 81.2 69.5 57.8 60.9 69.8 60.9 69.8 63.1 65.2 72.0 61.7	78.5 00.2 85.0 81.8 83.3 08.8 77.2 78.7 84.6 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8	74.7 75.0 70.5 72.2 73.8 70.3 73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	65.3 07.6 07.6 07.6 60.2 60.4 74.0 62.0 64.9 74.6 06.0 67.4 74.4 63.4 65.2 72.3 67.0 69.0 78.7
Subdistrict IC Average September 1993	80.9 82.3 85.1 83.5 85.3 85.7 77.3 78.2 81.2 78.3 84.1 73.2 74.9 90.9 85.9 98.9 90.4	58.2 60.2 70.1 57.1 59.4 69.6 57.8 59.7 68.2 56.3 60.7 67.5 W W W 57.3 59.8 70.8	62.5 65.2 71.5 87.3 69.6 72.9 60.1 83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	78.5 77.7 85.0 W W 85.0 74.4 78.1 79.6 W W W W W W W W W W W W W W W W W W W	59.6 83.8 W W W W 	54.6 57.6 85.4 55.3 58.1 65.9 53.7 58.8 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1 W	80.8 81.7 85.1 83.3 84.9 85.7 77.0 78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	58.6 61.1 70.3 57.3 60.0 69.2 57.8 59.7 68.2 56.3 60.7 67.6 W W W 57.4 60.6 70.6	62.1 W W 66.4 68.9 72.3 59.8 62.9 69.9 58.1 81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0 61.7	78.5 00.2 85.0 81.8 83.3 08.8 77.2 78.7 84.6 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8	74.7 75.0 70.5 72.2 73.8 70.3 73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	65.3 07.6 74.8 60.2 60.4 74.0 62.0 64.9 74.6 06.0 67.4 74.4 63.4 65.2 72.3 67.0 69.9 76.7
September 1993 August 1983 September 1992 Floride September 1993 September 1993 September 1993 August 1983 September 1993 August 1983 September 1993 August 1993 September 1993 August 1993 September 1992 September 1993 August 1993 September 1993 September 1993 September 1993 September 1993 September 1993 September 1993 August 1993 September 1993 August 1993 September 1993 September 1993 August 1993 September 1993 September 1993 August 1993 September 1993 September 1993 August 1993 September 1993 September 1993 August 1993 September 1993 September 1993 August 1993 September 1993 August 1993	82.3 85.1 83.5 85.3 85.7 77.3 78.2 81.2 78.3 84.1 73.2 74.9 80.9 85.9 90.4 90.1 99.5 95.0	60.2 70.1 57.1 59.4 69.6 57.8 59.7 68.2 56.3 60.7 67.5 W W W 57.3 59.8 70.8	65.2 71.5 87.3 69.6 72.9 60.1 83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	77.7 85.0 W W 85.0 74.4 76.1 79.6 W W W W	83.8 W W W W	57.6 85.4 55.3 58.1 65.9 53.7 58.8 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1 W	81.7 85.1 83.3 84.9 85.7 77.0 78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	61.1 70.3 57.3 60.0 69.2 57.8 59.7 68.2 56.3 60.7 67.6 W W W 57.4 60.6 70.6 69.7	W W 66.4 68.9 72.3 59.8 62.9 69.9 58.1 81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0 61.7	00.2 85.0 81.8 83.3 08.8 77.2 78.7 84.6 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8	75.0 70.5 72.2 73.8 70.3 73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	07.6 74.8 60.2 60.4 74.0 62.0 64.9 74.8 06.0 67.4 74.4 63.4 65.2 72.3 67.0 69.0 76.7
August 1993	82.3 85.1 83.5 85.3 85.7 77.3 78.2 81.2 78.3 84.1 73.2 74.9 80.9 85.9 90.4 90.1 99.5 95.0	60.2 70.1 57.1 59.4 69.6 57.8 59.7 68.2 56.3 60.7 67.5 W W W 57.3 59.8 70.8	65.2 71.5 87.3 69.6 72.9 60.1 83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	77.7 85.0 W W 85.0 74.4 76.1 79.6 W W W W	83.8 W W W W	57.6 85.4 55.3 58.1 65.9 53.7 58.8 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1 W	81.7 85.1 83.3 84.9 85.7 77.0 78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	61.1 70.3 57.3 60.0 69.2 57.8 59.7 68.2 56.3 60.7 67.6 W W W 57.4 60.6 70.6 69.7	W W 66.4 68.9 72.3 59.8 62.9 69.9 58.1 81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0 61.7	00.2 85.0 81.8 83.3 08.8 77.2 78.7 84.6 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8	75.0 70.5 72.2 73.8 70.3 73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	07.6 74.8 60.2 60.4 74.0 62.0 64.9 74.6 06.0 67.4 74.4 65.2 72.3 67.0 69.0 76.7
September 1992 Floride September 1993 August 1993 September 1992 Georgle September 1993 August 1993 September 1992 North Caroline September 1993 September 1992 September 1993	85.1 83.5 85.3 85.7 77.3 78.2 81.2 78.3 84.1 73.2 74.9 80.9 85.9 90.4 90.1 99.5 95.0 97.1	70.1 57.1 59.4 69.6 57.8 59.7 68.2 56.3 60.7 67.5 W W 57.3 59.8 70.8	71.5 87.3 69.6 72.9 60.1 83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	85.0 W W 85.0 74.4 78.1 79.6 W W W W	w w w - - - - - - - - - - - - -	85.4 55.3 58.1 65.9 53.7 58.8 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1 W	85.1 83.3 84.9 85.7 77.0 78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	70.3 57.3 60.0 69.2 57.8 59.7 68.2 56.3 60.7 67.6 W W W	W 66.4 68.9 72.3 59.8 62.9 69.9 58.1 81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0 61.7	85.0 81.8 83.3 08.8 77.2 78.7 84.6 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8	70.5 72.2 73.8 70.3 73.0 73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	74.6 60.2 60.4 74.0 62.0 64.9 74.6 06.0 67.4 74.4 63.4 65.2 72.3 67.0 69.0 78.7
Floride September 1993	83,5 85,3 85,7 77,3 76,2 81,2 76,3 76,3 64,1 73,2 74,9 80,9 85,9 98,9 90,4	57.1 59.4 69.6 57.8 59.7 68.2 56.3 60.7 67.5 W W 57.3 59.8 70.8	87.3 69.6 72.9 60.1 83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	W W 85,0 74,4 78,1 79,6 W W W W W	w w w - - - - - - - - - - - - - - - - -	55.3 58.1 65.9 53.7 58.6 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1 W	83.3 84.9 85.7 77.0 78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	57.3 60.0 69.2 57.8 59.7 68.2 56.3 60.7 67.6 W W 57.4 60.6 70.6 69.7	66.4 68.9 72.3 59.8 62.9 69.9 58.1 81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0 61.7	81.8 83.3 08.8 77.2 78.7 84.6 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8	72.2 73.8 70.3 73.0 73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	60.2 60.4 74.0 62.0 64.9 74.8 06.0 67.4 74.4 65.2 72.3 67.0 69.0 76.7
September 1993 August 1993 September 1992 September 1993 7 August 1993 8 August 1993 8 August 1993 8 August 1993 8 August 1993 9 August 1993 9 August 1993 8 August 1993 9 August 1993 9 August 1993 9 August 1993 7 August 199	85.3 85.7 77.3 78.2 81.2 78.3 84.1 73.2 74.9 80.9 85.9 90.4 90.1 99.5 95.0	59.4 69.6 57.8 59.7 68.2 56.3 60.7 67.5 W W 57.3 59.8 70.8	69.6 72.9 60.1 83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	W 85.0 74.4 78.1 79.6 W W W W W W W W W W	W W	58.1 65.9 53.7 58.8 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1 W	84.9 85.7 77.0 78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	60.0 69.2 57.8 59.7 68.2 56.3 60.7 67.6 W W W 57.4 60.6 70.6	68.9 72.3 59.8 62.9 69.9 58.1 81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0 61.7	83.3 08.8 77.2 78.7 84.6 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8	73.8 70.3 73.0 73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	60.4 74.0 62.0 64.9 74.6 06.0 67.4 63.4 65.2 72.3 67.0 69.0 76.7
August 1993	85.3 85.7 77.3 78.2 81.2 78.3 84.1 73.2 74.9 80.9 85.9 90.4 90.1 99.5 95.0	59.4 69.6 57.8 59.7 68.2 56.3 60.7 67.5 W W 57.3 59.8 70.8	69.6 72.9 60.1 83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	W 85.0 74.4 78.1 79.6 W W W W W W W W W W	W W	58.1 65.9 53.7 58.8 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1 W	84.9 85.7 77.0 78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	60.0 69.2 57.8 59.7 68.2 56.3 60.7 67.6 W W W 57.4 60.6 70.6	68.9 72.3 59.8 62.9 69.9 58.1 81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0 61.7	83.3 08.8 77.2 78.7 84.6 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8 78.7	73.8 70.3 73.0 73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	60.4 74.0 62.0 64.9 74.6 06.0 67.4 74.4 63.4 65.2 72.3 67.0 69.0 76.7
September 1992 6 Georgle September 1993 7 August 1993 7 September 1992 7 August 1993 7 August 1993 7 August 1993 7 September 1992 8 September 1993 7 August 1993 7 September 1993 8 August 1993 8 September 1993 8 September 1993 9 West Virginia September 1993 9 West Virginia September 1993 9 August 1993 9 September 1993 9 September 1992 9 Illinois September 1993 7	77.3 78.2 78.2 78.3 78.3 84.1 73.2 74.9 90.9 95.9 98.9 90.4 90.1 99.5 95.0	69.6 57.8 59.7 68.2 56.3 60.7 67.5 W W 57.3 59.8 70.8	72.9 60.1 83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	85.0 74.4 78.1 79.6 W W W W W W W W W W W	w w w w w w	65.9 53.7 58.8 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1 W	85.7 77.0 78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	69.2 57.8 59.7 68.2 56.3 60.7 67.6 W W W 57.4 60.6 70.6 69.7	72.3 59.8 62.9 69.9 58.1 81.2 69.5 57.8 60.9 68.8 63.1 65.2 72.0 61.7	77.2 78.7 84.8 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8 78.7	70.3 73.0 73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	74.0 62.0 64.9 74.6 06.0 67.4 74.4 63.4 65.2 72.3 67.0 69.0 76.7
September 1993 7 August 1993 7 September 1992 8 North Carolina September 1993 7 August 1993 7 September 1992 8 South Caroline September 1993 7 August 1993 7 September 1993 8 August 1993 8 August 1993 8 September 1992 9 West Virginia September 1993 9 August 1993 9 August 1993 9 August 1993 9 September 1992 9 Illinois September 1993 7 September 1993 7 August 1993 7 September 1993 7	78.2 81.2 78.3 78.3 84.1 73.2 74.9 80.9 85.9 90.4 90.1 99.5 95.0	59.7 68.2 56.3 60.7 67.5 W W 57.3 59.8 70.8	83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	78.1 79.6 W W W W W W W	- W - - - W W - W	53.7 58.8 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1	77.0 78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	57.8 59.7 68.2 56.3 60.7 67.6 W W 57.4 60.6 70.6	59,8 62,9 69,9 58,1 81,2 69,5 57,8 60,9 69,8 63,1 65,2 72,0 61,7	77.2 78.7 84.6 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8 78.7	73.0 73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	62.0 64.9 74.6 06.0 67.4 74.4 63.4 65.2 72.3 67.0 69.0 76.7
August 1993	78.2 81.2 78.3 78.3 84.1 73.2 74.9 80.9 85.9 90.4 90.1 99.5 95.0	59.7 68.2 56.3 60.7 67.5 W W 57.3 59.8 70.8	83.2 70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	78.1 79.6 W W W W W W W	- W - - - W W - W	58.8 65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1	78.0 81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 63.3 89.6 87.9	59.7 68.2 56.3 60.7 67.6 W W W 57.4 60.6 70.6	62.9 69.9 58.1 81.2 69.5 57.8 60.9 68.8 63.1 65.2 72.0	78.7 84.6 78.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8 78.7	73.0 70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0	64.9 74.6 06.0 67.4 74.4 63.4 65.2 72.3 67.0 69.0 76.7
September 1992 8 North Carolina September 1993 7 August 1993 7 August 1993 7 August 1993 7 August 1993 7 September 1992 8 September 1992 8 September 1993 8 September 1993 8 September 1993 9 West Virginia September 1993 9 August 1993 8 September 1992 9 PAD District II Average September 1992 9 Illinois September 1993 7 August 1993 7 September 1992 8 Illinois September 1993 7 September 1992 8 Indiane September 1993 7	81.2 78.3 78.3 84.1 73.2 74.9 90.9 85.9 98.9 90.4 90.1 99.5 95.0	68.2 56.3 60.7 67.5 W W W 57.3 59.8 70.8	70.4 58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	79.6 W W W W W W W	- W - - - - W W	65.1 54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1	81.1 76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	68.2 56.3 60.7 67.6 W W W 57.4 60.6 70.6	69.9 58.1 81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0	84.6 76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8 78.7	70.4 71.0 70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0	74.6 06.0 67.4 74.4 63.4 65.2 72.3 67.0 69.0 76.7
North Carolina September 1993	78.3 78.3 84.1 73.2 74.9 80.9 85.9 98.9 90.4 90.1 99.5 95.0	56.3 60.7 67.5 W W W 57.3 59.8 70.8	58.2 61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	W W W W W W	- - - - - W W	54.0 67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1	76.9 77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	56.3 60.7 67.6 W W W 57.4 60.6 70.6	58.1 81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0	76.0 70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8 78.7	71.0 70,2 00,0 90.0 NA 74.0 76.1 75.9 83.0 73.8	06.0 67.4 74.4 63.4 65.2 72.3 67.0 69.0 76.7
September 1993	78.3 84.1 73.2 74.9 80.9 85.9 98.9 90.4 90.1 19.5 15.0	60.7 67.5 W W W 57.3 59.8 70.8	61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	W W W W W W	W	67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1	77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	60.7 67.6 W W W 57.4 60.6 70.6	81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0	70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8 78.7	70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	67.4 74.4 63.4 65.2 72.3 67.0 69.0 76.7
August 1993	78.3 84.1 73.2 74.9 80.9 85.9 98.9 90.4 90.1 19.5 15.0	60.7 67.5 W W W 57.3 59.8 70.8	61.3 69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	W W W W W W	W	67.2 65.1 53.6 66.7 64.7 53.8 57.3 65.1	77.5 83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	60.7 67.6 W W W 57.4 60.6 70.6	81.2 69.5 57.8 60.9 69.8 63.1 65.2 72.0	70.1 82.0 77.5 NA 84.9 78.5 00.0 84.8 78.7	70.2 00.0 90.0 NA 74.0 76.1 75.9 83.0 73.8	67.4 74.4 63.4 65.2 72.3 67.0 69.0 76.7
September 1992 South Caroline September 1993 7 August 1993 7 September 1992 8 September 1992 9 West Virginia September 1993 9 August 1993 8 September 1992 9 West Virginia September 1993 9 August 1993 7 August 1993 7 September 1992 9 Illinois September 1992 9 Illinois September 1993 7 September 1993	84.1 73.2 74.9 80.9 85.9 98.9 90.4 90.1 89.5 95.0	67.5 W W W 57.3 59.8 70.8	69.7 58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	w w w w	- - - - W W	65,1 53,6 66,7 64,7 53,8 57,3 65,1	83.6 73.1 74.2 60.8 82.2 83.3 89.6 87.9	67.6 W W W 57.4 60.6 70.6	69.5 57.8 60.9 69.8 63.1 65.2 72.0	82.0 77.5 NA 84.9 78.5 00.0 84.8 78.7	90.0 NA 74.0 76.1 75.9 83.0 73.8	74.4 63.4 65.2 72.3 67.0 69.0 76.7
South Caroline September 1993	73.2 74.9 90.9 85.9 98.9 90.4 90.1 99.5 95.0	W W W 57.3 59.8 70.8	58.1 61.3 70.1 63.4 65.4 72.4 62.0 64.7	W W W W W	- - W W -	53.6 66.7 64.7 53.8 57.3 65.1	73.1 74.2 60.8 82.2 83.3 89.6	W W W 57.4 60.6 70.6	57.8 60.9 69.8 63.1 65.2 72.0	77.5 NA 84.9 78.5 00.0 84.8 78.7	90.0 NA 74.0 76.1 75.9 83.0 73.8	63.4 65.2 72.3 67.0 69.0 76.7
August 1993	74.9 80.9 85.9 98.9 90.4 90.1 39.5 95.0	W W 57.3 59.8 70.8 70.4 W	61.3 70.1 63.4 65.4 72.4 62.0 64.7	W W W W	- W W - W	66.7 64.7 53.8 57.3 65.1	74.2 60.8 82.2 83.3 89.6	W W 57.4 60.6 70.6 69.7	60.9 69.8 63.1 65.2 72.0	NA 84.9 78.5 00.0 84.8 78.7	NA 74.0 76.1 75.9 83.0 73.8	65.2 72.3 67.0 69.0 76.7
September 1992	80.9 85.9 86.9 90.4 90.1 39.5 95.0	W 57.3 59.8 70.8 70.4 W	70.1 63.4 65.4 72.4 62.0 64.7	w w w w	- W W - W	66.7 64.7 53.8 57.3 65.1	74.2 60.8 82.2 83.3 89.6	W W 57.4 60.6 70.6 69.7	60.9 69.8 63.1 65.2 72.0	NA 84.9 78.5 00.0 84.8 78.7	NA 74.0 76.1 75.9 83.0 73.8	65.2 72.3 67.0 69.0 76.7
Virginia	85.9 88.9 90.4 90.1 99.5 95.0	57.3 59.8 70.8 70.4 W	63.4 65.4 72.4 62.0 64.7	w W W	W W - W W	53.8 57.3 65.1 W	82.2 83.3 89.6	57.4 60.6 70.6 69.7	69.8 63.1 65.2 72.0 61.7	84.9 78.5 00.0 84.8 78.7	74.0 76.1 75.9 83.0 73.8	72.3 67.0 69.0 76.7
Seplember 1993	38.9 90.4 90.1 39.5 95.0	59,8 70.8 70.4 W	65.4 72.4 62.0 64.7	w w w	w w w	57,3 65,1 W	83.3 89.6 87.9	60.6 70.6 69.7	65,2 72,0 61,7	00.0 84.8 78.7	76.1 75.9 83.0 73.8	67.0 69.9 76.7
August 1993	38.9 90.4 90.1 39.5 95.0	59,8 70.8 70.4 W	65.4 72.4 62.0 64.7	w w w	w w w	57,3 65,1 W	83.3 89.6 87.9	60.6 70.6 69.7	65,2 72,0 61,7	00.0 84.8 78.7	75.9 83.0 73.8	69.0 76.7 70.0
September 1992 9 West Virginia September 1993 9 August 1993 7 August 1993 7 August 1993 7 September 1992 8 Illinois September 1993 7 August 1993 7 August 1993 7 September 1992 84 Indiane September 1993 7 August 1993 7 September 1992 84 Indiane September 1993 7 August 1993 7 September 1993 7	90.4 90.1 99.5 95.0	70.8 70.4 W	72.4 62.0 64.7	w w w	w W	65,1 W	89.6 87.9	70.6 69.7	72.0 61.7	84.8 78.7	83.0 73.8	76.7 70.0
### West Virginia September 1993	90.1 99.5 95.0	70.4 W	62.0 64.7	W	W	w	87.9	69.7	61,7	78.7	73.8	70.0
August 1993	99.5 95.0 77.1	W	64.7	W	W							
September 1992	77.1				W							
PAD District II Average	7.1	81.1	73,3	W	W		67.7	73.1	64.4	00.7		72.6
September 1993						W	92,3	80.1	73.1	87,8	71.7 79.5	79.7
September 1993												
September 1992 88 Illinois September 1993 76 August 1993 76 September 1992 84 Indiane September 1993 74 September 1993 74 September 1993 74 September 1993 74 September 1993 83 Iowe September 1993 74 August 1993 75 August 1993 75 September 1993 75 September 1993 75 September 1993 75		66.3	82.6	75.2	67.2	58.1	76.8	66.3	142	70.5		
Illinois September 1993 76 August 1993 76 September 1992 84 Indiane September 1993 74 September 1993 74 September 1992 83 Iowe September 1993 74 August 1993 74 September 1993 75 August 1993 75 September 1993 7	9.4	86.7	65.2	76.2	69.7	60,3	78.8	66,9	W 64.9	76.5 77.7	75.5	66.5
September 1993 76 August 1993 78 September 1992 84 Indlane September 1993 74 September 1993 74 September 1992 83 Iowe September 1993 9 August 1993 9 August 1993 9 September 1993 9 September 1993 9	5.4	77.0	72. 9	83,5	77.9	68,6	85.0	77.0	72,7	83.5	76.3 83,2	60.0
August 1993								,,,,		00.0	03,2	7 5 ,5
September 1992 84 Indlane September 1993 73 August 1993 74 September 1992 83 Iowe September 1993 V August 1993 V September 1992 V	9,2	W W	84.6	W	-	68.0	76,1	W	64.7	76.1	73.7	66.8
Indiane	4.5	w	67.1 72.8	W	-	60.9	78.3	W	67.0	76.6	75.1	68.1
August 1993		**	72.0	W	-	70,0	84.2	W	72.6	83.7	83.7	60.2
September 1992 83 lowe September 1993 V August 1993 V September 1992	3.8	W	61.8	W	_	w	73.4	167				
September 1993 V August 1993 V September 1992	4.8	W	63.9	ŵ	_	w	74.2	W W	61.3	74.9	71.9	66.9
September 1993 v August 1993 v September 1992	3.6	W	72 .3	W	_	69,6	83.1	w	63.6 72.0	76.7 64.1	71.0	67.7
August 1993 V September 1992	187			i.e.					LIO	04.1	80.2	73.2
September 1992	w	-	64,7	W	-	W	W	-	64.7	75.9	73.9	67.1
	-	_	84.4 74,3	W	-	_ W	W	-	64.4	75,0	73.9	07.3
			74,0	82.3	•	71.4	82.3	-	74.3	86.5	90.7	74.1
Seplember 1993 76	3,6	_	65,4	75.0	_	60.2	70.0					
August 1993 77	7.4	-	66.1	74.6	_	60.4	76,3 7 7 ,0		85,2	77.4	74.0	60.1
September 1992 85. Kentucky	5.8	W	75.1	85.6	_	70.1	85.8	w	65.8	77.8	77.0	68.2
Once to the second							50,0	**	74.8	05,1	91.4	73.6
August 1993 81.		W	59.8	80,9	-	63.6	81,9	W	59.7	78,4	70 5	077
September 1992 86.		W W	83.8	61.6	-	56.6	84.0	ŵ	63.8	79.9	72,5 73,0	67.7 70.3
Michigen	 r	**	72.2	83.0	-	66,5	86.6	W	72.0	83.9	79.8	77.5
Seplember 1993 75,	i.2	W	82.6	W		142					14.0	
August 1993 76.		Ŵ	64,8	w	w	W W	75.3	W	82.4	76.7	73.2	66.6
September 1992 83.	.4	W	73.0	w	-	70,3	76. 3 83.4	W	64.4	78.7	75.1	66.7
Minnesota September 1993 82.						, 5,0	00,4	W	72.9	83.3	83.4	76.3
		W	69.3	86.7	-	W	83.2	W	68.2	04.0		
September 1992 93.		W	70.4	85.8	-	Ŵ	83.1	W	69.4	81.3 80.6	NA	60.3
Missouri		W	77.9	90.4	-	-	92.7	w	77.9	80.6 87.8	60.1	67.1
September 1993 77.	.6	_	64.9	747		•			. 710	01.0	67.3	76.6
August 1993 78		W	67.1	74.7 76.4		54.6	78.7	-	84.2	75.0	72.8	66.2
September 1992 85.	.9	W	74.2	83. 8		67.8 68.9	77,8 84.8	W W	66.6 73.7	76.0	72.9	65.3

Table 33. Refiner/Reseller Unleaded Midgrade Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Majo	r Refiner	a	Othe	r Refine	18	All	Refiners		Resallere		
Gaogrephic Area	Salae to Er	nd Usere	0-1	Salee to Er	ıd Usere		Sales to Er	d Ueers		Salea to Er	nd Usars	
Month	Through Company Outlats	Other End Usars	Sales for Resale	Through Company Outlets	Other End Ussre	Selea for Resele	Through Company Outleta	Other End Users	Seles for Ressie	Through Compeny Outleta	Other End Users	Ssle for Raesi
Nebraska				-								
September 1993	W	-	-	W	-	W	77.2	-	W	79.1	75.9	85.
August 1993	W	-		W	-	W	76.7	-	W	79.2	79.1	88.
September 1992	W	-	W	W	-	W	81.2	-	W	90.0	W	N/
North Dakote	w		W				147		W	04.4	70.0	
September 1983 August 1993	w	_	w		_	-	W	_	W	91.4 91.3	79.8	69,
September 1992	93.1	w	w	_	_	_	93.1	w	W	93.5	W 91.7	70. 80.
Ohlo	00.1	• • • • • • • • • • • • • • • • • • • •	•••		-		00.1	**	"	00,0	51.7	00,
September 1993	78.8	W	83.9	73.0	W	W	76,4	88,6	83,8	73,5	79.4	85.
August 1993	80.4	W	88.8	75 .2	W	81.8	80.2	86.7	66.7	77.1	60.9	87.
September 1982	65.4	77.5	74.8	81. 9	W	89.8	85.2	77.7	74.5	81.7	81,9	71.
Oklahoma												
September 1993	72.4	W	58.7	72.4	W	57.8	72,4	58,5	58,5	73,1	NA	67.
August 1993	75.1	W	59.8	73.9	W	69.2	74.8	58.5	59.7	74.2	55.0	87.
September 1992	83.7	W	69.8	81.9	W	88.7	83.3	88.9	89.7	0.08	73.9	72.
South Dakota	142		147	142			361		144	040	05.0	
September 1993	W W	-	W	W W	-	-	W	_	W	84.8	85.9	N/
August 1993 September 1992	W	-	w	W	-	-	W	_	W	83,9 83.4	65.0	72
Tennessea	**		**	**	-		**	_	**	00.4	94.2	72.
September 1993	79.5	67.7	59.4	W	W	54.8	78.8	57.2	59.1	77.0	88.4	85
August 1993	81.2	60.3	82.3	W	W	57.7	80.3	59.7	82.0	78.0	88,7	88.
September 1992	85.8	89.5	70,6	W	W	84.6	85,3	89.1	70.2	84.7	76,8	75
Wisconsin												
September 1993	78.0	-	82.4	W	-	W	77.2		61.9	77.0	64.0	85
August 1993	79.1	-	64.8	W	-	W	78.4	-	84.3	77.3	85.4	88
September 1982	89.7		74.9	83.7	-	W	88,2	-	73.9	87.4	84.0	73.
AD District III Averega												
September 1993	82.0	58.8	80.3	78.7	53,6	54.9	80.9	55.8	59.3	7 8. 8	70.4	65,
August 1993	83.3	58.5	82.8	80.0	57.5	58.3	82,2	58,2	81.8	79.8	70.4	87
September 1992	87.3	87.3	70.3	8 5. 9	85.7	86.2	88.8	67.0	89,5	84,2	77,0	74.
Alsbams	70.4			70.4		E4.0	70.0		E0.0	70.0	70.7	
September 1993	79.4	55.7	59.0	76.1	W	54.2	78.8 80.8	55.8 58.2	58.6 81.5	78,0 81,1	70.7	70
August 1993	61.2 86.3	58,2 66,7	81.8 70.1	77.6 85.2	W	57.8 85.8	88.0	88,7	89.5	88.3	69.8 61.3	71 79
September 1992 Arkensas	00.3	00.7	70.1	65.2	¥¥	00,0	00.0	00,7	08.0	00.0	01,3	78
September 1993	79.2	_	58.3	W	W	55.1	80.8	W	W	79.4	88.7	61
August 1993	82.0	_	80.6	ŵ	w	57.S	82.4	w	80.0	80.0	66.8	82
September 1992	89.2	_	69.4	ŵ	W	85.7	88.8	w	88.3	81.2	77.5	70
Louielane				••	••							
September 1993	84.2	W	81.9	60.2	-	55.1	83.5	W	80.7	80,8	71.0	88
August 1993	84.7	W	84.0	82,3	W	58.7	64.3	W	83.1	81.1	73.8	88
September 1992	88.1	87.5	71.0	87.7	W	85.8	88.0	57.8	69.9	83.5	80.1	78
Mississippi												
September 1993	77.9	W	57.6	78.8	54.7	54.4	78,2	58.3	57.0	77.8	70,8	88
August 1993	79.8	W	80.6	61.0	59.3	57.2	80.2	59.0	59.9	78.1	72.0	69
September 1992	84.0	W	88.0	84.1	65.3	88.0	84.0	66.5	87.7	83.9	79.7	73
New Mexico	W		740			58.7	W	_	72,5	87.7	NA	70
September 1993 August 1993	w	-	7 4.2 74.7		-	87.9	w	_	72.9	89.4	NA	76
September 1992	w	_	74.7 78.5	-	_	78.8	w	_	78.5	93.9	NA NA	78
Texes	**	_	, 0,0	-	-	, 0,0	"		, 0,0	20,0	. 1/1	, ,
September 1993	81.8	W	60.7	78,3	53.3	54.7	80.7	55.7	59.4	77.5	88.9	84
August 1993	83.2	59.5	82.7	79.7	57.2	58.2	62.0	58.4	W	78.7	69.0	87
September 1992	67.1	87.7	70.7	85.9	W	66.3	86.7	67.1	W	84.1	75.1	74
District IV Averege												
September 1993	84.3	_	88.7	W	_	55.5	65,3	-	88.5	64.5	88.8	N
Auguat 1993	64.5	-	68.1	W	_	85.8	85.5	-	87.9	84.2	88.2	Ñ
Saptember 1992	91.4	***	81.3	W		73.7	93.0	-	79.0	92.8	83.7	78

Table 33. Refiner/Reseller Unleaded Midgrade Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Majo	r Retiner	8	Othe	r Refins	rs	All	Retinere		Receilers		
Geographic Area	Selse to Er	nd Usere	Sales	Sales to E	d Ueers	Sales	Sales to E	nd Users	Selee	Sales to Er	nd Users	Salsa
Month	Through Compeny Outlets	Other End Users	for Resals	Through Compeny Outlats	Other End Users	for Resale	Through Company Outlete	Other End Usere	for Resale	Through Company Outlets	Other End Ueere	for Resal
Colorado												
September 1993	66,0	-	66.3	W	-	64.1	96.6	-	66.0	07.7	67.3	NA
August 1993	67.3		67. 9	W	-	64,5	67.3	-	67.6	00.5	56.1	68,1
September 1992	93,4	-	61.7	W	-	73.4	94.7	-	78.6	95,2	60.6	79.9
September 1993	_	_	W	_	_	-	-	_	W	05,3		N/A
August 1993	-	_	Ŵ	_	-				W	NA	W	N/A
September 1992	_	_	-	_	_	_	-	_	-	W	91.5	W
Montans September 1993	_	_	_	_	_	-	_	-	-	w	w	••
	Ξ		_		_	_	-	_	_	ŵ	ŵ	
August 1993 September 1992	=	-	=	-	-	-		-	-	w	w	
Utah Contombos 1000	79.7		70.3		_	W	79.7	_	70.5	76.7		NA
September 1993		-		_	_	w	77.5	_	69.5	77.7	-	69.6
August 1993	77.5	-	69.3 W	-	-	w	66.7	_	60,6		w	
September 1992 Wyoming	66.7	-		•	-	VV				04.6		75.9
September 1993	-	-	W	W	-	-	W	-	W	06.7	W	W
August 1993 September 1992	-	-	W	-	Ξ	_	-	-	W W	63.0 W	W -	W
D District V Average												
September 1993	63,3	73.5	75. 0	76.3	W	66,6	81.5	73.6	74.0	65.6	02.2	76.9
August 1993	64.0	71.9	73.9	78.5	W	64.6	620	72.2	72.6	66,3	60.5	75.2
September 1992	92,5	76.0	83.2	63,1	W	72.7	91. 1	78.1	62.5	93.6	07.5	79,4
Alasks												
September 1993	-	-	_	_	-	_	_	-	_	-	_	
August 1993	-	-	-	_	_	_	-	_	-	-	_	
September 1992	_	-	_	-	_	•	_	-	-	_	_	
Arizons												
September 1993	62.6	_	76.1	_	_	W	62.6	_	76.2	90.4	W	70.4
August 1993	63.7	_	77.7	-		W	63.7	_	77.5	69.5	w	75.6
September 1992	66.2	_	61.9	-	_	W	66.2		62.2	69.1	"	77.
California			0,,,0			"	00.12		ULIZ	00.1	-	****
September 1993	63.1	72.6	74.5	75.6	W	66.6	61.2	72.6	73.6	63.0	62.6	77.0
August 1993	63,6	70.9	73.4	75.9	w	64.6	61.6	70.6	72.4	64.2	60.0	75.4
September 1992	92,5	77.2	83.2	921	ŵ	72.6	90.9	77.0	62.5	94.1	66.9	79.0
Hawsii			0012	0,2,1	**	14.0	80.8	77.0	02.0	Е1, 1	00.8	10.0
September 1993	W	W.	97.1	. W	w	W	109.2	W	97.0	113.6	NA	W
August 1993	ŵ	W	97.2	w	w	w	109.2	w	97.0	113.6		W
September 1992	ŵ	w	96.6	w	w	W	116.3	W			ŊĄ	
Nevada	,,	**	50,0	**	71	AA	110.3	¥¥	96.5	W	W	W
Septamber 1993	70.5	W	72.4	W	_		74.0	w	70.4	07.4	~	~~ .
August 1993	71.3	w	71.5	w	_	_	71.6		72.4	67.4	74.4	72.6
September 1992	NA	w	77.0	w			72.5	W	71.5	66.5	73.5	71.4
Oregon		"	77.0	VV	-	W	NA	W	77.0	90.7	75.0	63.5
September 1993	W	-	-	-	-	W	W	-	W	W	_	
August 1993	W	-	-	-	-	W	ŵ	_	W	ŵ		-
September 1992 Washington	W	-	W	-	-	-	W	-	W	· <u>-</u>	-	-
September 1993	W	_	W	_	-	-	W	_	w	w	w	W
August 1993	ŵ	_	w	_	_	_	W					
September 1992		_	w	_	_	_	VV.	_	W	W	W	W

Dashee (-) = No data reported.

NA = Not evaliable.

W = Withheld to avoid disclosure of individual company data,

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Dete are finel upon publication in the

Petroleum Marketing Annual.

Sources: Refinere, end Gae Pient Operators: Energy Information Administration Form ElA-762A, "Refinere/Ges Pient Operators' Monthly Petroleum Product Sales Report;" Resellers: Energy Information Administration Form ElA-762B, "Receller/Retellers' Monthly Petroleum Product Seles Report."

Table 34. Refiner/Reseiler Premium Gasoline Prices by Seller, PAD District, and State (Cents per Gallon Excluding Taxes)

	Mejo	r Refine	re	Othe	r Refine	е	All	Refiners		Re	essilers	
Geographic Aree	Selee to E	nd Users		Sales to E	nd Usere		Sales to E	nd Uzers		Salas to Er	d Usara	,
Month	Through Company Outlets	Other End Usera	Sales for Resete	Through Compeny Outlets	Other End Users	Salee for Resale	Through Company Outlete	Other End Users	Sales for Resela	Through Company Outlete	Other End Ueere	Selss for Recale
U.S. Averege												
September 1993	90.1	59.7	72.2	85.7	89.6	61.9	69.2	88,9	70.9	67.2	80,0	71.4
August 1993 September 1992	91.3 96.2	70.5 79.6	73.8 82.2	66.2 94,1	69.1 80.0	63,0 72.1	90.2 95.8	70.2 79.6	72.4 80.9	88.5 94.0	80.7 87.1	73.1 81.4
September 1882	00.2	78.0	UZIZ	04,1	0.00	75.1	93,0	70.0	00.8	34.0	07.1	01.4
PAD Clatrict Averegs	00.7	-40	74.0		0.4.0	50.0		0.17	70.0	4= =	77.0	70.4
September 1993 August 1993	90.7 92.0	54.8 69.7	71.8 73.7	65.5 67.3	84.6	59,9 82,5	90.1	64.7	70,9	67.7	77.6	70.4
September 1992		77.1	81,6	93,4	67.2 76.0	71,2	91,5 95,5	86,9 76 ,7	72.9 80.8	89.5 95.6	79.2 85.7	72,9 81,5
Subdistrict IA Averegs	00.0	,,,,	01,0	00,7	10,0	71,2	30,0	10.7	00,0	00.0	00,7	01.0
September 1993	95.2	68.4	71.9	-	W	59.9	95.2	61.9	71.4	90.2	72.7	70.2
August 1993	96.7	67.5	73.8	-	W	63.9	96.7	64.3	73.4	91.7	76.1	73.5
September 1992	103.7	79.4	83.5	-	W	W	103.7	76.2	82.0	90.6	82.6	84.5
Connecticut September 1993	w	w	73.5	_	w	w	w	81.6	73.0	92.2	73,4	73.0
August 1993	w	87.3	75.1	_	w	w	w	66.0	74.8	94.1	73.4	76.6
September 1992	w	W	83.1	-	W	W	W	76.3	82.9	100.9	82.2	87.9
Melne												
September 1993	-	W W	65.5 68.6	-	W W	W	_	W	65.2	95.7 96.5	75.7	71.4 73.9
August 1993 September 1992	-	W	80.3	-	w	w	_	w	86,4 79,9	101.7	79,1 66,2	82.7
Messachusette		**	00.0		**	**		**	10,0	101.7	00,12	OL.,
September 1993	94,9	73.3	71.9	-	W	W	94.6	W	71.4	80.3	59.0	67.2
August 1993	96.6	NA	74.1	-	W	w	96.6	_W_	73.8	89.9	72.7	59.7
September 1992	104. 3	W	84.0	_	W	W	164.3	73.7	83.5	96.6	79.5	81.8
New Hempshire September 1993	93.2	_	73.7	_	w	w	93.2	w	72.9	92,4	76.1	75.9
August 1993	94.8	_	74.7	_	ŵ	w	94.6	w	W	93.9	NA	78.8
September 1992	W	W	84.8	_	W	W	W	W	W	102.1	91.5	88.4
Rhode Islend												
September 1993	66,4 69,1	W	72,2 73,7	_	W	W	68.4 69.1	61.3 67.0	71.2 73.0	61,3 83,2	77.9 82.2	61.6 66.5
August 1993 September 1992	99.1	W	84.8	-	-	w	99.1	W	82.0	94.4	76,6	79.0
Varmont	00.1	••	0 110			•••	04,1	••	02.0		, -,-	,
September 1993	-	-	W	-	-	W	-	-	73.4	96.4	81.7	80, 1
August 1993	-	-	W	-	-	W	-	-	74.4	95.7	80.8	81.0
September 1992 Subdistriot IB Averegs	-	-	W	-	-	W	-	-	83.7	101.8	69,6	91.2
September 1993	91.0	65,8	73.1	87.9	67,8	62.1	90,6	86,6	72.5	85.5	77.8	89.2
August 1993	92.0	67.9	74.5	89.4	89.7	64,9	91.7	58.8	73.8	67.3	79.0	71.7
September 1992	96.6	79.6	83.3	95,9	77.8	73.1	98.3	78.5	62.6	95.6	85.5	80.1
Dalawers		144					160	44.1	CO 7	00 5	77.0	70 5
September 1993 August 1993	W W	W W	89.9 71.3	-	-	W	W W	W W	69.7 71.0	82.5 64.7	77.2 79.4	70.5 71.9
September 1992	W	W	82.0	-	_	70.5	W	w	81.5	96.7	66.9	79.7
District of Columbia	••	• • • • • • • • • • • • • • • • • • • •	OLIO			, 5.5	••		- 111			
September 1993	-	W	76.6	-	-	W	-	W	76.8	w	W	65.1
August 1993	_	W	80.1	-	-	-	-	W	80.1	W	W	65.5
September 1992 Maryland	-	W	88.8	-	-		~	W	86.8	W	78.6	73.9
September 1993	-	64.2	72.4	_		73.7	_	84.2	72,5	63,3	78.6	89.7
August 1993	-	85.3	73.9	NA	W	75.0	NA	85.0	73.9	66,1	79.3	70.5
Saptember 1992	_	79.5	83.3	W		83.5	W	76.5	83.3	95.6	84.3	62,0
New Jersey	05.7	04.4	70.0	Ŵ	w	56,2	95,4	84,2	72.2	80.8	78,5	66.5
September 1993 August 1993	95.7 96.6	64.4 68.6	72.9 73.8	W	W	61.9	96.4	86.2	73.1	91.6	76.5 77.1	70.3
September 1992	104.1	79.3	83.8	w	w	59.9	103.9	75.9	83.0	96.9	65.0	77.7
Nsw York												
September 1993	90.9	66.1	77.8	W	W	59.1	99.9	86.8	76.4	91.0	73.7	69.3
August 1993	91.1	70.8	77.8	W	W.	W 71.2	90.4	69.8 77.6	78.6 84.1	91.0 96.4	74.7 82.8	70.9 60.8
September 1992 Pennsylvanis	98.0	80.7	84.7	W	W	71.3	95.4	77.6	04.	40.4	U.E.O	00.0
September 1993	96.9	69.4	68.2	91.2	75.3	63.4	87.4	73.3	67.9	79.6	62.2	72.2
August 1993	88.3	71.5	71.4	92.7	75.4	65.1	68,9	74.2	70.8	62.6	64.4	74.2
September 1992	96.3	84.0	80.7	99.6	84.2	71.9	95.8	84 i	79.9	93.7	90.9	62.1

Table 34. Refiner/Reseller Premium Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Ms]c	r Refine	18	Othe	r Refine	15	All	Refiners		Resellers		
Geogrephic Arsa	Sales to E	nd Ussre		Seles to E	nd Users		Sales to E	nd Ussre		Sales to Er	nd Users	
Month	Through Company Outlets	Other End Ueers	Sales for Resale	Through Company Outlets	Other End Usere	Salee for Resals	Through Compeny Outlets	Other End Users	Salee for Resale	Through Compeny Outlats	Olher End Users	Seles for Ressie
Subdistrict IC Averege												
September 1993		64.0	70.1	84,3	63.7	58,5	69.4	63.9	68,1	68.1	76.5	71.4
August 1993		66.0	72.8	86,1	66.9	60.6	90.6	66.2	71.7	89.9	60.2	73.5
September 1992 Floride	93.3	760	76.7	92.2	73.8	69.7	93.2	75.4	77.9	94.4	66.5	61.7
September 1993		W	76.5	E6.2	W	61.0	91.6	62.3	75,3	90.6	79.9	73.1
August 1993	93.6	W	78.8	B8.5	W	62.0	93.4	64.6	77.7	92.1	60.1	76.0
September 1992 Gsorgis	93.2	73.8	81.3	92.7	W	70.5	93.2	73.2	60.4	97.4	86.8	83.8
September 1993	66.0	62.5	66,6	81.0	-	58,0	65.5	82.5	65.6	67.2	82.2	70.4
August 1993	67.0	64.6	69.6	82,9	W	60,1	69,6	64,8	66.4	66,6	63.6	73.4
September 1992 North Ceroline	90.1	74.4	76.9	0.88		69,4	69.9	74.4	76.1	94,9	65.0	62.8
September 1893	68.2	65,8	64.2	W	W	57.7	65,2	65,1	63.7	85.6	73.9	71.8
August 1993	88.1	66,9	67.2	W	₩	59.8	87.1	86.9	66.4	66.2	73.9	72.4
September 1892 South Caroline	92.4	74.0	75.3	W	-	89.0	81.8	74.0	74.7	91.3	65.3	60.5
September 1993	83.3	65,1	64.1	W	-	57,8	82,8	65.1	63,5	66.4	77.0	67.9
August 1993 September 1992	64.6 90.4	98.5 75.5	67.3 76.0	W W	_	60,5 66.9	64.3 90.4	66.5 75.5	86.6 75.5	90.3 94.7	61.0 62.9	70.8 78.1
Virginia												
September 1993	93.6	93.2	69.9	W	61.0	56,4	90.4	62.9	66.4	66,1	75, 9	71.7
August 1993	95.0	65.2	72.2	W	62.7	60,0	91.6	65.0	70.9	69.7	79.2	74,8
September 1992 Wast Virginia	99.0	79.0	79.5	W	W	69,1	97.5	79.0	76.4	94,6	88.9	62.0
September 1893	96.6	77.3	68.7	91.8	₩	W	95.0	75,6	87.7	85.8	79.0	76.5
August 1993 September 1992	95.6 104.2	79.7 66.5	71.7 80,5	92,1 95,3	W W	64,7 76,3	94.3 101.2	77.9 86.6	70.9 79.6	88,5 94,4	79.6 67.1	76.3 68.3
PAD District II Averege											•	
September 1993	85.1	70.6	67.2	79,5	84.4	61,1	63.6	70.0	66.3	83.2	76.3	69.8
August 1893	87,3	71.3	69.5	79,1	69.7	629	65.0	70,2 71,2	86.6	64.2	79.7	71.8
September 1892	92.8	60.2	76.2	69.1	80.2	722	91.9	80.2	77.2	69.7	97.7	79.4
September 1893	65.5	71.9	69.3	W	W	60.0	83.5	71.4	66.7	82.6	77.1	67.1
August 1993	67.7	69.8	71.7	W	"-	59,5	65.2	69.6	70.2	63.5	79.6	68.5
September 1992 Indiana	92.4	65.4	78.9	W	-	69.2	91.5	65.4	77.8	90,5	67.7	80.7
September 1993	79.9	61.9	66.4	W	W	69.6	78.8	61.6	85,6	82.7	60.5	69.8
August 1993	60.7	64.9	68.7	W	w	62.4	79.6	64.2	67.9	63.6	79.6	71.9
September 1992	89,9	W	76.1	W	W	71.7	66.6	60.0	77.3	68,3	66.2	79.2
September 1893	61.8	-	69,9	76.0	_	63.2	79.2	_	67.8	79.4	60.0	68.0
August 1993	80.3	-	69.4	75.9	_	64,5	77.3	_	86.4	77.7	79.3	69.7
September 1992 Kansas	90,7	-	77.4	86.9	-	73,8	66,0	-	76.7	67.6	91.6	76.5
September 1993	96.4	W	66.6	79. 1	W	62,7	62,4	64,6	64.6	62,4	79.1	68.8
August 1993	67.6	W	87.6	79.5	W	64,1	63.1	w	65,9	63.4	79.2	69.8
September 1992 Kentucky	95.1	W	76.9	86.4	W	72 .1	90.4	W	74.3	90,5	65.0	76.3
September 1993	99.6	71.2	66,0	82.9	-	61.7	69,3	71.2	65.8	86.1	76.6	73.9
August 1993	81.9	76,9	69.2	86.1	_	64.4	91,6	78.9	69,0	66,4	79.3	75.7
September 1982 Michigen	94.1	64,0	78.3	85.2	-	71,2	93.2	64.0	77.7	91.3	95.9	63.0
September 1993	83,6	70.7	67.7	W	W	61.4	61.7	70,6	67.0	63,5	76.6	66.9
August 1993	84.7	71.1	69.7	W	-	63.9	60,9	71.1	89.1	65.3	60.6	71.2
September 1992 Minnasota	91.5	77.6	79.3	W	-	76.3	91.1	77.8	76.9	90,3	92.1	80.6
September 1993	69.4	W	71.5	91.3	W	65.6	69.9	W	70.2	69.9	60,9	72.6
August 1993	69,8		72.2	90.7	W	66.9	69,6	ŵ	71.0	69.6	61.3	71.2
September 1992 Missouri	92.3	W	60.8	96,2	W	75.0	93.2	76,0	79.0	91.4	90,6	78.8
September 1993	87.6	W	87.1	80.6	• -	60.3	64.6	W	65,6	60.6	NA	67.8
August 1993	88.7	W	66.8	61.1	W	63,0	85.6	W	67.6	61,3	75.6	66.2
September 1992	93.6	W	76.0	68,6		72.7	92.0	W	76.7	66,0	94.2	77.1

Table 34. Refiner/Reselier Premium Gasoline Prices by Seiler, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Majo	r Refinar	8	Othe	r Reilnei	a	All	Refinera		Resallars		
Geographic Area	Salas to Er	nd Usars	0-1	Selas to Er	nd Users	100	Sales to Er	nd Uaere		Salas to Er	nd Uae rs	
Month	Through Company Outlats	Other End Users	Salas for Rssala	Through Company Outlata	Other End Usare	Sales for Resele	Through Company Outlats	Other End Users	Salsa for Rassie	Through Company Outlata	Other End Users	Sala for Rasa
Nsbraska												
September 1093	W	-	68.8	80.8	W	64.5	84.8	W	67.8	81.4	74.1	87
August 1993	W	-	69,5	W	W	65.0	84.2	W	88.4	61.2	73.9	68
September 1992 North Dakota	W	-	79.2	89.0	-	74.4	82.7	-	76.2	88.6	W	76
September 1993	93,9	-	75.6	-	-	67.7	93.5	-	73.5	90.2	88.5	7
August 1993	98.1	-	76.2	.	-	67, 1	96.1	-	73.4	89.9	88.6	7
September 1902 Ohio	99.9	-	84.7	W	-	76,5	86.5	-	82.2	96,0	94.1	8
September 1893	84.7	74.5	68.1	W	W	60.6	63.2	74.7	87.6	80.4	62.6	8
August 1993	98.7	75.9	71.4	W	W	63.6	66.5	76.1	70.9	83.7	68,5	7.
September 1802 Oklahoma	93.3	83.3	79.2	W	W	73.1	82.8	83.4	78.8	89.7	82.7	7
September 1993	80.9	63.5	92.6	76.8	W	81.0	80.3	62.8	62,0	77.9	NA	8
August 1993	83.7	63.3	63.0	80.0	W	62.2	82.7	63,0	62,7	78.3	89.3	7
September 1992 South Dakota	90,5	73.6	73,5	86.6	-	71.6	69.8	73.6	73,0	85.3	76,9	7
September 1993	W	-	74.1	W	-	71.3	87.7	-	73,4	91.6	65,0	7
August 1993	W	-	72.6	W	-	69.4	87.6	-	71.6	91.6	63.3	7
September 1992 Tannssss	W	-	61.9	W	-	7 8.6	82.7	_	80.9	98.6	98.4	
September 1993	88,9	61.6	64.9	84.7	W	67.7	87.4	61.3	84.0	85.4	71.5	
August 1993	90.1	64.0	67.9	85,2	W	61.0	88.5	63.7	67,0	86.5	73.0	7
September 1992 Wiaconsin	94.9	74.3	76.3	91.3	W	69.3	93.6	73.8	76.3	91.5	84.1	1
September 1993	82.9	66.4	68.4	W	-	61,7	61.7	66.4	65,4	82.7	82.6	
August 1993	84.0	W	68.7	W	W	64.2	83.0	81,5	67.8	83.7	62.6	
September 1992	93.7	W	78.6	W	W	73.7	92.5	W	77.6	91.9	90.4	
District III Avsrags September 1993	89,5	64.3	65.6	87.8	56.4	57.1	69.1	63,2	63.2	87.0	75.7	7
August 1093		66.4	68.7	89.6	62.8	59.2	60,5	65.7	65.8	88.2	76.2	
September 1992		73.2	76.1	94.4	73.4	68,2	94.2	73.2	74.1	91.7	82.3	
Alabama	5 ,,, ,											
September 1993	89.9	62.4	64.8	81.6	W	57.9	67.1	81.7	63.8	89.4	74.8	
August 1993		94.9	67.7	82.7	W	61.0	68.7	84.4	88.7		75.2	
September 1892	95.6	74.5	75.9	91.9	W	69.4	84.8	72.8	74.9	85.2	86.1	
Arksnsas September 1993	89.7	_	64.0	W	_	59,2	87.9	_	62,4	67.9	72.2	
August 1993	93.0	_	66.3		W	81.3	90.7	W	64.9	86.7	89.7	
September 1992		W	75.2		-	70.4	93.5	W	73.8	89.3	82.4	
Louisiana September 1993	91.2	90.9	99.1	90.7	W	67.3	91.2	61.4	65.8		78.1	
August 1993		62.4	71.0		NA	69.7	92.1	62.9	66.4		78,3	
September 1992		72.9	77.2		NA	69,8	94.9	73.9	75.9	88,9	80.3	
Miasissippi	•										77.4	
September 1993	87.7	62.1	61.6		57.7	57.8		61.0	60.6		77.4	
August 1993		63,6	66.0		62.0	60.9		63.0	85.0		76.4 87.0	
September 1992 New Maxico	92.4	72.4	75.7		W	69.1		71.4	73.6		67.3	
September 1993	101.2	W	76.4		-	71.3		W	75.3		85.6	
August 1993		W	76.7		-	71.2		W	75.6 83.0		93.7	
September 1992	105.5	W	83.7	102.9	•	80,8		W				
September 1993	89.1	95.0	65.6	67.2	58.0	66.2		63.2	62.4		75,1 76,7	
August 1993		97.1	98.6	88,9	62.5	68.2		66.0	64.9		79.2	
September 1992		72.8	76.7	64.2	76.1	66.8	93.9	73.1	73.0	91.0	10.2	
D District IV Avaraga	64.6	w	74.3	96.1	ŵ	71.0	93.2	72.6	73.3		84.8	
September 1993 August 1993		W	72.6		W	70.3		69.6	72.0	89.1	84.0	
	. 81.0	77	F 5000	~~	W	79.6		80.8	81.6	3 97.5	92.6	

Table 34. Refiner/Reseller Premlum Gasoline Prices by Seller, PAD District, and State (Continued) (Cents per Gallon Excluding Taxes)

	Major Refinera		Other Refinere			All Refinars			Recellere			
Geographic Area	Sales to E	nd Users	2.1	Salaa to Ei	nd Veera	Salea	Salas to Er	nd Users	Sales	Sales to E	nd Ueere	Sal
Month	Through Company Oullets	Other End Usera	Sales for Rasels	Through Company Outlate	Other End Geera	for Resale	Through Company Outlets	Other End Users	for Raeale	Through Company Outlete	Other End Usare	fo Ras
Colorado											00.0	-
September 1983	85,9	W	72.9	97.2	W	68.6	98.5	71.1	70.7	94.1	82.8	7
August 1993	97.2	W	71.9	97.3	W	67.1	97.2	70.1	70.4	94.5	01.5	7
September 1992	102.8	W	84.5	106.2	W	77.9	104.1	W	81.8	100.2	90,2	8
ldah o												
September 1993	-	W	78.8	W	-	75.1	W	W	78.3	84.4	85.8	
August 1993	-	W	75.4	W	-	74.0	W	W	75,1	83.8	87,0	
September 1982	W	W	85.1	W	-	83.0	100.7	W	84.7	97.9	93.8	8
Montana												
September 1983			76.8	W	-	78.3	W	-	78.8	97.2	88.2	7
August 1993		_	75.3	ŵ	•	75.0	W	_	75.2	84.8	88,2	7
September 1992		_	82.8	W	_	63.3	W	-	82.9	98.9	98,3	- {
Utah	••		30									
September 1993	85.3	W	73.1	W	W	72.0	85,3	72.1	72,9	85,5	81.1	
August 1983		w	70.5	w	W	69.9	82.9	W	70.4	85.1	80.4	
September 1982		w	81.1	w	w	79.3	91.9	W	80.8	91.5	89.5	
	01.0	**	01.1	••	•••	, 0.0	0110	• • • • • • • • • • • • • • • • • • • •				
Wyoming	w		74.9	w	W	73.5	89.3	W	74.4	93.2	NA	
September 1983		w	72.9	w	w	71.2	89.5	71.5	72.3	92.9	85.7	
August 1993		W	82.8	w	w	82.1	99.9	W	82.5		100.1	
September 1992	W	**	02.0	**	**	541	0010	•••	0 +			
Dietrict V Average	22.2			040	00.4	72.3	96,5	81.2	82.1	99.7	90.7	
September 1883		81,6	83.2	94.8	80.1		96.3	79.4	81.2		88.5	
August 1993		79,3	82.2	94.6	79.5	70.8		88.0	89,8	103,3	95,2	
Seplember 1992	103,3	85.6	91.2	101.4	888	78.9	102.9	00.0	08,0	(00,0	9416	
Alaska					***		4074	141	06.4	NA	107.3	
September 1993		W	88.0	108.8	W	W	107.1	W	85.1			
August 1893			85,8	108.5	W	W	107.1	W	84.2		104.1	
September 1992	W	W	92.0	11 1. 0	W	W	109,9	W	91.2	124.1	105.1	1
Arizona												
September 1993	100.7	W	88.8	W	-	77.2	100.7	W	88.1	100.9	NA	
August 1993	99.8	W	84.4	W	-	78.3	99.5	W	84.0		01.1	
September 1982		W	88,8	W	W	77.5	101.5	W	85.8	101.7	91.5	
California												
September 1993	95.8	80,8	82.8	89.9	W	71.1	94.5	80.8	81.2		90,1	
August 1993		78.8	81.8	90.0	W	89.3	94.5	78.5	80,5		87.2	
September 1992		85.0	91.8	98.6	W	75.6	102.7	84.9	88,8	101.8	94.7	
Hawaii			- **-									
September 1993	w	W	104,6	W	W	W	117.7	W	103.7	132.1	111.8	1
August 1993	* * *	ŵ	104.9	w	W	W	117.7	W	103.7	132.4	113.8	1
September 1992		w	103.9	w	W	Ŵ	119.0	87.8	103.3		123,5	1
Nevada	**	**	100.0	••	•	•••						
September 1993	92,8	-	81.8	w	-	76.5	92.8		81.1	102.1	83.0	
		w	79.7	ŵ		78.4		W	79.5		82.1	
August 1993		W	86,5		W	83.0		87.0	88.3		84.9	
Septamber 1992	97.1	VV.	90,0	44	**	00,0	07.0	31,0	0010		- ,	
Oragon	100.4	141	007	W	W	78.6	102.4	W	82,5	100.2	83.9	
September 1993		W	82.7		W	74.9		w	81.7		92.9	
August 1993		W	82.2		AA			w	88.0		97.6	
September 1992	105.1	W	88.3	W	-	84.1	100.8	**	00,0	1,00,4	01.10	
Washington	**-			,,,		70.0	040	W	w	98.0	89.1	
September 1993		W	81.1	W	-	78.2		W			88.5	
August 1993		W	79.7			75.1			W			
September 1992	100.8	W	88,4	W	W	83.6	100.7	87.8	W	101.7	95.1	

Dashss (-) = No data reported.

NA = Not available.

W = Wilhheld to avoid disclosura of individual company data.

Note: Values shown for the current month are praliminary. Values shown for previous month are revised. Data are linal upon publication in the

Sources: Reliners and Gas Plant Operators: Energy Information Administration Form EIA-782A, "Relinera/Gas Plant Operators' Monthly Palroleum Product Sales Report;" Resellers: Energy Information Administration Form EIA-782B, "Reseller/Retailers' Monthly Petroleum Product Sales Report,"

Table 35. Refiner Prices of Aviation Fuels and Propane by PAD District and State (Cents per Gallon Excluding Taxes)

	Avletion	Gaeoline	Kerossne-	Type Jet Fuel	Propens (Consumer Grade)		
Geogrephic Aree Month	Salee to End Ueere	Seles for Resale	Sales to End Users	Sales for Resals	Salee to End Usere	Salee for Resal	
S. Averege	<u></u>			50.0	69.0	34.1	
September 1993	96.2	96.3	56,9	56.6	63.1	33.3	
	96.6	96.9	54.6	55.2	60.3	35.4	
August 1993	104.9	102.3	64.6	64.3	6.00	30.4	
September 1992							
AD District I Averege	96.0	92,6	55.4	57.0	w	35.7 36.1	
September 1993		93.2	52.6	54.4	NA	36.1	
August 1993	96.6	99.6	64.9	65.3	62.3	41.9	
Ssptember 1992	103.5	0.00				114	
Subdistrict IA Averege	14/	W	58.4	60.2	NA.	NA 27.0	
September 1993	W	ŵ	59.1	57.6	W	37.3	
August 1993	W.	w	67.8	70.2	W	42.9	
September 1992	W	**	0,10				
Connecticut	147	W	58.0	W	W	38.2	
September 1993	W		55.6	W	W	36.0	
August 1993	W	W	69.6	W	W	43.5	
Septembsr 1992	W	W	0.0				
Meine			w	W	W	W	
Septembar 1993	W	-		w	Ŵ	36.0	
August 1993	W	-	W	w	Ÿ	W	
September 1992	W	-	W	VY	**		
				00.0	W	NA	
Messachusetts September 1993	W	W	57.4	60.0	ŵ	39.3	
	ŵ	W	55.0	57.3		43.1	
August 1993	w	W	66.6	69.7	W	40.1	
September 1992	**				61 A	NA	
New Hempehire	w	W	60.4	W	NΑ	NA NA	
September 1993		Ŵ	57.3	W	W	39.9	
August 1993	W.	w	69.9	W	W	99,8	
September 1992	W	**				147	
Rhode lelend		W	59.5	W	₩	w	
September 1993	W	w	59.8	W	-	NA	
August 1993	W		69.0	Ŵ	-	45.4	
September 1992	W	W	05.0	**			
Vermont			W	W	NA	39.9	
September 1993	W	W	W	**_	NA	34.9	
August 1993	W	W	W	W	W	46,1	
September 1992	W	W	W	**	•••		
Subdistrict IB Average				55.7	W	32.9	
September 1993	97.9	90.9	54.9	53.3	35.1	32.9	
August 1993	000	91.6	52,2		W	36.4	
September 1992		101.5	64.1	93.7	.**		
	10010			111	_	W	
Delaware	W	W	92.1	<u>W</u>	-	w	
September 1993	147	w	61.3	W	-	Ÿ	
August 1993		ŵ	72.4	W	-	**	
September 1992	AA	**			•	1_	
District of Columbia		_	W	-	-	<u>.</u>	
September 1993			ŵ	-	-	•	
August 1993	, <u>W</u>	_	, m	•	•	-	
September 1992	, W	-				00.0	
Maryland			55.1	W	NA	36,3	
September 1993	. W	W	52,1	ŵ	_	34.3	
August 1993		W		65.2	W	W	
September 1992		W	64.9	00.12			
New Jersay			- 4 27	54.7	W	31.7	
September 1993	95.7	W	54.5	52.7	W	33.6	
August 1993		W	51.9		NA	36.2	
September 1992	400 4	101.8	63.7	92,9	,		
New York				000	w	36.0	
September 1993	. W	92.0	59.3	90.9	w	36.7	
	111	W	56.0	54.6	w	44.3	
August 1993		Ÿ	69.4	70.7	77	1.110	
September 1992	**				187	31.9	
Penneyivenia	. 11/	97.2	55.0	55.9	W	32.0	
September 1993		96.7	52.1	53.1	W		
August 1993			64.0	64.7	W	37.9	
September 1992	W	102,4					
Subdietrict IC Average			55.4	56.7	NA	37.1	
September 1993	94.0	93.1	52.6	56.6	NA	37.5	
August 1993		94.1		68.7	77.9	43.9	
September 1992		98.6	65.1	00.1			

Table 35. Refiner Prices of Aviation Fuels and Propane by PAD District and State (Continued)
(Cents per Gallon Excluding Taxes)

Geographic Area	Aviation	Gaaoline	Kerosane-	Type Jet Fusi	Propeла (Consumar Grada)		
Month	Salas to End Ussrs	Sales for Resale	Salea to End Usara	Salas for Resale	Salas to End Usars	Salea for Resal	
Floride							
September 1993	91,9	99,7	55.7	E0.0	444		
August 1993	91.4	91,9	53.3	59.9	W	39.7	
September 1992	99.2	96,4	96.1	59.9	W	40,3	
Gaorgia		30,4	80.1	70.2	9 3,9	47.1	
September 1993	99.3	97.5	54.6	500			
August 1993	97.0	W	51.9	59.9	W	35.9	
September 1992	102.2	99.9	63.7	55.3 67.0	W	39.2	
North Carolina		55.5	00.1	6 7,2	W	43,2	
September 1993	W	W	55.9	E0.0	*1*		
August 1993	Ŵ	ŵ	53.3	59.3	NA .	37.1	
September 1992	106.9	ŵ	64.6	56.7	W	37.3	
South Carolina		••	04.0	71.5	W	42.9	
September 1993	W	95,3	59.8	F0.4	***		
August 1993	ŵ	96.2	57.2	53.1	_W	39,9	
September 1992	w	99.9	69.1	W	53.1	37.1	
Virginie		00.0	03, 1	W	W	43,9	
September 1993	99.2	94.7	Sc o	F0.0			
August 1993	W	95.0	56,2	58.9	62,9	36,0	
September 1992	107.4	W	52.1	57.0	NA	37.7	
Wast Virginia	107,4	AA	64.4	96.0	64.1	44.5	
September 1993	w	w	***	***			
August 1993	ŵ	w	W	W	NA	W	
September 1992	w	w	W	W	NA	W	
	**	VV	74,9	W	W	41.0	
D District /I Avaraga							
September 1993	94.9	04.6					
August 1993	96.1	94.6	55,6	57.9	71.9	39.1	
September 1992	99.1	95.2	53.2	54.4	74,5	34.3	
Illinoia	99, 1	96.7	64.6	66.0	63.3	32,2	
September 1993	W	***					
August 1993		W	54,5	57.2	70.1	39.2	
September 1992	w.	W	51,7	54.5	73.3	34.5	
indiana	W	W	63.4	95.9	97.2	33.5	
September 1993						00,0	
August 1993	94.9	95.3	54.4	56.1	76.1	37.3	
September 1889	W	95.6	51.6	51,7	92.9	36.9	
September 1992lowa	96.9	95 .3	63,5	93,5	94.7	35,4	
Septamber 1993	114					00,7	
August 1993	W	95.1	W	63.9	W	37.9	
September 1992	-	95,1	57.3	59.6	ŵ	35.6	
Kansas	W	99.1	69.5	70.4	w	31. 9	
					**	01.0	
September 1993	W	92.0	W	W	W	34,7	
August 1993	W	93.1	W	Ŵ	ŵ	33.1	
September 1992	W	96.9	63.1	73.7	ŵ	29,9	
Kentucky				,	"	20,0	
September 1993	W	W	58,4	59.9	W	34.9	
August 1993	W	W	55,3	55.0	ŵ	32.5	
September 1992	W	101.7	69,9	65.9	41.2	34.0	
Michigan					7116	04.0	
September 1993	W	W	56.3	59,3	93.3	05.0	
August 1993	W	w	54.1	59,9	NA	35,6 34, 9	
September 1992	W	W	65.0	59.3	95,5		
Minnasots				4410	30,0	35,9	
September 1993	W	94.5	57.1	59.9	W	07.0	
August 1993	W	96.0	54.6	57.9	w	37.9	
September 1992	W	99.5	65,1	96.9		35,9	
Missouri				00,0	W	31.5	
September 1993	W	94.1	55.4	90,6	147		
August 1993	W	95.1	53.2	59,5	W	37.9	
September 1992	W	97.1	65.3		W	36.4	
Nebrasks				71.6	66.1	33.1	
September 1993	W	93,9	57.4	00.0	141		
August 1993	ŵ	93.5	54.9	93,0	W	37.7	
September 1992	Ŵ	97.6		59.5	-	36.9	
North Dskota	• •	Or IO	€6.0	75.1	W	31.3	
September 1993	w	W .	80.1				
August 1993	w		63.1	67.4	W	37.0	
September 1992	w	W W	60.6	65.6	W	34.5	
	77	w	70.1	71.4	W	30,9	

Table 35. Refiner Prices of Aviation Fuels and Propane by PAD District and State (Continued) (Cents per Gallon Excluding Taxes)

Gaographio Araa	Aviation	i Gasolina	Kerosene	Type Jet Fuel	Propane (Consumer Grade)		
Month	Sales to End Usara	Salee for Recale	Salse to End Users	Sales for Resale	Sales to End Usara	Sales for Resa	
Ohlo							
September 1993	W	99.0	56.6	56.5	60.0	35.6	
August 1993	W	97.2	53,6	5 5.7	67.7	33.6	
September 1992	W	93.3	66.0	66,0	74.4	36.4	
Oklahoma						****	
September 1993	W	91.4	55.1	55.6	50.3	34.3	
August 1993	W	91.6	52,1	61.3	NA	31.7	
September 1992	Ŵ	95,0	64.3	63.2	·w	30.4	
South Dakota	••	*****	• 110		"	0011	
September 1993	W	W	62.4	W	W	36.6	
August 1993	Ŵ	ŵ	61.0	W	w	37.3	
September 1992	ŵ	99,2	72.4	ŵ	w	32.2	
Tannassa	**	00,2	1 447	**	.,,	04.2	
September 1993	94.7	93. 5	55.7	61,4	NA	39.6	
	94.7 W	94.0	54.2	56.0	NA NA	39.6	
August 1993							
September 1992	W	97.6	63.5	69,6	W	41.9	
Wieconsin		0		E0.0	70.4	90.0	
September 1993	-	94.7	55.7	59.6	73.1	39.0	
August 1993	-	96.9	54.2	59.4	75.1	36.9	
September 1992	-	96.3	55.7	69.4	69.3	33,4	
ID District III Avaraga	<u> </u>			Fn -	40.4		
September 1993	92.6	65.3	53,2	53.7	40.4	31.1	
Auguet 1993	93.4	66.3	50,6	52.7	36.3	31.4	
September 1992	101.3	94,3	62,1	61.9	41.1	36.6	
Alabama							
September 1993	95,6	94.6	56.6	60.7	77.2	34.6	
August 1993	96.0	96.9	5 5.9	57.2	79.3	34.5	
September 1992	103.4	100.0	67.3	70.0	73.0	41.3	
Arkansas	, =						
September 1993	W	W	56.0	60.1	W	36.9	
August 1993	ŵ	ŵ	56.2	56.5	W	39.4	
September 1992	ŵ	96.7	69.1	72.1	75.4	40.9	
	**	00.1	00.1	,,,			
Louisiana	w	67.7	52.7	53,5	35.9	31,1	
September 1993			50.4	60,2	34.6	31,0	
Auguet 1993	W	90.5		61.9	41.7	36,4	
September 1992	W	99,2	61.3	01.0	714	55,1	
Mississippi				E7.0	W	33,5	
September 1993	W	91.5	52.1	57.9 50.6	w	33.9	
August 1993	95.2	93,6	50.1	53.6		40.6	
Soptember 1992	102.1	99.9	61.6	62.2	W	40.0	
New Mexico						00.0	
September 1993	W	W	80.2	56.9	W	33.3	
August 1993	Ŵ	W	5 6.9	56,2	W	32.0	
September 1992	Ŵ	W	64.2	67.6	31.3	32,1	
Texas						00.4	
September 1993	92.5	61.9	53,2	53.4	32.8	30.4	
Auguet 1993	92.0	63,1	50.5	52.6	32.6	30.9	
September 1992	101.3	91.5	82.2	61.5	36.2	36,1	
	* * * * * * * * * * * * * * * * * * * *						
AD District IV Avaraga							
September 1993	101.3	99.5	60.2	61.6	NA	34.6	
August 1993	101.6	100.7	57.6	60.6	NA	31.7	
September 1992	113.3	105.7	67.6	72.6	66.4	29,5	
	110.0						
Colorado	W	97.7	56.7	57.2	NA	35,5	
September 1993	w	96,1	53,6	56.6	66.7	32.4	
August 1993		103.5	64,6	70.2	70.3	29.7	
September 1992	W	100.0	V 110				
Ideho	***	4400	70.4	74,4	W	40.4	
September 1993	W	110.6	59.2	72.6	w	37.4	
August 1993	W	111.5		77.9	w	29,2	
September 1992	W	113.6	75.5	11.0	• • • • • • • • • • • • • • • • • • • •		
Montana		***	70.4	w	NA	34.6	
September 1993	W	<u>W</u> .	72.1		NA NA	32.1	
August 1993	W	·W	67.9 61.0	W W	W	26.3	
	W	W					

Table 35. Refiner Prices of Aviation Fuels and Propane by PAD District and State (Continued)
(Cents per Gallon Excluding Taxes)

Gaographic Area	Aviation	n Gasoline	Kerosena-	Typa Jat Fual	Propana (Co	nsumar Grade)
Month	Salaa to End Usera	Salee for Resala	Sales to End Ueera	Salea for Resala	Seles to End Usara	Sales for Raeal
Utah				<u> </u>		<u> </u>
September 1993	99.2	100.1				
August 1993	99.0		94.1	57.5	NA	39.4
September 1992		101.2	62,1	94.9	NA	34.7
Wyoming	107.7	106.4	98.9	73.5	W	29.4
September 1993	103.0	w	70.4			
Auguet 1993	W	w	78.4	W	54.4	33.5
September 1992			74.4	W	43.3	30.2
CONTOURNED 1002 100 111111111	110,9	W	90,2	W	W	27.5
AD District V Avarage						
September 1993	109.5	109.0	04.4			
Auguet 1993	109.4	109.7	91.1	61.1	NA	38.8
September 1992			59,4	59.3	NA	34.8
Alaska	114.3	112.2	65,9	95,1	75,8	31,4
September 1993	W	120.1	** *			
Auguet 1993	w		69.4	98,2	NA	W
September 1992		119.4	64.3	W	NA	ŵ
Arizona	W	W	72.2	71.2	W	ŵ
				<u>-</u>	• •	**
September 1993	W	101 .1	62,4	93.9	NA	147
August 1993	W	100,0	60.9	92.5		W
Septamber 1992	W	W	97.5		NA	NA
California		•••	01.0	70.2	W	48.9
September 1993	109.1	101.4	59.9			
August 1993	105.1	101.2		90,0	W	40.5
September 1992	114.2	109.9	58.1	59.0	W	39.7
Hawali	11712	109.9	64,1	84.3	W	31.7
September 1993	w	***				
Auguet 1993		W	82.1	79,0	W	w
September 1992	W	W	91.4	W	ŵ	W
Navada	W	W	99.2	91.2	ŵ	w
					**	44
September 1993	W	w	62,7	93.9	ALA	nn 4
August 1993	W	w	91.1	50.9	NA	37.1
September 1992	W	W	98.9	97.9	NA	NA
Oragon		••	90,5	97.9	W	31.4
September 1993	w	101.3				
Auguet 1993	ŵ	104.0	91.5	95,4	W	NA
September 1992	w		59.9	94.5	W	39.9
Weahington	VV	109.3	95.7	69.7	W	31.2
September 1993	107.0					J
August 1993	107.6	W	59,9	59.5	NA	31.9
Costamber 4000	109,5	107.4	58.3	92.4	NA	
September 1992	W	w	64,2	94.3	W	27.1 25.7

Dashes (-) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Note: Values shown for the current month are preliminary. Values shown for previous month are ravised. Data are final upon publication in the Petroleum Marketing Annual.

Note: PAD District and U.S. averages represent data for eli States. In certein PAD Districte, however, prices are not shown for every State. Source: Energy Information Administration Form EIA-792A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 36. Refiner Prices of Kerosene and Distillates by PAD District and State

(Cents per Gailon Excluding Taxes)

Geographic Area	Ker	osene	No. 1	Dietiliete	No. 2 Olstillate		
Month	Sales to End Usera	Sales for Resale	Sales to End Users	Sales for Resate	Sales to End Users	Sales for Resel	
U.S. Average							
September 1993	66. 5	58.6	65.2	66.1	60.2	57.3	
August 1993	61.9	55.8	56.9	57.9	56.0	52.2	
September 1992	7 0.5	68.6	73.2	71.4	65.3	63,0	
PAD District I Average							
September 1993	65.2	59.6	87.6	59.7	58.7	54.6	
August 1993	62.4	57.4	61.0	54.7	56.2	52.3	
September 1992	66.6	69.2	66,9	66.2	65.8	63.1	
Subdiatrict IA Averege							
September 1993	62.4	58,6	W	59.7	59.1	54.5	
August 1993	62.5	58.1	56.1	W	56.8	52.9	
September 1992	69.1	70.0	W	66.2	66.3	63.9	
Connecticut							
September 1993	W	W	W	W	57.1	55.2	
August 1993	W	59,0	W	W	55,5	52.4	
September 1992	W	W	W	W	66.1	63.5	
Maine	141						
September 1993	W	62.0	W	59,5	57.2	54.3	
August 1993	-	80.0		W	W	53.4	
September 1992 Massachusette	-	72.0	W	69.0	65.6	64.0	
September 1993	w	w	111	111	00.4	50.0	
August 1993	W	w	W W	W W	60.1	53.6	
September 1992	w	NA	w	W	58,3 68,7	53.5	
New Hampshire	**	IVA	**	YY	90,7	64.1	
September 1993	w	w	W	W	59.9	54.5	
August 1993	ŵ	w	w	**	56.9	53,8	
September 1992	''-	ŵ	ŵ	w	64,1	. 64,6	
Rhode Island		••	**	**	04.1	. 0710	
September 1993	_	W	_	W	50.2	54,5	
August 1993	_	w	_	·-	54.1	52.6	
September 1992	-	ŵ	W	W	65.7	63.5	
Vermont							
September 1993	-	W	_	W	59.6	W	
Auguet 1993	-	W	-	W	57.2	W	
September 1992	-	W	-	W	67.2	65,9	
Subdistrict IS Average							
September 1993	65.9	59.5	71,6	61.6	59.6	54.1	
Auguet 1993	W	58.7	65.0	57.6	57.3	52.0	
September 1992	68.2	67.9	7 5,6	67.6	66.7	62,8	
Deleware					F7 4	w	
September 1993	-	w	-	141	57.4 55.0	W 52.3	
August 1993	-	W	-	W	55,0 64,3	92.3 W	
September 1992	-	W	-	W	04.3	**	
District of Columbia				_	W	57.4	
September 1993	-	w	_	_	NA	52.9	
August 1993 September 1992	_	-		_	W	67.3	
Maryland					• • •		
September 1993	w	59.9	67.6	-	54.9	58.4	
August 1993	NĂ	58.4	W	_	52.5	53.1	
September 1992	W	69.3	W	70.1	63.0	64,3	
New Jersey	••						
September 1993	W	56.2	W	W	56.0	53,0	
August 1993	W	54.6	W	W	56,2	51.2	
September 1992	W	64.8	W	64.4	65.8	62,5	
New York						55.4	
September 1993	66.0	61.1	w	w	60.6	55.4 53.5	
August 1993	W	56,3	W	W	59.3	52.5 63.9	
September 1992	74.0	89.5	W	68.0	66,5	00.8	
Penneytvenia		al	***	00.0	en n	54.3	
September 1993	76.0	60.7	W 700	62.3	62.2 56.4	54.3 52.2	
August 1993	72.5	57.7	76.0	58.4 68.6	67.4	62.7	
September 1992	85.0	68.1	. W	0,00	37.4	VE.17	
Subdistrict IC Average	en 5	04.6	671	58.8	56.0	55,3	
September 1993	62.5	61.0	67 .1 60 .0	56.4	55.6	52.6	
August 1993	60.6	58,0 70.2	69.7	69.1	65.3	63.3	
September 1992	84.9	70.3	40.1	-0.1			

Table 36. Refiner Prices of Kerosene and Distillates by PAD District and State (Continued) (Cents per Gallon Excluding Taxes)

Gaographic Araa	Kar	osana	No. 1	Diatiliate	No. 2	Distillata
Month	Salas to End Usara	Salea tor Resale	Sales to End Users	Sales for Rasale	Sales to End Users	Sales for Resal
Florida				· · · · · · · · · · · · · · · · · · ·		-l
September 1993	W	82,5	w	W	CO.4	
August 1993	69,4	55.9	w		58.1	55,4
September 1992				W	55.4	52.6
	90.8	70.7	W	W	66.0	63.3
Gaorgia						
September 1993	NA	60,1	-	W	56,2	55.1
August 1993	NA	58. 6	_	W	56.2	52.4
September 1992	NA	89.3	W	W	64.6	63.4
North Carolina				• •	0.110	00.4
September 1993	NA	61.1	W	57.0	56,6	55.0
August 1993	W	56.3	ŵ	W.W		55,0
September 1992	99,8	70.9			54.1	52.7
South Cerolina	88,0	70.9	71.1	6 6.6	63.7	63,1
	NI.A					
September 1993	.NA	61.2	-	W	58.4	55.8
August 1993	NA	58,2	W		55.0	52,7
September 1992	98.8	70,4	_	W	64,3	63,6
Virginie				••	0,50	00,0
September 1993	59.0	50.3	W	50.0		
August 1993	56.7	57.4		58.6	56.8	54.9
September 1992			54.8	56.1	55.2	52.4
West Virginia	72,2	59. 0	62.0	69.6	65.0	63.1
Wast Virginia						
September 1993	NA	63.3	W	W	50.8	58.5
August 1993	NA	60,4	W	62.6	57.4	52.7
September 1992	NA	72.8	W	75.4	68.8	
			• • •	7017	00.0	64.5
District II Avsrags						
September 1993	70.0	64.9	E0.0			
August 1993	60.5		59.9	64,3	58.6	57.6
Soptombor 1000		58.6	53,0	54.2	53.3	50,8
September 1992	87.5	72. 8	68,3	6 9.4	65.2	64.4
Illinois						
September 1993	67.4	64.D	W	61.6	56.7	54.9
August 1993	60.1	W	W	51.7	50,6	
September 1992	76.6	Ŵ	ŵ	69.0		47.6
Indiana	7 010	**	2.4	0,80	63,8	62.7
September 1993	W	60.4				
August 1993		63, 1	65,2	61.3	56.5	54.9
Contomber 4000	69.0	58.6	W	53.3	51,6	46.2
September 1992	99.0	72.9	79.1	69.6	83.9	63.0
lowa					00,0	00.0
September 1993	_	74.0	W	67.5	60.2	C4 A
August 1993	_	66.6	ŵ			61.0
September 1992	_	78,4	w	57.3	52.3	51.0
Kansas		10,4	**	71.6	65.0	65.8
September 1993	_	127				
August 1000		W	-	84,0	58,5	60.0
August 1993	-	W	W	54,4	53,6	53,0
September 1992	-	71.4	_	67.7	85.0	64.0
Kantucky				-111	00,0	04.0
September 1993	72.7	65.3	W	64.7	ra a	50.0
August 1993	76.6	59. 6	ŵ		59.9	58,9
September 1992	W	74.3		56,3	55,7	52.0
Michigan	**	74,5	W	73,2	86,5	64.3
September 1993						
Valent 1000	NA	61.2	W	61.3	57.1	55.9
August 1993	NA	56.7	W	52.4	51.2	46.2
September 1992	115.9	71.3	W	70.6	85.1	64.4
Minnssote			• •	, 010	00,1	04,4
September 1993	W	70,8	W	000	50.0	
August 1993	ŵ	64.9		88.2	58,3	80.7
9-1	w -		W .	57.8	62.5	52,5
***************************************	44 -	77.6	W	72,5	67.2	68.0
1 *1 * *1 1 11 11 1 1 1	_	68.D	W	22 1	00.0	50.5

Table 36. Refiner Prices of Kerosene and Distillates by PAD District and State (Continued) (Cents per Gallon Excluding Taxes)

	Ker	osene	No. 1	Distillate	No. 2	Distillate
Geographic Area Month	Salea to End Uaers	Sales for Resale	Salea to End Usera	Sales for Rasale	Sales to End Uaers	Sales for Reas
Ohlo						
September 1993	67.8	64.5	65.2	62,6	61.4	57.7
	58,9	56,9	89.4	55.6	56.1	50.8
August 1993				89,9	67.0	65,6
September 1992	88.2	7 3 .0	NA	89.9	67.0	00,0
Oklahoma						
September 1993	W	W	56.7	59,3	56.5	55.2
August 1993		W	W	53.6	53.4	51.7
	w	Ÿ	ŵ	W	63,5	63.5
September 1992	VV	**	•••	**		
South Dakota			14.5	70.0	141	64.0
September 1993	-	72.7	W	70.8	W	
August 1993	-	64.7	••	55.8	W	55.7
September 1992	_	W	W	72.3	W	56.8
Tennecece	05.4	654	W	56.5	56,3	55.1
September 1993	65.1	65.1			55.2	52.1
August 1993	66.1	61.0	W	56.4		
September 1992	W	72.1	W	69,9	64.5	62.7
Wiaconsin						
	w	68.3	60.2	63.1	57.6	56,6
September 1993			W	54.0	50.6	46.7
August 1993	w	62.1		69.3	65.4	64,5
September 1992	W	76,0	67.9	69.3	00,4	04.0
D District III Average					==0	506
September 1993	63,2	NA	58,1	57.3	57.9	53.6
August 1993	61.7	W	W	54,8	58,0	50.6
	72.7	63.7	W	57.7	64.2	61.2
September 1992	14.1	93.7	**	****		
Alabama				147	57.7	54.7
Seplember 1993	W	60.1		W		52.0
August 1993	W	5 7. 6	W	W	54.5	
September 1992	W	72.8	W	W	63,5	62.7
	• • • • • • • • • • • • • • • • • • • •					
Arkansas		60.7	_	W	56,5	55.6
September 1993	-		_	W	55,6	51.3
August 1993	-	56,1	-			
September 1992	-	66,7	-	W	64.3	62.8
Louisiana						
September 1993	W	NA	_	W	55.5	52.3
	w	W	_	w	54.7	50.0
August 1993				w	62.8	61.1
September 1992	W	W	-	**	OLIG	
Mississippi						E0.0
September 1993	W	W	-	W	56,0	52.6
August 1993	W	W	_	W	52.4	49.6
	**	W	W	_	62,5	61.5
September 1992	-	**	**			
New Mexico			24	70.7	73.6	64.1
September 1993	-	64.0	W	73.7		57.2
August 1993	-	NA	-	65,6	69.5	
September 1992	W	61.4	_	77.2	71.9	66.6
	**	J				
Texes	14.1	53.8	W	65.1	57.1	53.3
September 1993	W			58,4	56.6	50.6
August 1993	W	58.6	W			60.6
September 1992	W	65.3	W	66.4	64.1	00.0
,						
District IV Average						AF A
September 1993	W	74.6	60.6	74.7	63.6	65.9
	_	70.0	W	65.4	56.7	57.7
August 1993	-	, 0.0 W	62.3	76.3	68,6	66.3
September 1992	-	AA	OE,U	1010	7	
Colorado			***	74.4	61.3	62.8
September 1993	-	W	W	71.1		
August 1993		W	W	61.6	60.5	56.1
September 1992	_	. W	W	76 .7	71.7	70.4
	=	,	**			
Ideho		111	W	79.7	W	71.3
September 1993	-	M	AA		W	60.5
August 1993	-	W	-	67.7		66.3
September 1992	-	_	W	75.6	W	00'9
Montane						
	_	_	W	73.2	56.6	63.6
September 1993	-	-	-	65.1	56.0	56.0
August 1993	-	••	w	76.4	64.8	64.2
				/n 4	LMD.CI	A. 1100

Table 36. Refiner Prices of Kerosene and Distillates by PAD District and State (Continued) (Cents per Gallon Excluding Taxes)

	Ker	osen8	No. 1	Distillate	No. 2	Dietiliate
Gsogrephic Ares Month	Salas to End Users	Salsa for Resale	Sales to End Users	Selss for Resale	Seles to End Users	Seles for Ressi
Utah						
September 1993	-	W	W	79.4	86.4	68.2
August 1993	_	W	W	87.7	57.3	66.6
September 1992	_	ŵ	ŵ	78,5	67.4	88.3
Wyoming		,,	••	, 510	****	0010
September 1993	w	W	72.9	76.9	83.9	64.6
August 1993	71	71	W	87.8	69.8	57.8
September 1992	_	-				
Septemoer 1892	-	-	80.7	77.2	86.1	68.8
AD District V Avaraga						
September 1993	_	70.2	76.1	72.8	68.8	85.4
August 1993	_	NA	74.2	89.7	81.7	66,1
September 1992	W	71.2	83.8	78.5	85.1	82.0
Alaska		7 114	0.00	70,0	00.1	02.0
September 1993	-	-	79.0	70.8	77.8	63.2
August 1993	_	_	NA	70.8	78.9	56.1
September 1992	_	· •	68.1	77.5	78.7	85.5
Arizona				11.0	70,7	80.0
September 1993	-	W	_	71,9	87.5	84.7
August 1993	-	_	_	68.0	61.1	58.7
September 1992	W	W	W	W	67.9	86.6
California		•	11	**	07.8	00.0
September 1993	_	64.3	W	74.9	71.0	07.0
August 1993	_	W	w		71.0	87.0
September 1992	_	ŵ		85.4	80,8	55.7
Hawall	=	71	73 .8	69.5	84.4	61.4
September 1993			***			
August 1993	-	-	W	84.4	71.2	73.5
September 1992	-	-	W	W	86,5	72.8
Navada	-	-	W	W	84.6	71.2
September 1993	-	-	W	78.1	70.4	88.0
August 1993	-	-	W	W	81.7	68.7
September 1992	-	-	W	71.4	87.9	83.6
Oregon					0,10	00,0
September 1993	-	W	W	77.9	87.8	87.6
August 1993	-	-	W	89.1	56.0	
September 1992	_	W	w	74.1		56.4
Washington			1,	f **+ 5	62.0	61,5
September 1993	_	W	67.4	75.0		
August 1993	_	ŵ	W	75.9	81.1	61.0
September 1992	-	w		85.8	80.1	54.6
, –		71	W	73.9	62.7	81.3

Dashes (-) = No deta reported.

NA = Not aveilable.

W = Withheld to avoid disclosure of individual company data.

Note: Values shown for the current month are preliminary. Values abown for previous month are revised. Data are final upon publication in the Petroleum Marketing Annual.

Note: PAD District and U.S. averages represent data for all States. In certain PAD Districts, however, prices are not shown for every Stata.

Source: Energy Information Administration Form EIA-782A, "Hefiners/Gas Plant Operators' Monthly Petroleum Product Salaa Report."

Table 37. No. 2 Distillate Prices by Seller, PAD District, and Selected States

(Cents per Gellon Excluding Taxes)

		Refinera		Reselle	rs and Retelle	re		All Sellere	
Geographic Ares	Sales to E	ind Users		Salee to I	Ind Users		Salee to E	nd Ueere	0-1
Month	To Residentiel Coneumare ^a	To Kon- Reeldentiel End Usere	Sales for Resale	To Residential Consumers	To Non- Residential End Users	Salee for Resele	To Residential Consumers	To Non- Residentiel End Usere	Seles for Recel
U.S. Average									
September 1993	79.6	60.0	57.3	65.7	69.9	56.6	65.5	67.2	57.7
August 1993	77.7	55 .8	52.2	64.3	66.2	55.2	84.1	63.2	53.0
September 1992	64.6	65.2	63.0	90.2	73.7	65.1	90.1	71.0	63.5
PAO District I Averege								Ţ,	
September 1993	77.5	56.3	54.6	65,9	67.3	56.5	65.6	64.7	55.3
Auguet 1993	75.9	55.9	52.3	84.9	65.5	55.1	84.7	62.5	53.3
September 1992	63.9	65.5	63.1	91.3	728	64,3	91.2	70.6	63.5
Subdistrict IA Averege									
September 1993	W	56.4	54.5	62.5	67.9	55.6	62.5	65.5	55.2
Auguet 1993	W	56.3	52.9	62.2	67.4	54.7	62.2	65.4	54.0
September 1992	Ŵ	55.5	63.9	69.3	75.3	64.4	69.3	73.9	64.2
Connecticut	••								
September 1993		57.1	55.2	84.3	68.7	54.3	64.3	66,2	54.7
August 1993	_	55.5	52.4	84.0	67.4	55.4	64.0	64.2	53.5
September 1992	_	66.1	83.5	81.8	77.7	63.6	91.6	75.9	63.6
Maine		0011							
September 1993	_	57.2	54.3	76.3	69.0	56.2	76,3	66.4	55.7
Auguet 1993	_	W	53.4	77.3	67.7	55.0	77.3	66.6	54,6
September 1992	_	65.8	64.0	66.8	74.9	65,3	66,6	74.5	64.9
Measachuaette	_	90,0	0 (10						
	w	59.0	53,6	83.8	65.6	55.9	63,6	64.4	54.9
September 1993 Auguet 1993	w	57.5	53,5	83.4	66.3	54.5	83.4	84.2	54.1
	w	65.4	64.1	90.7	73.6	64.3	90.7	72.1	64.2
Saptember 1992	**	00,4	07.1	00.1	1010				
New Hampshire		59.9	54.5	75,1	69,6	55.4	75.1	66.7	55.3
September 1993	_	56.9	53.6	76.1	66.2	55.0	76,1	67.0	54.6
Auguet 1993	=	64.1	64.6	63.0	75.6	64.0	63.0	74.5	64.1
September 1992	_	04.1	04.0	00.0	, 0.0	- ,, -		, ,,-	
Rhode Island	W	57.6	54.5	83.8	71.0	55.7	63.6	69.7	55.2
September 1993		53.4	52.6	62.8	69.5	52.9	62.7	68,2	52.9
Auguet 1993	w	63.9	63.5	69.6	76.3	64.2	69.6	73.3	63,6
September 1992	VV	00.0	0.00	00.0	, 00			,	
Vermont		59,8	W	66,5	70.2	64.3	66,5	69,6	62.1
September 1993	-	57.2	w	85. 6	69.0	59.0	65.6	66.4	57.6
August 1993	-	67.2	65.9	91.8	76.6	66.6	91.8	75,6	67.5
September 1992	-	01.2	00.0	81.0	70.0	00.0	0110		
Subdistrict IB Avarege	70.0	56.9	54.1	86,2	67,0	56.4	67.9	64.6	54.9
September 1993	76.6		54.1 52.0	68.4	65,0	54.9	66.0	62.7	53.0
August 1993	75.5	56.6		92.4	72.5	63.7	92.2	70,5	83.0
September 1992	63.2	65.9	62.6	94.4	12.0	00.7	V 44.44	, 0,0	
Delawara		57.4	W	63.5	66.5	NA	63,5	64.6	54.7
September 1993	***	55.0	52.3	63.5	65.3	57.3	63.5	63.6	53.1
Auguet 1993	-	64.3	W	90.3	72.8	66.1	90.3	70.5	62.6
September 1992	-	04.3	**	80.0	7 5-4-15	0011	00.0		
District of Columbia		w	57.4	97.6	NA	W	97.6	59.9	55.3
September 1993		NA NA	52.9	96.1	56.4	w	96.1	56.3	53.0
Auguet 1993	-			101.2	67.4	w	101.2	64.9	65.1
September 1992	-	W	67.3	101,4	₩. 	**	1011-		
Marylend	141	E4 0	En A	81,2	66.3	56.5	91.2	63.1	57.3
September 1993		54.9	58.4		63,9	56,1	91.3	60.6	54.3
Auguet 1993		52.5	53.1	81.3 95.7	71.4	63.5	95.7	68.6	63.9
September 1992	W	63.0	64.3	90.7	7.41-4	33.3	00.7		
Naw Jersey		EQ A	50 C	86.0	64.1	54.4	66.0	62.2	63.4
September 1993		56.0	53.0	65.7	63,1	53.6	65.7	60.9	52.0
Auguet 1993		56.2	51,2		70.0	61.6	90.6	66.6	62.3
September 1992	-	65,8	62.5	8,08	10.0	0,10	00.0	~~~	~~~
New York	141	E0 7	ee /	00.0	69.9	56.2	93.4	67.2	55.
September 1993		59.7	55,4	93.8		54.6	92.9	65.3	53.3
August 1993	W	56.3	52,5	93.0	67.5 75.9		99.7	73.1	64.4
September 1992	W	67.4	63.9	99.9	75.8	65,3	99.7	70.1	07,5

Table 37. No. 2 Distillate Prices by Seller, PAD District, and Selected States (Continued) (Cents per Gallon Excluding Taxes)

		Rsfiners		Reselle	rs and Retails	rs		All Sellsra	
Gsographic Arss	Salss to E	End Users		Sales to E	nd Users		Salas to E	ind Ueers	
Month	To Residentis! Consumers*	To Non- Residential End Users	Selss for Resale	To Residentist Consumersa	To Non- Residential End Users	Ssies for Resals	To Residentisi Consumers*	To Non- Rssidentisi End Users	Salss for Rssale
Pennsylvania									
September 1993	74,9	61.0	54.3	81. 0	66,7	57.6	60.6	65,2	55.5
August 1993	73.2	57.2	52,2	77.3	64.6	55,8	77.0	62,5	53,6
September 1992	90.9	66.2	82.7	84.8	72 .1	65.0	64.4	70.5	83,5
Subdistrict IC Averageb									
September 1993	W	58.0	5 5.3	67.1	67.4	57.6	67.1	64.2	56.1
August 1993	W	55.5	52.6	66.5	65.4	55.7	86.4	61.9	53,5
September 1992	W	65.3	63.3	91.7	72,5	65.2	61.7	70.0	63.6
Virginia									1
September 1993	W	56.6	54.9	85.1	68,5	56,4	65.1	64.3	55,3
August 1993	W	55.2	52,4	64.0	65.6	55.0	64.0	63.4	53.0
September 1992	W	65.0	63.1	69.4	72,6	63.6	89,4	70.5	63.2
Wast Virginia			44.						
September 1993	w	60.7	58,5	79.4	68.7	62.4	76.2	64.0	66.5
August 1993	w	57.4	52.7	79.6	63.6	56.7	79.1	60,9	64.0
September 1992	W	66.7	64.5	65.7	74.7	86.6	05.4	72.0	65.2
PAD District II Avarageb									
September 1993	w	56.8	57.6	62.5	68.6	59.9	62.5	60.0	50.0
August 1993	ŵ	53.3	50.8	79.2	65,2	54.2	76.2	66,0	56.2
September 1992	ŵ	65.2	64.4	65,1	74.6	66.7	85,0	61.6	51.7
Illinoia	••	OOIL	Q-1,-4	W. 1	74.0	00.7	60,0	71.6	64.9
September 1993	_	56,7	54,6	60.7	66.3	57.1	60.7	65.6	ee 7
August 1993	_	50,5	47.6	77.2	64.1	53.1	77.2	60,5	55.7
Septsmber 1992	_	63,8	62.7	66.9	76,7	65.7	88,6		49.2
indisna		55,5	OLIF	00,0	70,7	00,7	00,0	73.4	83.4
Saptember 1993	W	56,5	54.9	80,5	67.2	55.0	60.5	64,1	54.6
August 1993	W	51,6	46.2	76.7	62.6	46,6	76,6	59.1	
September 1992	W	63.9	63.0	84.6	74.7	66.7	64.6	66.6	48.6 64.1
Michigan				- *		0011	04.0	00,0	04.1
September 1993	_	57,1	55,9	65,3	71.6	66,6	65,3	67.5	500
August 1993		51.2	46.2	62,1	67.1	53,7	82.1	62.1	56.9
September 1992	_	65,1	84.4	88,2	77,9	68.6	66.2		50.0
Minnesota					11,0	00,0	۵۵,۵	73 ,5	65,6
Septsmber 1993		58.3	60.7	63.1	75,4	66.2	63.1	71.7	en n
August 1993	-	52,5	52.5	80.0	70,5	56,2	60.0	66,5	62.3
September 1992	-	67.2	86.0	85.0	76.6	66,8	65.0		54.1
Ohio				0	10.0	00,0	00.0	76,1	66.5
September 1693	W	61.2	57.7	81.9	66.2	56,1	61.7	64.5	57.6
August 1993	W	56.0	50.6	76.9	64.5	53.0	76.6	59,6	51.3
September 1992	W	66.8	65.8	64.7	73.7	65.9	64.7	66.6	65.6
Wisconsin						00,0	04.7	00.0	65,6
September 1993	-	5 7 .8	56,6	82.6	71.0	61.9	62.6	69.1	56.7
August 1993	-	50.8	46.7	76,7	67.6	52.4	76.7	65.0	50.7
September 1992	-	65.4	64.5	63.6	73,9	65.4	63,6	72,7	64.7
AD District III Average							00,0	12.1	04.1
September 1993		571.0							
August 1993	-	57.6	53.6	72.7	65,5	55.6	72.7	63.5	54.0
Septamber 1992	_	56.0	50,6	70.4	63,1	53.1	70.4	61,2	51.1
	-	64.2	61.2	74.1	66.6	62.3	74.1	56.2	61.4
AD District IV Avsrageb									•
September 1993	_	63,6	QE C						
August 1993	_	56.7	65,9	84.1	76,7	70.4	64.1	72.7	66.6
September 1692	-	68.6	57.7	77.0	70,8	61.6	77.0	67.5	56.5
Idaho	***	00,0	68,3	65.0	76,5	71,7	65.0	75.7	66.9
September 1993	_	w	71.3	05.4	00.5				
August 1993	_	Ÿ	60.5	85.3	60,5	70.6	65,3	76.0	71.2
Septsmber 1992	_	ŵ	68.3	77.0	76. 0	65,0	77.0	72.6	61.2
			00.0	66,0	76,2	72.6	66,0	77.6	69,2

Table 37. No. 2 Distillate Prices by Seller, PAD District, and Selected States (Continued)

(Cents per Gallon Excluding Taxes)

		Refiners		Reselle	rs and Retaile	rs	,	Alt Sellara	
Geographic Area	Salss to E	ind Usere	Callan	Salee to E	nd Ueers		Sales to I	nd Users	
Month	To Residentisi Consumers ^a	To Non- Residentisi End Users	Sales for Resale	To Residentiel Consumeres	To Non- Residential End Users	Sales for Resale	To Residential Consumers ^a	To Non- Residential End Users	Saiss for Resals
PAD District V Avsrage ^b								L	
September 1893	86.8	88.5	85.4	85.9	80.9	88.8	94.8	77.7	66.1
August 1983	84.8	81.5	58.1	81.7	72.0	81.3	80.7	88.2	57.0
September 1992		64.8	82.0	81.0	78.2	67.8	90.8	72.7	63.2
Alaska						2.14		,	40,12
September 1993	W	75.0	63.2	87.2	90.5	74.2	84.5	88.4	85.8
August 1993	W	77.4	58.1	98.2	85.5	72.7	85.5	83.8	60.4
September 1892	W	76.2	85.5	95.8	80.1	77.3	83.4	85.9	70.0
Oregon							••••	V-1.0	
September 1883	W	87.3	87.6	81.2	81.0	77.8	81.8	77.7	68,4
August 1893		57.8	56.4	83.1	73.3	88.4	83.5	88.3	57.3
September 1892		81.8	81.5	87.4	75.4	88.1	87.5	71.3	82.0
Weshington	•					,	21.10		
September 1993	W	80.4	81.0	97.8	78.4	88.8	88.8	73.8	81.5
August 1883		58.2	54.8	90.5	70.5	81.5	88.3	88.1	55.3
September 1882		82.3	81.3	91.0	74.3	88.7	80.3	70.8	82,8

No. 2 fuef oil only.

No. 2 test of only.

Some State date ere not sufficient for publication individually, but are used in calculating the PAD District everage.

Dashes (-) = No date reported.

NA == Not available.

W == Withheld to evoid disclosure of individual company data.

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Date are final upon publication in the Petrofoum Marketing Annual.

Sourcea: Refinere and Gae Plant Operetore: Energy Information Administration Form EIA-782A, "Refinere/Gas Plant Operetors' Monthly Patroleum Product Salee Report;" Reaellera: Energy Information Administration Form EfA-782B, "Reselfer/Retellere' Monthly Petroleum Product Seles

Table 38. No. 2 Distillate Prices by Sales Type, PAD District, and Selected States (Cents per Gallon Excluding Taxes)

Gaographic Area Month J.S. Averags September 1993 August 1993 September 1992	To Residential Consumers ² 65.5	To Commerciel/ Institutional Consumere	To Industrial	Salee Through Company	To Other		Salee for
September 1993 August 1993 September 1992			Coneumeza	Outletsb	End Ueerec	Average	Reesie
September 1993 August 1993 September 1992							
August 1993 September 1992		62.1	87.6	70.4	72.0	89.2	57.7
September 1992	64.1	57.6	63.4	67.4	67, 1	64.8	53.0
AO District I Aversos	90,1	66.9	70.9	74.3	75.5	73.1	63.5
September 1993	65.6	81,7	65.5	69.7	85.3	59,9	55.3
August 1993	64.7	59,4	63.3	66.5	82,6	66.4	53,3
September 1992	91.2	66.9	70.6	73.6	71.5	75.6	63.5
Subdietrict !A Average	0112	00,0		70.0			
September 1993	62.5	8 5.0	66.1	78.0	64.1	74.9	55.2
August 1993	62.2	83,5	64.6	75,7	62.9	72.3	54.0
September 1992	69.3	72.2	70.6	83.7	73.1	61.2	64.2
Connecticut	00.0	7 2.2	, 0.0	2017	,		
September 1993	64,3	85,1	64.6	76.8	86,6	77.0	54.7
August 1993	64.0	62.5	626	76.5	63.5	74.9	53.5
September 1992	61,6	72.2	67.9	66.6	67,9	63.4	63.8
	01.0	1 2.2	6,10	00,0	01,0	001-7	03,0
Meina September 1993	76.3	66.0	55.1	76.3	67.6	72,8	55.7
				75,6	53.7	70.0	54,6
Auguet 1993	77.3	64.0	63.4			70.0 79.4	
September 1992	. 66.6	72.6	73.6	79.0	76.9	78.4	64.9
Massachusetts			***	70.0	50.4	740	64.0
September 1993	63.6	63.2	66.2	76.6	50,4	74.2	54.9
August 1993	63.4	62.4	69.6	77.2	61.7	71.4	54.1
September 1992	90.7	71.6	70,0	82,5	69.7	60.2	54.2
New Hampshire							
September 1993	75.1	65 .5	59.2	73.5	69.5	72.0	55.3
August 1993	76.1	62.8	57.3	72.4	73.6	71.0	54.8
September 1992	63.0	73.0	66.6	76,6	79.4	79.6	84.1
Rhode Island							
September 1993	63.9	70.6	66.2	75.0	61.6	78.6	55.2
August 1963	62,7	67.6	64.5	75.1	56.2	74.4	52.9
September 1992	69.6	73 .6	72.6	77.1	66.6	63,6	63.6
Varmont							
September 1993	66.5	66.5	66.3	77.2	72.0	76.3	62.1
August 1963	65.6	67,2	63.9	77.2	71.3	73.6	57,8
September 1992	91.6	73.1	74.4	83.7	61.4	83,4	67.5
Subdietrict IB Average							
September 1993	67.9	62.6	56.4	71.6	62.7	72.1	54.9
August 1993	66.0	56.6	64,3	70.3	51.2	66.2	53.0
September 1992	62.2	59.2	70.7	7 6,2	59.2	76.0	63,0
Delawars				10,2	0012	, 0,0	00,0
September 1993	63.5	59.1	64.5	70.1	65,2	67.3	54.7
Auguet 1993	83,5	56.5	64.2	68.7	68.4	65.7	53.1
September 1992	90.3	71.2	69.4	72,5			
District of Columbis	00.0	7 t. Z.	08.4	12,0	66.0	78.1	62.6
September 1993	97,8	NA	N A	11.7	N	00.7	
Auguet 1963	96,1	57.2		W	NA	60.7	55.3
September 1992	101,2	86,5	W	W	84.1	59.7	53.0
	101,2	00,0	-	W	63, 3	58.5	65.1
September 1993	91.2	56,6	207	74.0	C= 4		
August 1993			63.7	71.2	55.2	67.7	57.3
September 1992	91.3 05.7	58.9	81.6	72.0	61.5	63,6	54,3
	95.7	66,3	69.2	76.1	71.8	73,5	63.9
New Jarsey	00.0	F0 -					
September 1993	86.0	56.5	71.4	70.1	50.4	66.6	53.4
August 1993	85.7	57.6	69.7	66,6	59 , 1	65.2	52.0
September 1992	90,6	68,2	56,6	74.3	W	76.3	62.3
New York							
September 1993	63,4	86.0	° 65.5	77.4	81.0	78.5	55.7
August 1993	62,9	66.0	62,3	76.6	59.1	74.5	53.3
Santamhor 1000	99.7	72.5	75.1	78.7	70.1	85.3	64.4

Table 38. No. 2 Distillate Prices by Sales Type, PAD District, and Selected States (Continued) (Cents per Gallon Excluding Taxes)

	****		Sales to	End Usera			
Geographic Area Month	To Reeldentiel Coneumers	To Commarcial/ institutional Consumers	To industrist Consumera	Sales Through Company Outlets ^b	To Other End Usere	Average	Salee for Raeale
Penneyivania							-
September 1993	80.8	81,7	86,4	70.3	64.8	58.7	55.5
Auguet 1983	77.0	58.1	65.1	68.2	63.0	85.9	53.8
September 1882	84.4	88.8	70.4	75.7	69.6	74.8	83.5
Subdistriot IC Averaged		00.0	10.4	10.1	08.0	74.0	03.3
September 1883	87.1	59.8	84,7	87.8	57.0	05.5	EC 4
August 1883	88.4	57.7	62.4		57.2	85.5	56.1
	91.7	87.5	70.5	88.8	63.4	63.0	53.5
September 1882	01,7	07.0	70.5	71.7	72.4	71.7	63.9
Virginia	85.1	80.3	en n	00.4	20.0	60.0	55.0
September 1883			62.2	89.1	68,9	68.9	55.3
Auguet 1883	84.0	58.8	60.1	89.0	67.4	65.3	53,0
September 1892	88.4	87.2	71.1	72.8	74.1	73.0	63.2
Wast Virginia							
September 1883	78.2	80.4	85.8	89.5	62,8	64.7	59.5
August 1883	78.1	55.0	82.3	68.7	83.1	81.7	54.0
September 1882	85.4	88.7	73.8	78.9	71.1	72,5	85.2
AD District II Avereged							
September 1883	82.5	58.5	67.0	87.4	73.6	66,9	58.2
Auguet 1883	78,2	54.8	81.8	64.1	56.2	62,1	51.7
September 1882	65.0	66,3	72.1	72,8	76.8	72,4	64.9
Illinois							
September 1883	80.7	58.0	71.0	66,9	72.5	66.0	55.7
Auguet 1883	77.2	52.4	65.0	84.5	57.2	60,6	49.2
September 1982		67.8	77.7	73.4	76.7	73.6	63.4
Indiana							
September 1893	80.5	58.1	85,0	64.8	74.4	64.5	54.8
August 1993		52,8	57.7	80.1	74.7	58.5	46.8
•		65.3	66.6	71.0	66.1	70.6	64.1
September 1992	04,0	00.0	00.0	,.			
Michigen	85.3	64.1	68.1	66.8	71.8	88.7	56.9
September 1993		57.8°	64.9	66.7	85.0	63.5	50.0
August 1983			73.0	74.8	79. 7	75.9	85.6
September 1882	88.2	88.7	70.0	7-4,0	10.1	*0.0	00.0
Minnasote		050	00.0	70.1	76,4	73.3	82.3
September 1993		65.0	88.8	70.1	72,4	87,4	54.1
Auguat 1883		67.6	82,3		81.8	7 7.5	66.5
September 1882	86.0	70.4	74.4	75.2	0,10	17.0	00.0
Ohl o				AW F	71 5	88.1	57.6
September 1993		80.3	53.7	67.5	71.5		51.3
Auguet 1993		55.1	57.8	63.8	67.3	60.7	85.6
September 1892		66.3	72.0	72.1	76.5	71.1	69.0
Wisconsin						74.4	56.7
September 1983	82.8	85.1	71.5	67.5	75.2	71.1	50.7 50.0
August 1893		58.4	65,8	67,0	71.0	66.0	
September 1882		87.7	68.4	74.0	78.3	74.2	64.7
PAD District III Average							
September 1893	72.7	58.2	61.7	68.7	66,5	83.5	64.0
August 1883		55.8	58.5	56.8	63.8	81.2	51.1
September 1882		83.6	67.7	73.0	74.8	88.2	81.4
·	, (7)	20,0					
AD District IV Avaraged		0.4.0	72.0	78.7	79,3	72.8	66.6
September 1883		84.8		72.5	73.5	87.8	58,5
Auguet 1993		58.8	65.2	80.8	78.8	75.8	88.8
September 1992	. 86.0	88.8	74.0	00,0	, 0.0	,	
Idaho		, =	~~ ^	78.0	62.8	78.3	71.2
September 1883		70.2	7 7. 3		77.4	72.8	61.2
August 1893	, 77.0	82.5	71.1	73.3	61.0	78.1	88.
September 1982		72.2	73,8	78 .8	01.0	, 0. 1	2011

Table 38. No. 2 Distillate Prices by Sales Type, PAD District, and Selected States (Continued)
(Cents per Gallon Excluding Taxes)

	Sales to End Users									
Geographio Area Month	To Residential Consumers	To Commercial/ fnstitutional Consumers	To Industriai Consumers	Sales Through Company Outlets ^b	To Other End Users	Avarage	Sales for Rasale			
PAD District V Averaged			•			L				
September 1893	84.6	72.7	78.7	82.2	80.3	76.2	66.1			
August 1993	90,7	63.8	NA	75.4	70.2	69.6	67.0			
September 1992	90.6	67.5	73.9	79.7	74.5	73.2	83.2			
Alaska			, 5,5	* 01 *	1410	10.6	03,2			
September 1993	84.5	E.39	84.3	67.5	NA	68.6	65.6			
Auguat 1893	85.5	82.0	NA	63.9	91.6	86.3	60.4			
September 1982	83,4	95.5	60.0	91.0	67.3	66.9				
Oregon				01.0	07.0	00.8	70.0			
September 1883	91.6	72.8	79.2	81.7	79.9	76.4	60.4			
August 1983	63.5	62.7	69.8	73.9	73.8	89.7	68.4			
September 1892	67.6	68.5	73.5	79.3	78.5	72.0	57.3			
Washington	31.15	- 410	. 5.0	, 5,0	70.0	12.0	62.0			
September 1993	96.6	66.3	76.7	83.2	79.6	75.4	04 5			
Auguet 1993	89.3	64.1	71.1	77.6	79.0 70.1	88.6	61.5			
September 1982	90.3	67.2	70.9	76.6	75.1 75.2	72.7	55,3			
			10	2 0.0	10.2	12.1	62.8			

No. 2 fuel oil only.
 No. 2 diesel fuel only.
 Selea to "other end users" ere all end-user sales not included in the other end-user categoriee ehown, e.g., sales to egriculturel customers or

utilities.

d Some State data are not euflicient for publication individually, but are used in calculating the PAD District everage.

Dashes (-) = No data reported.

NA = Not evellable.

W = Withheld to avoid disclosure of individual company data.

Note: Valuee shown for the current month ere preliminary. Values shown for previous month ere revised. Data are finel upon publication in the Petroleum Merketing Annuel.

Sourcea: Energy Information Administration Form EIA-762A, "Refiners/Gas Pient Operators' Monthly Petroleum Product Selee Report," and EIA-762B, "Reseller/Retailers' Monthly Petroleum Product Seles Report."

Table 39. No. 2 Fuel Oil Prices by Sales Type, PAD District, and Selected States

(Cents per Gallon Excluding Taxes)

		. 8	ales to End Users			Sales
Geogrephic Area Month	To Residentiel Consumers	To Commercial/ Institutional Consumers	To Industrial Consumers	To Other End Users ^a	Average	for Resals
J.S. Average					70.4	54.9
September 1993	65.5	92.3	92.0	91.7	79.4	51.3
Auguet 1993	64.1	58.3	59.4	59.2	71.9	
September 1692	90.1	99.3	99.2	99.7	91.7	62.9
PAO District i Average					77.0	54.1
September 1963	95.9	63.7	91.7	59.5	77.9	52.5
Auguet 1693	94.7	91.6	60.1	57.7	74.2	63.0
September 1692	91.2	70.7	68.5	99.3	93.2	03.0
Subdistrict IA Average						roe
September 1993	82.5	65.0	62.6	60.9	77.9	53.6
	62.2	64.5	91.4	91.6	76.4	53,3
Auguet 1993	99.3	72.6	70.6	70.5	94.5	63.9
September 1992	0,0					
Connecticut	94.3	66.3	92.3	60.9	61.4	53.7
September 1993		97.6	60.6	56.3	90.6	53.0
Auguet 1993	84.0	73.6	67.0	64.7	97.6	69.3
September 1992	91.9	70.0	01.0	,		
Meins		97.0	64.5	W	73.9	54.4
September 1993	79.3		62.3	ŵ	71.9	53.8
Auguet 1993	77.3	66.6	74.1	76.6	92.9	64.5
September 1992	88.6	76.3	7.4.1	7 0.0	- 847 -	
Massachusetts		***	22.7	59.9	77.3	59.6
September 1993	63.9	61.9	60.7	62.0	75.2	53.6
Auguet 1993	63.4	62.0	60,5		93.4	63.6
September 1992	90.7	70.2	89.9	66.6	80.7	00.10
New Hampshire				141	72,6	53.7
September 1663	75.1	64.5	58.7	W	72.9	53.6
Auguet 1693	76.1	92.2	59.1	W		63.5
September 1992	93.0	73.0	67.8	67.1	61.2	00.0
Rhode Island				141	00.0	54.2
September 1963	63.9	71.8	68.6	W	92.2	52.4
Auguet 1993	62.7	66.6	97.2	W	79.2	63.9
September 1992	99.6	76.7	70.4	W	87.7	6.60
Vermont						P# 4
September 1663	66.5	71.6	92.0	W	62.0	57,1
Auguet 1993	95.6	71.6	81.3	W	91.7	55.9
September 1992	91.9	79.4	72.7	60.4	69.7	66.4
	4 ,,, 4		•			
Subdiatrict IB Avarage	67.6	67.4	60.7	5 7.2	60.7	53.9
September 1993	96.0	64,5	58.2	56.4	77.4	52.3
Auguet 1993	90.0 92.2	72.6	68.0	85.9	84.9	62.8
September 1992	0 Z.Z	1 Zai V				
Delaware	an e	95.5	59.7	59.3	71.7	53.6
September 1693	63.5	84.9	w	53,7	70.9	53.3
Auguet 1993	93.5	76.6	72.0	W	62.3	62.6
September 1992	90.3	70.0	72.0	• •		
Olatrict of Columbia	27.0	MA	_	W	91.1	53.4
September 1963	97.6	NA 80.0		w	63,5	52.
Auguet 1993	96.1	60.2	_	ŵ	65.6	84,0
September 1992	101.2	65.9	-	**	00.0	
Maryland		•	00 F	58.1	75.4	54.
September 1693	61.2	92.1	6 3.5		71.0	52.
Auguet 1993	61.3	60.0	62.0	54.9	78.9	62.
September 1962	65.7	66.9	87. 0	66,3	10,0	JZ.
Naw Jersey					70.4	52.
September 1663	66,0	68.5	57.0	58.6	79.1	52. 51.
Auguet 1693	65.7	63.0	55,5	57.7	78.7	
September 1962	90.9	66.7	85,3	W	63.2	62.
New York						ge a
September 1993	93,4	72.0	81.1	57.1	66.9	54.
	92.9	66.6	57.9	58.0	93.9	52.
Auguet 1693	99.7	79.4	68.5	69.6	0,69	84.
September 1692	88.7	10.4				

Table 39. No. 2 Fuel Oil Prices by Sales Type, PAD District, and Selected States (Continued)
(Cents per Gallon Excluding Taxes)

		S	ales to End User	3	100	0-1
Geographic Arsa Month	To Rasidantial Consumars	To Commercial/ Institutional Coneumers	To Industriel Consumere	To Other End Users ^a	Avarege	Seles for Receis
Pennsylvania						
September 1993	80.6	64.1	53.2	58,7	76.3	54.4
August 1993	77.0	60.0	61,3	56.0	71,4	52.6
			66.6	67.2	60,0	
September 1992	84.4	73.6	90,0	07.2	00,0	63.3
Subdistrict IC Average ^b						
September 1993	87.1	59.1	62.1	61.9	69.4	54.9
Augusi 1993	88,4	57.4	81.4	57.4	65,7	52.8
September 1992	91.7	68.2	67.9	70.0	77.9	63.1
Virginia						
September 1993	85.1	60.6	82.4	61.6	73.4	54.2
Augusi 1993	84.0	56.6	65.6	57.7	70.4	52.1
Seplember 1992	89.4	67.7	71.9	67.2	76.5	62.7
Wast Virginia	00.4	07.7	F 1.0	07,Z	10.0	02.7
	70.0	60.0	045	E7 0	05.0	
September 1993	79.2	62.0	61.5	57.8	65.6	56.8
August 1993	79.1	60,5	58.0	60,2	67.7	51.3
September 1992	85.4	72.9	70.4	64.2	72.5	63.9
AD District II Avsrageb						
September 1993	82,5	56.8	61.3	66.3	71.5	PA =
						56.7
August 1993	79.2	53.2	57.0	61.5	63.6	50.1
September 1992	85,0	65,1	70.6	72.9	76,0	84.1
Illinois			·			
September 1993	80.7	60.7	60,5	63.7	66.7	54.6
August 1993	77.2	51.5	53,6	63.2	59.7	46.0
September 1992	88.9	65.5	78.2	71.6	72.9	62.0
Indiana				,	, _,,	02.0
September 1993	80,5	55.2	8,08	NA	53.4	53,6
Augusi 1993	78.8	W	56.4			
September 1992				72.5	59.8	47.4
Michigan	84.8	64.1	69.6	80.4	73.6	62.9
	05.0	F0.0				
September 1993	85,3	58.8	68.6	71.5	77.2	56.0
August 1993	82.1	50.6	63.1	63,4	68,4	49.0
Seplember 1992	68,2	56.9	75,7	71.3	61,9	64.8
Minnesote						
September 1993	83.1	70.5	60.9	69.3	76.5	61.0
August 1993	80.0	64,3	56.6	69.6	68,9	52.2
September 1992	85.0	69,0	69.3	82,2		
Ohlo			00,0	06.6	62.1	66.0
Seplember 1993	81.7	59,3	20.0	00.4	22.2	
Augusi 1993	78.6		60.2	63.1	69.9	55,8
September 1992		55,1	56,4	59.2	64.0	49.0
Wisconsin	84.7	55.5	68.6	67.1	73.3	65.1
September 1993	82.8	62.1	62.7	62.6	78.1	57.2
August 1993	76.7	5 7.3	56,9	61.9	71.3	49.0
September 1992	83.6	68.4	69,6	76.6	78.7	64.1
D District III to			1	14	1011	04.1
D District III Average						
September 1993	72.7	51.7	56.4	54.1	53,5	52.2
August 1993	70.4	51.2	54.1	50,6	52.2	49.5
September 1992	74.1	61.2	63.5	61.0	62.7	59.6
				01.0	06.7	99.6
D District IV Avarageb						
September 1993	84.1	55.2	w	05.0	00.0	
August 1993	77.0	56.6		85.3	66,6	64.9
September 1992	85,0		W	76.2	68,6	56.6
Idaho	00,0	71.6	W .	W	79.5	67.6
September 1993	65.3	70.4	•••			
August 1993		73.4	W	W	83.9	71.0
Coolombos 4000	77.0	64.5	<u> </u>	W	75,1	59.5
September 1992	86,0	W	W	Ŵ	64.0	67.6

Table 39. No. 2 Fuel Oil Prices by Sales Type, PAD District, and Selected States (Continued)
(Cents per Gallon Excluding Taxes)

	Sales to End Usere							
Geographic Area Month	To Residential Consumere	To Commercial/ Inatitutional Coneumare	To Industrial Consumera	To Other End Users	Avara g a	Sales for Resele		
AD Dietrict V Avarage ^b					07.0	0.5.1		
September 1883	84.8	77.8	76.8	74.7	87.8	85.1		
August 1893	80.7	75.2	NA	8.88	81.8	58.7		
September 1982	80.8	81.2	73,1	83.4	88.5	83.8		
Alaeka					7	25.0		
September 1883	84.5	78.6	82.3	8,88	8,88	65.2		
August 1883	85.5	81.0	NA	87.9	90.7	56.8		
September 1882	83.4	NA	NA	102.0	8.08	69.7		
Oregon			44.1	74.0	87.8	81.7		
September 1883	81.8	80.0	W	71.8		57.3		
August 1893	83.5	73.9	W	W	78.5	82.5		
September 1882	87.6	77.1	W	W	83,2	02.0		
Washington					00.0	064		
September 1893	8.88	72.7	72.4	70.8	86.6	86.1		
August 1983	88.3	87.5	63.4	82.8	72.8	56.0		
September 1882	80.3	71.8	88.5	W	85.1	81.2		

Sales to "other end users" are sill end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.
 Some State dats are not sufficient for publication individually, but are used in calculating the PAD District average.
 Dashes (-) = No data reported.
 NA = Not available.
 W = Withheld to avoid disclosure of individual company data.
 Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the alreadoum Marketino Annual.

Sources: Energy Information Administration Form EIA-782A, "Refiners/Gsa Plant Operatora' Monthly Petroleum Product Seles Report," and EIA-782B, "Reseller/Retaillers' Monthly Petroleum Product Salae Report."

Table 40. Refiner No. 4 and Residual Fuel Oli Prices by PAD District (Cents per Gallon Excluding Taxes)

Geographic Aree Month	No. 4	Fuei	Sulfur Co Than or i	I Fue! Oil stent Less Equet to 1 cent	Sulfur (Fuei Oil Content in 1 Percent	Averege Residuel	
	Salee to End Usere	Sales for Resale	Salee to End Usere	Seles for Ressle	Salee to End Users	Salee for Ressie	Salee to End Usere	Sales for Resele
U.S. Average		<u> </u>	<u> </u>				·	
September 1993	45.0	47.5	37.7	31.9	29.9	24.0	31.5	26.9
August 1993	49.3	49.7	37.2	31.5	29.7	23.7	31.9	29.9
September 1992	55.2	50.1	42.0	37,9	35,3	32.9	37.5	29.9 34.9
PAD District I Averege								
September 1993	47.0	46.9	37.1	34.7	31.0	30.3	33.9	34.1
August 1993	49.9	49.0	35.4	39.3	31.2	25.5	33.5	33.3
September 1992	54.3	53.9	41.3	41.4	37.0	25,5 37,5	39.2	40.1
Subdistrict IA Averege								
September 1993	W	W	35,9	W	W	W	33.2	W
August 1993	W	W	33.6	W	W	-	31.9	W
September 1992Subdistrict IB Average	W	W	39.4	W	W	W	37,3	40.4
September 1993	49.7	47.9	38.3	35.5	30.0	30.5	35.3	34.7
Auguet 1993	W	48.9	39.7	39.9	30.5	23.1	35,0	33.9
September 1992 Subdistrict IC Averege	54.9	54.6	W	43,0	37.7	35,9	41.3	40.7
September 1993	47.0	w	W	W	31.7	W	200	20.0
August 1993	47.9	w	w	w	32.1	• • •	32.3	32,9
September 1992	51.9	w	39.5	w	37,9	29.0 W	32.9 39.2	29,0 37.5
PAD District If Averege								
Saptember 1993	W	W	41.5	W	30.0	24.1	30.9	24.5
August 1993	ŵ	ŵ	W	ŵ	27.9	22.5	29.6	24.5
September 1992	w	Ÿ	34.0	39.2	W	30,0	30,3	31.3
PAD Dietriot ill Averege								
September 1993	W	_	W	27.9	29.9	23.7	29.6	24.4
August 1993	Ŵ	_	~	29.5	29.0	23.2	26.0	24.8
September 1992	W	W	-	35.9	33.1	31.0	33.1	32.7
AD District IV Average								
September 1993	_	_		31.1	W	W	W	25.5
Auguet 1993	_	_	~	30.8	ŵ	ŵ	ŵ	25.9
September 1992	-	-	-	30.0	ŵ	14.4	w	22,5
AD District V Averege								
September 1993	W	W	W	W	29.1	23.4	29.1	23.2
August 1993	W	42.2	W	24.5	27.3	25.1	31.7	24.9
September 1992	W	W	45.7	31.2	39.4	35.0	39.7	34.7

Deshee (-) = No dete reported.

W = Withheld to avoid disclosure of Individuel company data.

Note: Values shown for the current month are preliminary. Values shown for previous month ere revised. Dete are finel upon publication in the Petroleum Merketing Annuel.

Source: Energy information Administration Form EIA-792A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Seles Report."

Table 41. Residual Fuel Oil Prices by PAD District and Selected States (Cents per Gallon Excluding Taxes)

Geogrephic Aree	Sulfur Co	el Fuel Oil Ontent Lese Ial to 1 Percent	Sutfur	el Fuel OII Content ien 1 Parcent	Av	ераре
Month	Salee to End Usere	Sales for Resale	Salee to End Ueere	Salee for Resele	Salee to End Ueere	Salee for Resel
S. Averege						•
September 1993	37.0	32,3	30.0	25.8	32.2	27.9
August 1993	38.7	32.1	29,9	25.8	32,3	27.7
September 1992	42.0	39.8	35.8	33.9	38.0	35.7
AD District I Average						
September 1993	37.0	35,5	31.6	28.5	33,8	32.7
August 1993	39.3	35.8	31.3	27.8	33.4	32.1
September 1992	42.0	42.1	37.0	36.1	39.4	39.0
Bubdistrict IA Avereges						
September 1993	37.2	34.7	29.8	28.6	32.4	33,2
Auguet 1993	35.1	35.0	30.2	W	32.7	31.4
September 1992	40.4	40,3	33.9	36.3	37.8	37.5
	40.4	40.0	20.0	0.0	01.0	01.0
Connecticut	37.4	W	W		37.7	W
September 1993				-	34.1	w
August 1993	34.0	W	W	-		w
September 1992 Meine	41.1	W	W	-	41.1	YV
September 1993	40.4	W	30.1	w	32.9	32.4
	39.2	ŵ	31.6	ŵ	33.1	42.7
August 1993		W	34.9	w	38.7	W
September 1992	44.8	**	G-4-9	7.	00.7	**
Massachusetts	00.0	w	30.2	W	32.3	33.2
September 1993	38.0		· · ·	w	32,5	30.3
Auguet 1993	34.9	33.5	30.2			38.8
September 1992	39.8	40.1	32 .5	W	37.3	30.0
New Hempshire					40.7	
September 1993	38.4	-	28,0		28.7	-
August 1993	NA	-	28.1	-	30.0	-
September 1992	41.9	W	38.7	W	37.7	38.9
Rhods Island						***
September 1993	37.7	W	W	-	37. 7	W
Auguet 1993	37.8	W	-	-	37.8	W
September 1992	40.1	39,8	W	-	40.1	39.6
Subdietrict IB Averages						
September 1993	39.2	38.3	31.9	27.4	35.9	33.0
	37.9	35.9	32.9	28.4	35.1	32.8
August 1993		44.1	39.3	38.0	42.8	40.8
September 1992	44.7	7741	00.0	20.0		
Delaware	05.7	W	31.5	NA	34.8	NA
September 1993	35.7		30.1	w	33.5	W
Auguet 1993	33.9	W		**	39.9	
September 1992	43.8	***	35.1	-	0,00	
Marytend				14/	30.9	w
September 1993	34.9	W	29.2	W		30,5
August 1993	32.9	32.7	33.0	W	32.9	
September 1992	W	W	40.2	34.7	38,5	37.1
New Jersey						
September 1993	38.9	39,2	31.5	NA	36.4	31.1
August 1993	97.2	38.2	29.2	29.8	34.9	35.5
September 1992	44.4	42.1	39.3	35.1	42.1	39.8
	77.7	1=11				
New York	40.0	37.3	33.4	W	37.8	37.1
September 1993	42.2	38.0	34.3	28.7	39.4	35.9
August 1993	42.2		40.3	42.8	43.8	48.8
September 1992	45.3	47.7	40.0	12.0		
Pannayivenia			004	30.9	33.4	35.7
September 1993	38.1	38,3	30.4	W	33.2	35.3
Auguet 1993	34.3	35.9	31.0		40.0	38.5
September 1992	47.1	41.4	37.9	W	40.0	****
Subdistrict IC Average*					206	31.8
September 1993	33.7	W	32.1	30.2	32.5	30.3
August 1993	34.5	W	31.1	29.7	31.9	39.5
September 1992	38.9	37.0	37.2	38.1	3 7 .7	0.0
	00,0					LIA
Florida	33.4	_	3 2,0	NA	32.4	NA as 0
September 1993		W	30,8	W	31.8	35.0
August 1993	34.4	w	97 4	W	37.9	39.7
September 1992	38.7	**	****	••		
Georgia						
September 1999	-	***				
August 1993	· -	W				
	W					

Table 41. Residual Fuel Oil Prices by PAD District and Selected States (Continued) (Cents per Gallon Excluding Taxes)

Geographic Area	Sullur Co	al Fuel Oil ontent Lesa al to 1 Percent	Sulfur	al Fuel Oil Content Ian 1 Percent	Av	erage
Monih	Sales to End Users	Sales for Resale	Sales to End Usera	Salea for Reagle	Sales to End Uaere	Sales for Resals
North Caroline						
September 1993	W	_	32.5	W	33.0	W
August 1993	ŵ	-	32.0	35.6	32.9	36.6
September 1992	47.7		37.3	34.3	37,9	34,3
South Carolina	41.1		01.0	04.0	01,0	04,0
September 1993	W		w	W	w	W
August 1993	W		W	W	w	
September 1992	W			VV	w	W
Virginia	VV		W	-	VV	-
	or a	127	80 F	00.0	04.0	
September 1993	35.7	W	30.6	30.2	31.2	32,8
August 1993	33.7	w	30.7	29.0	32,3	29.1
September 1992	46,9	W	37.4	35.6	37,6	36.9
PAD District II Average						
September 1993	41.9	36.6	31.9	24.5	33,9	26.3
August 1993	41.4	35.6	30.9	23.0	34.4	24.6
September 1992	36.3	36.1	31.9	30.5	34.1	32.4
Illinois						•
Seplember 1993	W	W	W	W	W	w
Augusl 1993	ŵ	ŵ	w	w	39,2	16,9
September 1992	ŵ	ŵ	42.0	27.6	42.5	
Indiana	**	**	72.0	27.0	42.0	27.7
September 1993	40, 2	-	26.2	25.7	00.0	05.7
August 1993	40.0	-	27.7		26.6	25.7
September 1992	40,0 W	w		W	26.2	W
Michigan	**	VV	36.0	3 5.4	36.4	35.5
September 1993	42.9	44.0	212			
		44.0	34.6	W	40.3	43,9
August 1993	42.2	. W	33 ,6	-	41.2	W
September 1992	39.6	43,3	34.9	W	36.6	37.1
Minnasote						
September 1993	W	W	31.7	W	31.7	W
August 1993	W	-	26.7	W	26.7	W
September 1992	W	W	26.1	W	26,2	ŵ
Ohio						•••
September 1993	W	W	33,4	W	34.3	W
August 1993	W	W	35,3	Ŵ	35,6	23.6
September 1992	39,0	W	33.3	Ŵ	34.5	31.6
				"	01,0	01.0
PAD District III Avsrage ^a						
September 1993	W	27.1	27. 2	25.3	27,3	05 7
Auguet 1993	W	29.5	25.6	25,0	26.4	25.7
September 1992	W	35.9	33,3	32,5		25.9
Alabame		00,0	00,0	32,0	33.6	33.7
September 1993	W	W	30.7	147		
Auguet 1993	**_	**		W	30.7	W
September 1992	_	-	26.9	W	26.9	W
Louisiana	=	_	3 6.6	W	36.8	W
September 1993	VA?	147				
August 1993	W	W	26.5	25.7	27.2	26.6
September 1992	W	26.9	25.7	26,4	25.7	25.5
	W	35.6	3 3.0	32.5	33.6	33,3
Mississippi						_5,0
September 1993	-	W	26.6	NA	26.6	26.6
August 1993	-	W	29.2	w	29.2	20.0 W
September 1992	-	-	W	-	W W	
Texas					**	-
September 1993	-	26.1	26.6	25,2	20.0	05.0
August 1993	-	30,2	26.6	24.4	26.6	25.9
September 1992	-	36,0	33.1	32,6	26.6	26.6
				94,0	33,1	34.0
PAD District IV Average						
September 1993	-	31.3	27.6	147		
August 1993	_	30.6		W	27.6	25,9
Seplember 1992	W	30.0	29,9	W	29.9	26.2
	••	2010	27.3	14.4	28.0	22.7
PAD District V Avarage*						
September 1993	40,6	25.6	000			
August 1993	4 6 .3	25.9	25.6	24.1	29.3	24.4
			26,0	25.9	31.7	25.9
September 1992	45.7	31.9 1	36.6	35,2		

Table 41. Residual Fuel Oil Prices by PAD District and Selected States (Continued) (Cents per Gallon Excluding Taxes)

Geographic Area Month	Sulfur Co	al Fuel Oil ontent Less el to 1 Percent	Sulfur	al Fuel Oil Content an 1 Parcent	Average		
	Sales to End Users	Sales for Resale	Sales to End Users	Selea for Resale	Sales to End Users	Sales for Resal	
California							
September 1993	NA	25.7	26,0	26.0	26.2	25,9	
August 1993	55.2	25.5	27,2	2 6.6	27.4	26.1	
September 1992	W	31.9	35.6	36,0	35,6	35.5	
Hswali							
September 1993	W	-	29.4	W	36.1	W	
August 1993	W	W	30.1	W	42.7	W	
September 1992	W	-	42.1	42.2	W	42,2	
Oregon							
September 1993	-	-	NA	34.7	NA	34.7	
August 1993		-	31.1	W	31.1	W	
September 1992	-	-	39.5	40.9	36,5	40.9	
Washington							
September 1993	W	_	26.3	22.4	26.3	22.4	
August 1993	Ŵ		27.7	25.2	27.7	25.2	
September 1992	·-	-	36.9	32.7	36,6	32.7	

Some State data are not sufficient for publication individually, but are used in calculating the PAD District everage.

Dashes (-) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Note: Velues shown for the current month are preliminary. Values shown for previous month are revised. Data are finel upon publication in the Petroleum Marketing Annual.

Sources: Energy Information Administration Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Salea Report," and EIA-782B, "Reseller/Retailers' Monthly Petroleum Product Salea Report."

5		

Sales
Volumes of
Petroleum
Products

Table 42. Refiner Total Motor Gasoline Volumes by Seller, PAD District, and State (Thousand Gallons)

	N	lejor Retiner	18	0	ther Retiner	8		Totel	
Geogrephic Ares	Salee to E	nd Users		Selee to E	nd Users		Sales to E	nd Users	
Month	Through Compsny Outlets	Other End Users	Seles tor Resale	Through Compeny Outlets	Other End Users	Seles for Resele	Through Compeny Outlets	Other End Users	Sales for Resele
J.S. Total									
September 1983 August 1993	1,210,673	54,468	5,259,636	442,169	16,959	1,757,765	1,652,662	71,445	8,017,601
September 1992	1,261,996 1,246,436	53,756 51,581	5,665,370 6,317,243	479,670 436,348	17,068	1,637,543	1,741,666	70,625	8,502,813
·	1,240,400	01,001	0,017,240	400,040	19,008	1,731,149	1,566,762	70,580	8,048,382
PAD District I Total September 1993	050 074	47 700	0.444040	30.00 -					
August 1993	352,97 1 377,64 7	1 7, 769 1 7,8 65	2,414,612 2,545,311	70,665 7 5,2 04	9,736 9,754	284,005	423,636	27,527	2,678,517
September 1892	376,402	15,754	2,426,243	73,467	9,455	274,310 257,054	453,051 451,869	27,739 25,209	2,819,521 2,893,297
Subdistrict IA Total					-,		.0.1,000	-0/100	40001201
September 1993	19,333	W	313,155	-	W	24,606	19,333	3,657	337,761
August 1993 September 1992	21,420 19,366	W W	322,932 310,579	-	W	18,422	21,420	4,052	339,354
Connecticut	18,000	**	310,379	-	W	16,115	18,386	2,450	328,594
September 1993	W	336	W	_	W	W	W	W	80,931
August 1993	W	W	W	_	W	W	W	630	90,610
September 1992	W	W	W	-	W	W	W	591	96,597
Meina September 1993	_	w	w		w	w		400	00.000
August 1993	-	w	ŵ	_	w	W	_	163 223	38,265 45,679
September 1992	_	Ŵ	Ŵ	-	ŵ	ŵ	_	203	38,909
Messachusette									
September 1993	10,675	W	W	_	W	W	10,675	2,294	155,446
August 1993 September 1992	11,571 10,440	W W	W W	-	W W	W	11,571 10,440	2,597 1,261	143,912
New Hempshire	10,440	**	**	_	**	**	10,440	1,201	134,135
September 1993	2,564	w	W	-	W	W	2,564	283	15,253
August 1993	2,636	W	W	_	W	W	2,636	W	19,616
September 1992	W	56	W	-	W	W	W	W	18,236
Rhode Island September 1993	w	w	W	_	w	W	W	309	30,922
August 1993	ÿ	ŵ	ŵ	-	ŵ	ŵ	ŵ	209	32,471
September 1992	2,474	W	W	-	W	W	2,474	226	36,061
Vermont									
September 1993 August 1893	_	W	W W	_	W W	W W	-	W W	5,924 6,666
September 1992	_	w	w	_	w	w	_	w	4,636
Subdistrict IB Total		- •							-,
September 1993	126,979	W	1,022,633	28,118	W	104,713	155,095	11,735	1,127,346
August 1993	138,524	W	1,072,666	30,047	W W	115,109	159,571 157,847	11,741	1,167,777
September 1992 Dalewere	129,111	W	1,088,422	28,836	**	107,778	137,647	10,166	1,177,201
September 1993	W	W	W	_	_	W	W	W	24,893
August 1993	W	256	W	-	-	W	W	256	28,300
September 1992	W	w	W	•	-	W	W	W	26,663
District of Columbia September 1993		W	W	_	_	W	_	W	12,525
August 1983	_	w	12,845	_		- '-	_	ŵ	12,845
September 1992	-	ŵ	W	_	-	W	-	W	12.915
Merylend						141			450.004
September 1993	-	W	. W	816	W	W	NA.	1,719 W	150,691 162,962
August 1993 September 1992		1,720 W	W 134,337	NA W	W W	18,426	W	879	150,763
Naw Jersey	-	••	100,001	•••	•	10,10		5,5	,
Seplember 1993	W	W	256,116	W	W	22,672	33,477	2,711	280,966
August 1993	W	W	259,606	w	W	25,064	37,907	2,674	264,690
September 1992	W	W	329,944	W	W	25,840	32,678	2,169	355,564
Naw York September 1993	45,389	w	294,173	W	w	27,063	W	2,760	321,25
August 1993	46,668	w	311,151	w	W	34,954	W	2,468	348,10
September 1992	W	W	269,981	W	W	26,557	60,973	2,146	318,51
Pennsylvania	10 504	4 00 4	000 705	10 500	n 440	ge nee	80 054	A 060	338,99
September 1993	49,501 54,280	1,624 1,549	296,725 314,060	12,550 13,654	2,442 2,767	36,286 36,995	82,051 87,944	4,068 4,318	353,05
August 1993 September 1992	50,521	1,199	279,868	12,600	3,166	35,052	63,321	4,365	314,736

Table 42. Refiner Total Motor Gasoline Volumes by Seiler, PAD District, and State (Continued)
(Thousand Gallons)

	М	ajor Refine	era	0	ther Reliner	'e		Totel	·1
Geographic Area	Sales to E	nd Users		Sales to E	nd Usere	D-1	Seles to E	nd Usera	
Month	Through Company Outlats	Other End Users	Seles for Resale	Through Company Outlets	Other End Users	Selee for Rseele	Through Company Outlets	Other End Uesrs	Salss for Ressie
Subdistrict IC Total									
September 1993	206,959	9,157	1,079,824	42,549	2,778	134,888	249,208	11,935	1,213,510
EPPI teuguA	218,803	9,600	1,149,711	45,157	2,348	142,779	261,980	11,948	1,292,490
September 1992	229,905	9,473	1,048,242	44,631	3,100	141,160	274,538	12,573	1,187,402
September 1993	98,951	w	322,208	10,448	w	44,173	107,399	5,244	388,379
August 1993	100,581	w	348,325	10,784	ŵ	42,104	111,385	4,874	388,429
September 1992	111,648	W	312,292	10,828	W	45,728	122,478	4,992	358,020
Georgia									
September 1993	41,780	2,189	199,205	4,638		31,104	46,418	2,188	230,309
August 1993 September 1992	44,251 45,347	W 1,899	211,320	4,7 6 2	W	30,914	49,013	2,487	242,234
North Carolina	40,047	1,050	189,500	5,248	-	29,898	50,598	1,899	219,298
September 1993	W	W	228,187	w	w	19,074	23,280	702	247,241
August 1993	Ŵ	Ŵ	241,947	ŵ	ŵ	22.022	24,233	828	283,989
September 1992	W	2,271	222,529	Ŵ	-	25,251	24,282	2,271	247,780
South Carolina								•	
September 1993 August 1993	W	W	W	W	W	W	28,352	544	118,288
September 1992	W W	877 974	109,53 1 98,932	W W	-	18,805	30,238	877	127,138
Virginis	**	217	80,002	VY	-	12,559	28,918	974	111,490
September 1993	W	1,870	202,260	w	334	21,731	26,504	2,004	223,891
August 1993	W	1,648	217,790	W	357	23,487	30,882	2,004	241,257
September 1992	W	W	200,188	W	w	23,288	31,258	1,123	223,434
Wast Virginia September 1993									
August 1993	W W	w	W	W	W	W	15,275	1,275	27,302
September 1992	w	w	23,798 22,723	W W	W W	5,887	16,219	1,297	29,485
	••	••	22,720	VV	VV	4,857	17,010	1,314	27,380
AD District II Total									
September 1993 August 1993	438,325	20,969	1,952,549	174,634	1,587	804,917	810,959	22,455	2,257,488
September 1992	464,309 438,873	20,531	1,759,302	182,258	1,523	838,809	848,585	22,054	2,394,911
lifinois	400,073	19,278	1,512,187	173,047	7 78	811,004	811,720	20,054	2,223,191
September 1993	W	W	248,087	w	w	47,203	77.005	4.04=	
August 1993	W	Ŵ	257,877	ŵ	w	59,885	77,225 80,420	1,215	293,280
September 1992	W	W	272,972	w	w	48,983	74,121	1,249 1,091	317,362 319,935
Indians September 1993	544					,	,,-	1,001	019,900
August 1983	W W	W	135,452	W	W	29,359	50,754	727	184,611
September 1992	w	W W	141,320	W	w	24,582	55,396	718	185,902
lowa	**	**	129,849	W	W	38,828	48,240	730	186,877
September 1993	2,340	W	55,927	8,928		44.704	0.000		
August 1993	2,451	ŵ	58,826	7,506	· -	44,791 50,504	9,288	W	100,418
September 1992 Kanaas	2,471	W	59,409	6,303	-	45,291	8,957 10,774	W W	109,330
September 1993	0.044					,	10,174	***	104,700
August 1993	8,011 9,641	W W	34,818	11,757	W	82,228	18,788	707	118,848
September 1992	7,954	W	37,590	12,543	W	77,419	21,184	731	115,009
Kentucky	.,	"	34,719	10,811	W	79,285	18,585	192	113,884
September 1993	24,542	2,338	109,058	1,927	_	6154			
August 1993	25,249	1,989	110,028	2,034		6,154 10,752	28,489	2,338	115,210
September 1992 Michigan	23,888	2,006	98,403	3,229	_	10,299	27,283 27,115	1,889	120,780
September 1993	W					.0,200	27,110	2,008	108,702
August 1993	w	W	239,219	W	W	44,437	88,842	4,278	283,658
September 1992	W	W 4,017	257,028 224,566	w	W	43,309	94,287	4,219	300,335
Minnesota	••	4011	224,000	W	-	48,811	90,517	4,017	271,377
September 1993	33,413	W	75,534	10,174	147	40.000			
August 1993 September 1992	35,912	W	93,068	10,479	W W	48,283	43,587	709	123,787
Cobratting 1885	29,875	W	74,067	10,248	W	51,800 49,480	48,391	828	134,688
Mlasouri					••	70,700	38,823	483	123,547
Missouri September 1993	10 200								
Missouri September 1993 August 1993	19,288 21,709	W.	102,927	17,385	W	48,233	38,651	1.328	151 160
Missouri	19,288 21,709 22,389	W W W	102,927 109,781 97,481	17,385 18,588 18,264	W W W	48,233 39,707 57,497	38,651 40,375	1,328 W	151,160 149,468

Table 42. Refiner Total Motor Gasoline Volumes by Seller, PAD District, and State (Continued) (Thousand Gallons)

	Ma	sjor Rafinars	3	01	her Refiners			Totel	
Gaographic Arse	Salss to E	nd Usars		Salee to E	nd Lieere		Selee to E	nd Users	**
Month	Through Compeny Outlats	Other End Users	Sales for Resale	Through Compeny Outlete	Other End Usere	Seles for Recele	Through Compeny Outlets	Other End Users	Seles for Receis
Nebraske									
September 1993	W	W	26,936	W	W	29,288	5,724	241	58,226
Auguet 1993	W	W	30,916	W	W	31,030	6,055	230	61,948
September 1992 North Dskota	W	W	25,633	W	-	26,506	6,420	W	54,438
September 1993	396	47	15,642	NA	-	16,858	399	47	32,500
August 1993	470	w	15,911	_	-	19,560	470	W	35,19
September 1992 Ohlo	546	W	13,474	W	-	15,951	W	W	29,42
September 1993	W	W	217,946	W	W	13,663	160,614	7,812	231,629
August 1993	W	W	231,275	W	W	16,604	166,375	7,658	249,679
September 1992 Oktehome	W	W	205,732	W	W	14,796	164,600	7,799	220,526
September 1993	16,661	W	77,260	7,073	W	101,945	23,734	1,404	179,20
August 1993	17,450	W	94,673	7,362	W	105,766	24,612	1,621	200,44
September 1992 South Dakota	16,961	W	91,056	7,157	W	61,667	24,136	1,310	172,94
September 1993	W	W	16,319	W	W	15,241	727	39	33,55
Auguet 1993	W	W	21,452	W	W	16,332	767	18	39,76
September 1992 Tannssess	W	W	16,039	W	NA	15,428	W	W	31,46
September 1993	26,744	642	189,773	15,213	203	29,321	41,957	1,045	219,09
August 1993	28,430	716	195,570	15,758	177	34,665	44,166	693	230,23
September 1992 Wisconsin	26,253	726	167,633	14,611	216	33,646	42,664	946	201,48
September 1993	W	322	106,152	W	W	47,913	25,242	W	154,06
Auguet 1993	W	W	113,507	W	W	51,072	26,604	362	164,57
September 1992	W	W	100,954	W	W	49,054	25,322	239	147,00
AD District III Totsi September 1993	151,160	5,699	624,467	99,626	2,770	543,331	240,966	8,666	1,367,61
August 1993	159,607	5,367	671,696	107,309	2,613	559,643	266,916	8,000	1,431,54
September 1992	163,648	4,462	944,942	92,566	1,545	509,355	256,214	6,007	1,454,28
Alabama	100,040	1,70	011 01	·	,,- ,-	,			
9 eptember 1993	9,672	W	121,293	2,931	W	27,366	12,603	1,250	148,64
Auguet 1993	10,500	ŵ	122,997	2,993	W	29,076	13,493	1,032	152,07
September 1992	11,346	W	116,106	3,716	W	29,234	15,064	653	145,34
Arkansas	147	141	65.070	w	W	50,969	9,575	116	116,64
September 1993	W	W W	65,879 67,471	w	w	46,634	10,330	149	114,10
Auguet 1993	W W	W	60,625	w	ŵ	36,191	10,469	167	97,01
September 1992 Louisiena	**	**	00,020						
September 1993	16,662	1,046	101,755	4,065	42	49,200	22,947	1,090	150,95
Auguet 1993	19,660	1,093	120,179	4,610	50	56,961	24,490	1,143	179,16
September 1992	20,133	759	129,534	4,367	54	44,971	24,520	613	174,50
M lasissippi	***	40.0	00 040	143	040	27 600	3,669	645	108,14
September 1993	W	432	60,243	W	213	27,699 37,601	4,227	457	119,3
Auguet 1993 September 1992	W	192 211	76,709 94,657	W	275 251	37,428		482	132,0
New Maxico	0.000	004	20.210	6,634	60	22,726	9,716	444	55,43
September 1993	2,692	364 367	32,710 33,296	7,923	. 69	25,336		456	56,63
August 1993	3,062		30,573	6,429	W	22,922		307	53,31
September 1992 Taxas	3,032	W	30,073	0,428	**	a in O si in	O)TO1		
September 1993	114,937	W	422,917	67,121	W	365,169	162,059	5,123	767,7
Auguet 1993	121,396	2,616	449,044	81,995	2,137	362,215		4,753	611,2
September 1992	123,064	2,362	513,247	66,355	1,043	336,709		3,405	651,9
PAD District IV Total	07.000	4 400	158 OF7	28,705	631	95,546	66,067	1,770	252,5
September 1993	37,362	1,139	156,957	32,696	629	102,297		1,247	265,0
Auguet 1993 September 1992	39,503 39,342	816 549	192,747 144,427	27,365	961	104,011		1,529	246,43
	J8.J44	949	174,461	-1,000	001	1071011	30,101	.,	

Table 42. Refiner Total Motor Gasoline Volumes by Seller, PAD District, and State (Continued)

(Thousand Gallons)

	М	sjor Refine	re	0	ther Refine	'a		Totel	
Geogrephic Aree Month	Salee to E	nd Users	Sales	Ssles to E	nd Users	Sales	Selee to E	nd Users	Sales
Monta	Through Company Outlets	Other End Users	for Resale	Through Company Outlets	Other End Ueere	for Reaele	Through Company Outleta	Other End Uaere	for Resale
Coloredo									
September 1993	25,723	W	51,507	25,508	W	34,351	51,329	W	65,65
August 1993	27,066	W	57,520	29,524	W	37,147	55,592	W	94.66
September 1992	26,199	W	46,273	24,449	W	42,435	50,646	333	66,70
ldeho							•		,,
September 1993	_	W	29,207	W	_	18,342	W	W	45,54
August 1993	-	W	31,642	W	_	16,975	W	W	48,81
September 1992	W	W	27,776	W	_	15,557	597	W	43,44
Montena			•			•			,
September 1993	_	W	25,991	W	NA	15,366	W	NA	41,37
August 1993	-	W	30,554	W	NA	17,049	W	NA	47,60
September 1992	W	W	21,163	W	221	15,464	W	W	36,64
Utsh			·			·			,
September 1993	W	W	39,461	W	W	16,515	11,793	1,129	57,996
August 1993	W	W	49,400	W	W	16,674	12,525	535	86,27
September 1992	W	W	39,197	W	W	19,756	10,676	566	56,95
Wyoming							•		,
September 1993	W	W	10,771	W	W	10,952	2,214	127	21,72
August 1993	W	W	13,431	W	W	12,242	2,456	157	25,67
September 1992	W	W	10,016	1,292	W	10,669	W	237	20,686
D District V Totel									
September 1993	232,855	8,792	1,211,231	76.3 56	2,299	249,966	311,211	11,025	1,481,187
August 1993	220,732	9,237	1,307,312	82,205	2,550	264,494	302,937	11,767	1,571,008
Saptember 1992	2 2 6,371	11,541	1,189,444	71,901	6,250	239,725	300,272	17,781	1,428,169
Aleske									•
September 1993	W	W	W	W	W	W	6,714	W	13,178
August 1993	W	W	W	W	W	W	7,165	W	15,351
September 1992 Arizona	W	W	W	W	W	W	6,032	1,509	19,728
	111								
September 1993	W	W	60,672	W	W	12,597	34,686	993	83,488
August 1993 September 1992	W	W	62,574	W	W	12,627	32,531	970	95,401
Celifornie	W	W	79,713	W	W	13,725	35,034	2,550	93,438
September 1993	144,666	uz	015.010						
August 1993	136,684	W W	613,913	56,526	W	163,698	201,106	5,827	887,611
September 1992	138,006		675,154	59,460	W	191,114	196,344	5,878	1,088,268
Hewall	120,000	7,619	796,997	51,030	1,590	176,013	169,036	9,408	877,010
September 1993	w	W	141	141					
August 1993	w	W	W	w	W	W	5,806	W	21,703
September 1992	w	W	W W	w	W	W	5,663	w	22,300
Neveda	**	VV	¥¥	· W	W	W	5,566	W	22,011
September 1993	w	W	44,051	141					
August 1993	ŵ	w	54,031	W	W	9,747	4,624	308	53,786
September 1992	ŵ	ŵ		w	W	10,956	4,161	422	64,887
Oregon	**	**	47,677	W	W	10,653	5,043	395	58,530
September 1993	w	w	69,462	W	141	40.00			
August 1993	ŵ	w	100,779	W	W	16,241	13,669	3 8 6	107,703
September 1992	w	176	66,993		W	19,601	14,332	338	120,380
Weshington	**	,(10	OOJOOG	W	W	12,580	13,578	W	101,573
September 1993	W	406	155,626	W		40.40**	44.55		
Auguet 1993	ŵ	368	166,111	W	-	18,107	44,304	408	173,735
September 1992	Ŵ	W	145,942	- W	w	21,006	42,701	3 8 6	187,118
		• • •	170,072	YY	VV.	16,935	45,981	902	182,878

Dashea (-) = No deta reported.

NA = Not eveilable.

W = Withheld to svolid disclosure of individual company deta.

Note: Values shown for previous month are revised. Data ere final upon publication in the Petroleum Marketing Annuel. Totale may not equal the sum of components due to rounding.

Source: Energy Information Administration Form EIA-762A, "Refiners/Gas Plant Diperators' Monthly Petroleum Product Salea Report."

Table 43. Refiner Motor Gasoline Volumes by Grade, PAD District, and State (Thousand Gallons)

Communic Area	Leeded I	Reguler	Unleeded	Reguler	Unleeds d I	Midgrede	Premlum		
Geographic Area Month	Sales to End Users	Seles for Resale	Salee to End Ueers	Salee for Resale	Sales to End Users	Satee for Resele	Setes to End Uesrs	Seles for Recele	
S. Total									
September 1993	17,099	96,725	1,107,021	5,444,256	274,993	949,403	324,515	1,630,20	
August 1993	19,441	105,55 7	1,153,473	5,765,912	292,149	090,995	340,931	1,720,94	
September 1992	22,376	122,994	1,159,676	5,814,801	266,794	923,290	309,556	1,497,92	
AD District I Total								_,_,	
September 1993	W	W	292,992	1,582,629	W	W	105,742	719,15	
August 1993	W	15	261,263	1,649,279	W	404,708	111,469	765,61	
September 1992	W	12	269,696	1,627,724	W	394,736	100,993	960,82	
Subdistrict IA Total			40.040	005 000	4.000	40.047	0.000	95,78	
September 1993	-	-	12,912	205,330 197,971	4,299 4,665	49,947 49,999	9,009 6,554	91,39	
August 1993	-	=	14,233	199,435	4,079	45,497	5,293	94,77	
September 1992	-	-	12,464	199,430	4,070	40,497	0,200	04111	
Connecticut	_	_	2,505	50,409	794	15,421	W	25,10	
September 1993	<u>-</u>	_	2,000 W	50,099	960	15,721	1,463	24,90	
August 1993	_	_	2,442	56,125	970	13,916	W	25,95	
September 1992	-	_	2,442	00, IEO	010	10,010	••	COlor	
Meine	_	_	W	26,529	W	5,123	W	7,53	
September 1993	_	_	202	30,799	ŵ	5,700	w	9,39	
August 1993	_		w	27,174	ŵ	4,935	ŵ	9,90	
September 1992 Massachusette	_	_	• • • • • • • • • • • • • • • • • • • •	27,114		11000	••	. داد	
	_	_	7,145	96,199	2,491	19,997	3,342	40,38	
September 1993	_	_	6,009	61,274	2,592	20,044	3,577	42,5	
August 1993	_	_	6,747	79,866	2,199	19,606	2,755	39,99	
September 1992	_	_	0,141	10,000	2,100	101000	=1.00	00,0	
New Hampshire September 1993	_	_	1,864	9,509	479	2,615	705	3,2	
Auguet 1993	_	_	1,857	12,099	W	W	603		
September 1992	_	_	1,520	11,749	w	W	575	i	
	_	_	1,020	• 111 - 15	••	••	V		
Rhoda Island September 1993		•	1,376	19,952	W	3,931	917	9,13	
Auguet 1993	_	_	1,417	19,409	592	4,219	w	9,9	
	_	_	1 529	21,750	549	4,939	624	9,30	
September 1992 Vermont	-	_	1,020	21,100	040	11000			
September 1993	_	-	W	3,736	_	960	_	1,3	
Auguel 1993	_	_	· ŵ	4,305	_	W	_	1	
September 1992	_	_	ŵ	2,974	_	w	_		
Subdistrict IB Total	_	_	**			•••			
September 1993	W	W	100,977	652,662	W	W	39,294	332,7	
Auguet 1993	w	ŵ	109,734	679,263	Ŵ	Ŵ	42,995	359,7	
September 1992		Ŵ	105,468	702,299	W	W	35,492	327,9	
Dsiawera	••	•••	10-11-0						
September 1993	_	_	559	14,943	223	5,090	W	4,9	
August 1993			734	16,559	291	5,994	W	5,7	
September 1992	_	_	575	15,679	W	5,775	186	5,0	
Dietrict of Columbia									
September 1993	-	_	W	3,779	W	2,524	W	9,2	
Auguet 1993	_	-	W	3,909	W	2,914	W	8,1	
September 1992	_	-	Ŵ	4, 294	59	2,947	W	5,9	
Merylend									
September 1993	_	_	1,183	77,126	252	29,992	294	43,5	
August 1993	_	_	W	83,294	259	32,534	277	47,1	
September 1992			939	79,734	149	31,995	W	40,0	
Nsw Jersey									
September 1993	-	_	19,600	152,601	5,439	31,330	11,150	97,1	
August 1993		_	21,98 3	146,452	6,197	31,945	12,511	104,2	
September 1992		_	16,930	223,327	5,957	30,293	10,390	101,8	
Nsw York			·						
September 1993	W	_	39,691	167,373	6,096	33,995	13,739	100,2	
August 1993		W	41,672	199,759	8,551	W	14,917	109,6	
September 1992		Ŵ	W	161,512	8,470	W	12,909	100,9	
Pennsylvenia								_	
September 1993	W	W	W	216,940	12,483	W	13,792	90,9	
August 1993		Ŵ	43,912	227,294	W	W	14,713	83,9	
September 1992		Ŵ	43,484	199,541	12,393	W	W	74,0	
Subdistriot IC Total	•••	••							
September 1993	. W	_	149,073	724,637	W	189,249		300,8	
Auguet 1993		W	167,296	772,045		W	92,249	317,4	
			171,736	727,003	W	W	90,199	269,1	

See footnotee et end of teble.

Table 43. Refiner Motor Gasoline Volumes by Grade, PAD District, and State (Continued) (Thousand Gallons)

Geographic Area	Laaded	Reguler	Unleaded	Regular	Unleeded	Midgrede	Premium	
Month	Salaa to End Ussra	Salea for Resale	Sales to End Users	Salee for Resele	Salea to End Uaere	Salea for Resale	Salea to End Usara	Salea Resa
Floride								
Saptember 1993	_	_	58,689	200,918	22,481	80,783	31,493	104,
August 1993	-	-	60,993	213,415	23,205	84,901	31,841	110,
September 1992	-	-	89,180	202,111	25,681	80,382	32,827	95,
Georgia								
September 1993	_	-	28,324	142,750	9,908	33,736	10,352	53,
August 1993	-	-	30,290	150,774	10,448	34,801	10,744	58,
September 1992	-	_	32,530	138,300	9,883	34,536	10,082	46,
North Carolina							·	-
September 1993	-	_	15,233	158,129	4,683	38,328	4,088	62 ,
August 1993	-	-	18,022	187,921	4,841	39,408	4,198	56,
September 1992	-	-	16,214	182,724	4,805	37,209	3,734	47,
South Carolina								
September 1993	-	-	18,602	77,972	5,282	18,186	5,012	24,
August 1993	-	-	19,582	83,884	5,876	18,147	5,356	25,
September 1992	_	-	20,707	75,029	5,028	18,774	4,167	19,
Virginie							·	
September 1993	-	-	17,184	127,484	8,158	38,895	7,186	59,8
August 1993	-	W	18,647	138,982	8,732	W	7,516	63,
September 1992	-	-	18,760	131,221	8,634	38,874	8,985	63,
Wast Virginia				•			_,,-0	
September 1993	W	_	11,041	17,404	W	4,537	2,360	5.3
August 1993	Ŵ	-	11,662	19,289	ŵ	4,884	2,592	6,6
September 1992	W	W	12,945	17,618	ŵ	w.	2,613	5,2
			•		**	**	-,	٠,٠
Diatrict II Total								
September 1993	W	W	439,825	1,734,075	W	W	97,287	338,2
August 1993	W	5,277	482,420	1,843,354	W	185,135	103.581	361,1
September 1992	W	8,207	447,691	1,748,753	W	173,028	87,264	293,2
Illinola			,		• • •	,	07,401	20012
September 1993	-	W	52,18 5	210,929	12,421	W	13,834	52,5
August 1993	-	W	54,367	227,754	13,038	ŵ	14,264	56,0
September 1992	-	W	50,818	239,793	12,253	Ŵ	12,341	49,3
Indiana						••	14,077	40,0
September 1993	W	W	35,399	118,782	W	W	6,259	25,7
August 1993	W	W	38,262	119,089	W	ŵ	9,150	26,0
September 1992	W	W	34,904	125,303	7,301	ŵ	W	21,9
lowa					.,,	• • • • • • • • • • • • • • • • • • • •	**	1,0
September 1993	W	_	8,125	92,347	W	832	644	7,2
August 1993	W	-	8,648	99,948	W	1,026	910	8.3
September 1992	W	-	8,812	95,182	1,049	1,784	964	7,7
Kansaa					.,	1,1.01	001	***
September 1993	-	-	18,483	105,412	1,585	1,712	2,407	9.7
August 1993	-	_	17,523	102,608	1,890	1,989	2,802	
September 1992	W	W	14,767	102,054	W	1,505 W	2,368	10.4
Kentucky			• •		7.	**	4,000	9,5
September 1993	W	W	16,816	72,170	W	w	5,208	90 5
August 1993	W	W	18,920	81,793	5,190	w	0,206 W	22,50
September 1992	W	98	19,659	74,102	4,879	15,665	w	22,9
Michigan				.,	.,	. 0,000	44	16,6
September 1993	-	W	88,124	210,061	11,728	W	12 200	47 61
August 1993	-	W	71,011	220,348	12,325	W	13,266	47,85
September 1992	W	1,378	71,628	204,848	11,328	25,344	15,150 w	51,46
Minnesota			.,		11,020	20,044	W	39,60
September 1993	W	_	33,988	107,134	5,327	8,300	14/	
August 1993	W	_	36,111	118,541	5,657	8,300 8,456	W	10,36
September 1992	W	_	30,204	107,733	4,816		W	11,67
Missouri				, , 00	7,010	5,838	W	9,97
September 1993	-	-	26,999	118,814	5,214	7 710	E 700	
August 1993	-	_	29,411	115,705	W	7,710	5,786	24,63
September 1992	W	_	27,745	123,306	w	7,861	8,272	25,68
Nebraska			,- 14	140,000	AA	9,430	8,054	22,24
September 1993	W	W	6,145	54,703	142	111		_
August 1993	W	ŵ	5,394	57,978	W 291	W	539	3,41
September 1992	W	Ŵ	4,355	51,085	281	W	W	3,83
North Dakota		••	1000	01,000	1,563	W	483	2,68
September 1993	_	W	360	29,072	144			
August 1993 September 1992	_	ŵ	432	29,072 31,404	W	W	W	1,58
	W		102	01,404	W	W	48	1,78

Table 43. Refiner Motor Gasoline Volumes by Grade, PAD District, and State (Continued) (Thousand Gallons)

Geographic Area	Leeded	Raguler	Unlaaded	Reguler	Unleaded	Midgrade	Pram	lum
Month	Salas to End Users	Salae for Resale	Salea to End Usare	Sales for Resala	Sales to End Usera	Sales for Resale	Sales to End Usera	Sales for Resals
Ohlo								
September 1993	W	W	111,951	168,816	30,991	W	W	37,417
August 1993	w	W	116,498	162,421	33,035	W	W	39,397
September 1992	W	W	119,652	166,906	30,569	W	w	32,253
Oklahoma September 1993		W	17,191	157,656	3,766	w	4 100	10.404
August 1993	-	w	18,279	176,835	3,678	W	4,182 4,476	19,408 21,498
September 1992	w	1,319	17,761	152,070	3,070 W	2,746	4,005	16,90
South Dakota	• • • • • • • • • • • • • • • • • • • •	.,	.,,	(0.0,010	**	2,7.10	4,000	10,00
September 1993	_	W	725	30,379	W	W	W	2,341
August 1993	_	W	761	35,255	W	W	W	3,34
September 1992	-	W	678	28,521	W	W	25	2,010
Теппазваа								
September 1993	_	-	24,636	135,747	9,011	32,635	9,155	50,61
August 1993	_	**	26,199	143,709	9,435	34,095	9,447	52,43
September 1992	-	-	26,573	130,502	6,933	29,935	8,304	41,04
Wisconsin September 1993	_	_	19,499	123,873	w	9,026	3,389	21,16
August 1993	_	_	20,515	131,970	2,661	9,365	3,590	23,22
September 1992		_	19,747	121,221	2,668	7,955	3,146	17,83
					,	. ,	-,	,50
AD District III Total								
September 1993	1,108	6,121	148,774	974,359	46,104	139,524	53,670	245,81
August 1993	1,301	7,325	183,352	1,031,808	52,961	145,716	57,282	246,89
September 1992	1,497	12,146	159,668	1,106,954	49,192	136,062	51,864	199,11
Alebama		147	0.400	00.000	0.005	14/	0.000	00.47
September 1993	-	W	6,109	96,628	2,935	W 404	3,009	32,17
August 1993	_	_	8,468 9,638	99,299 96,906	2,97 4 3,34 3	20,431 19,463	3,095 2, 7 36	32,34 26,94
September 1992	_	_	8,000	90,800	0,040	10,400	2,700	20,54
September 1993	-	W	6,604	66,865	1,768	W	1,301	20,45
August 1993	_	ŵ	7,184	94,367	1,963	ŵ	1,352	19,76
September 1992	_	Ŵ	7,414	70,741	1,964	W	1,259	15,86
Louisiana								
September 1993	-	-	12,967	96,825	5,085	20,007	5,965	34,12
August 1993		-	13,999	122,588	5,423	20,675	8,211	35,79
September 1992	-	-	14,107	121,571	5,228	21,806	8,000	31,12
Misalselppi			0.007	30 503	0.54	40.545	000	00.07
September 1993		-	2,657 3,092	73,527 61,366	651 618	12,545 13,660	626 784	22,07 21,04
August 1993 September 1992		-	3,846	103,136	W	13,007	W	15,92
New Maxico	_	-	0,040	100,100	• • • • • • • • • • • • • • • • • • • •	10,027	**	10,02
September 1993	W	5,720	7,677	42,404	W	1,866	1,095	5,44
August 1993		5,778	8,653	44,664	W	2,136	1,246	5,95
September 1992		7,938	7,345	39,722	W	747	· W	4,99
Taxee	·							
September 1993	W	2,350	106,580	678,09 2	W	75,803	41,454	131,54
August 1993		W	121,976	599, 2 02	W	W	44,602	131,86
September 1992	476	W	117,118	672,674	37,230	W	40,006	104,26
AD District IV Total	4 0 4 4	04 744	10 101	470 770	11,678	11.455	11,640	39,65
September 1993 August 1993		24,71 1 27,395	43,161 47,526	176,772 196,656	12,398	12,545	12,475	46,43
September 1992		33,156	45,416	171,150	6,381	9,556	11,036	34,57
Colorado	01-12-1	50,100	10,110	,	•,	-,		,
September 1993	W	1,572	33,714	63,189	9,446	7,963	7,630	13,13
August 1993		1,662	37,800	69,109	W	6,956	6,457	14,9
September 1992		5,293	34,775	62,425	W	7,715	7,464	13,2
Idaho								
September 1993		w	303	30,516	-	W	W	5,30
August 1993		W	319	32,654	-	W	W	6,27
September 1992	105	10,830	506	28,711	-	-	W	4,10
Montana	14/	7 007	407	00 107		_	w	5,69
September 1993		7,297	497	26,167		-	w	7,23
August 1993	W	6,042	802 1,991	32,327	_	_	w .	

Table 43. Refiner Motor Gasoline Volumes by Grade, PAD District, and State (Continued) (Thousand Gallons)

Gao graphic Area	Lsaded I	Ragular	Unleaded	Regular	Unlaadad	Midgrada	Prem	lum
Month	Sales to End Usars	Sales for Resala	Sales to End Users	Salea for Resale	Sales to End Users	Salaa for Rasale	Ssles to End Usars	Sales to Resale
Utah								
September 1993	W	4,408	7,028	39,992	W	2,929	3,223	11,77
August 1993	W	5,793	7,174	45,919	w	2,945	3,390	
Seplember 1992	ÿ	v, v	9,491	40,149	w	2,040 W		13,94
Wyoming	**	**	0,401	40,148	**	VV	2,901	9,99
	147	147	4044	45 000	144	144		
September 1993	W	W	1,641	15,998	W	W	485	3,41
August 1993	243	W	1,931	19,950	-	W	539	4,33
September 1992	w	W	1,685	15,195	-	W	449	2,75
AD District V Total								
September 1993	14,345	59,401	215,279	979,433	39,439	135,902	59,179	299,49
August 1993	13.571	85,945	208,913	1,092,815	39,395	142,599	55.845	300.75
September 1992	19,707	99,193	217,233	990,220	28,714	119,890	55,409	
Alasks	,	00,100	211,200	DOO, LLO	2017 17	110,000	00,408	279,90
September 1993	w	594	9,037	11,399		_	074	
Auguet 1993	ŵ	932	9,725	13,309	_		971	1,22
September 1992	515				-	-	979	1,41
	0 10	904	5,942	11,499	-	-	1,394	1,32
Arizona								
Septembar 1993	4,004	11,821	25,192	65, 6 95	137	1,191	9,589	14.79
August 1993	3,597	12,509	23,492	97,090	191	494	9,271	15,32
Septembar 1992	4,742	14,195	26,684	64,649	140	390	5,919	14.21
Californis							•= · -	
September 1993	-	_	134.935	659,779	34,555	127,071	37,332	211,78
August 1993	_	_	130,496	715,733	34,521	133,594	37,208	218.94
Septembar 1992	W	W	134,958	852,697	W	112,995	39,804	
Hawali	••	• • •	10-1000	002,007	**	112,000	38,004	W
September 1993			4,924	11,650	w	0.504	0.040	
August 1993	-	_	5,1 6 8		**	2,504	2,312	7.54
Seplembar 1992	_			12,029	W	2,927	2,327	7,64
Navada	-	~	5,127	12,314	W	2,203	2,195	7,49
September 1993	-	108	3,579	39,559	W	5,020	W	9,11
Auguet 1993		141	3,369	47,540	W	5,754	W	11,55
Septamber 1992	W	551	3,925	43,939	W	4,353	749	9,68
Gragon						•	, ,,	0,00
September 1993	W	19,373	10.041	75,309	W	W	1,990	W
August 1993	W	20,742	10,334	94,729	w	ŵ	2,079	W
September 1992	2,443	w	9.505	97,711	w	w	1,871	
Weshington	-,	•••	0,000	01,111	**	**	1,071	12,05
Seplembar 1993	7,803	29,517	30,501	114,109	w	142	641	
Auguet 1993	7,374					w	W	W
September 1992		31,921	29,342	122,399	W	W	W	W
Cohramnal (AAS	9,000	31 ,730	31,292	107,421	-	W	9,591	W

Daehas (-) = No data reported,
W = Withheld to avoid disclosure of individual company data.
Nota: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the Petroleum Marketing Annual. Totala may not equal the sum of components due to rounding.
Source: Energy Information Administration Form EIA-792A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Salea Report."

Table 44. Refiner Volumes of Aviation Fueis and Propane by PAD District and State (Thousand Gallons)

Geographio Area	Avistion	Gaeoline	Kerosene-1	Type Jet Fuel	Propana (Co	neumer Grade)
Month	Sales to End Ueera	Sales for Recale	Sales to End Users	Sales for Reacle	Sales to End Usere	Sales for Reeal
S. Totel			<u> </u>			
September 1993	8,820	21,194	1,284,006	240,124	99,974	817,204
August 1993	7,098	25,492	1,319,819	248,208	77,038	772,437
September 1992	6,881	21,408	1,240,495	238,548	102,204	787,288
AD Dietrict I Total						
September 1993	2,847	3,270	363,772	33,104	W	118,448
August 1993	2,881	4,159	375,850	38,583	NA	108,403
September 1992	2,989	3,455	342,504	40,042	19,182	123,492
Subdietrict IA Total	-				.4,102	140,142
September 1993	W	W	31,938	2,345	NA	NA
August 1993	W	W	38,508	2,440	W	3,253
September 1992	W	W	32,591	1,739	Ŵ	5,177
Connacticut			•			
September 1993	W	W	6,458	W	W	980
August 1993	W	W	6,790	Ŵ	ŵ	813
September 1992	W	W	6,263	ŵ	Ŵ	1,613
Meina					•••	.,
September 1993	W	-	W	W	W	W
August 1993	W	_	ŵ	ŵ	ŵ	111
September 1992	W	_	ŵ	ŵ	ŵ	W
Massachueette				**	•••	**
September 1993	W	W	20,579	1,837	W	NA
August 1993	Ŵ	ŵ	23,032	1,925	ŵ	1,547
September 1992	ŵ	ŵ	19,817	1,325	ŵ	1,811
New Hampehire	• • • • • • • • • • • • • • • • • • • •			Home	**	,,,,,,
September 1993	W	W	637	W	NA	NA
August 1993	ŵ	ŵ	785	ŵ	ïŵ	NA NA
September 1992	ŵ	ŵ	731	w	w	1,040
Rhoda lelend	**	**	,,,,	**	**	1,040
September 1993	W	W	910	W	_	W
August 1993	w	w	1,684	w		ŇĂ
	w	w	1,544	w	_	W
September 1992	VV	VV	1,044	VV	_	44
Vermont	w .	w	W	W	NA	300
September 1993	W	w	w	VV.	NA	359
August 1993	W	W	w	w	w w	385
September 1992	VV	VV	**	VV	VV	300
Subdistrict IB Total	ta:	W	179,701	19,888	W	39,138
September 1993	W W	w	184,779	25,983	72	34,148
August 1993	W	W	182,282	28,190	พ้	42,150
September 1992	VV	VV	102,202	20,100	VV	42,100
Deleware	141	w		W		W
September 1993	W		W	w	_	w
August 1993	W	W	W	W	-	w
September 1992	W	W	89	VV	-	VV.
District of Columbia			. 141			
September 1993	-	-	W	-	-	-
August 1993	W	***	W	-	-	-
September 1992	W	-	-	-	-	-
Maryland				141	£1.4	141
September 1993	W	W	7,233	W.	NA .	W
August 1993	W	W	5,491	W	141	W
September 1992	W	W	7,338	W	W	W
New Jereey						~ 000
September 1993	249	W	132,249	11,410	W	7,028
August 1993	233	W	136,498	14,254	W	8,712
September 1992	224	173	135,894	20,197	303	9,273
New York					141	5 500
September 1993	W	175	10,136	2,245	W	5,598
August 1993	W	W	11,954	5,573	W	4,042
September 1992	W	W	9,39 8	1,732	W	5,481
Pennsylvanie						44.811
September 1993	W	51	29,484	5,890	W	18,544
August 1993	Ŵ	158	29,892	5,881	W	17,845
September 1992	W	182	29,583	5,550	W	20,890
Subdistriot IC Total						
September 1993	1,524	2,210	152,133	10,871	NA	76,340
August 1993	1,502	2,873	154,565	10,140	NA	71,002
		2,284	127,831	10,113	14,588	78,155

Table 44. Refiner Volumes of Aviation Fuels and Propane by PAD District and State (Continued)
(Thousend Gallons)

	Aviation	n Gasoline	Kerosene-	Type Jet Fuel	Propene (Co	neumer Grade)
Gaogrephic Area Month	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Selea to End Usere	Seles for Resal
Florida	70					
September 1993	991	1,023	97,219	5,939	W	13,629
August 1993			74,091	5,944	w	
Control of 1000	957	1,034				11,782
September 1992	1,109	1,120	52,539	4,053	4,254	11,912
Georgia						
September 1993	178	457	41,542	2,424	W	14,993
August 1993	160	W	39,875	2,040	W	13,450
September 1992	153	488	32,193	1,808	Ŵ	13,807
North Carolina	100	100	,	,,,,,,,	• • • • • • • • • • • • • • • • • • • •	10,001
September 1993	W	W	8,370	1,032	NA	00.050
August 1993						26,853
	W	W	5,409	990	W	26,844
September 1992	147	W	9,159	942	W	30,088
South Caroline						
September 1993	W	160	W	W	W	13,803
August 1993	Ŵ	311	W	ŵ	1.889	
September 1992	ŵ	219	2,099	w		13,091
Virginia	74	219	2,000	VV	W	13,584
September 1993	172	2 12	34,223	1,151	1,349	w
August 1993	W	213	33,551	1,115	NA	W
September 1992	1 0 3	W	32,054	2,917	1,119	5,823
West Virginie					11114	Olded
September 1993	W	W	W	W	K I A	
August 1993	ŵ	ŵ	w		NA	W
September 1992				W	NA	W
Deptember 1882	W	W	900	W	W	991
District II Total						
September 1993	1,782	5,103	224,133	34,054	32,959	282,648
August 1993	1,757	9,497	253,717	39.727	23,992	275,050
September 1992	1,429	5,799	254 620	31,999	33,714	
Illinola	·		and Home	01,000	00,714	292,769
September 1993	W	W	39,199	0.044		
August 1993	ŵ			2,914	9,249	33,307
September 1992	w	W	45,110	2,904	4,283	30,641
Indiana	AA	W	34,715	3,324	5,384	37,296
September 1993	54	837	36,219	4,373	2,997	11 704
August 1993	W	919	42,639	10,018		11,764
September 1992	77	793	49,112		2,021	11,168
lowa		100	40,112	7,813	2,859	15,472
September 1993	W	606	***			
August 1993	**	329	W	791	W	13,222
September 1992		431	1,257	910	W	12,153
September 1892	W	313	1,141	993	ŵ	
Kansas			•	000	***	6,466
September 1993	W	359	W	W		
August 1993	W	584	w		W	93,996
September 1992	w	359		W	W	99,770
Kantucky	**	359	9,949	551	W	68,072
September 1993	144					,
August 1000	W	W	15.752	1,404	w	40.544
Auguel 1993	W	W	14,112	1,529		12,511
September 1992	W .	120	19,417		W	14,503
Michigan			101711	1,235	2,778	9,316
September 1993	W	W	01011			
August 1993	w		24,914	1,993	9,174	7,259
September 1992		W	25,971	1,594	NA	8,673
Minnesota	W	W	26,144	1,109		•
			•	1,100	9,871	6,565
September 1993	W	509	24,109	4 450		
August 1993	W	714		1,459	W	15,295
*amber 1992	w	459	29,052	2,242	W	15,340
511001 1004 mm.			22,923	1,597		

Table 44. Refiner Volumes of Aviation Fuels and Propane by PAD District and State (Continued) (Thousand Gallons)

Geographic Aree	Avietio	1 Gesoline	Kerossne-	Type Jet Fuel	Propane (Co	nsumer Grede)
Month	Sales to End Usere	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resal
Ohio			_			
September 1993	W	351	24,193	3,264	2,387	15,856
August 1993	W	435	33,858	3,583	1,579	17,642
September 1992	W	592	32,155	3,938	2,377	18,564
Okiehoma			•	-1	-1011	10,004
September 1993	W	330	15,927	11,918	258	17,200
Auguet 1993	W	388	19,024	7,140	330	14,403
September 1992	W	377	33,015	8,430	W	19,250
South Dakote						•
September 1993	W	W	381	W	W	4,082
August 1993	W	W	W	W	W	3,385
September 1992	W	223	485	W	W	3,391
Tennesaee	400	40=				
September 1993	190	405	17,041	7 17	NA	5,538
Auguet 1993	W	205	17,088	1,199	NA	4,714
September 1992	W	464	12,524	1,218	W	8,721
Wieconaln		440				
September 1983	-	440	4,475	850	2,977	13,434
August 1993	-	625	5,0 45	975	2,407	10,508
September 1992	-	407	4,107	1,083	2,325	11,878
AD District III Total						
September 1883	714	4,888	268,074	105,517	24,815	338,070
August 1993	713	5,415	250,322	100,083	24,077	314,896
Septsmber 1992	889	3,998	254,320	83,388	38,552	308,047
Alebama						
September 1993	88	480	2,899	807	939	19,168
Auguet 1993	154	380	3,263	817	607	9,431
September 1992	110	330	3,599	606	W	12,048
Arkanssa	141					
September 1993	W	W	410	718	W	B,704
August 1983	W	W	479	884	W	5,306
September 1882 Louisiena	W	308	482	727	2,884	8,355
September 1993	w	134	72,670	10,252	0.000	00.040
Auguet 1993	w	219	87,554	13,510	8,988	20,948
September 1992	w	W	58,508	13,351	8,813 5,529	17,882
Mississippi	**	**	00,000	10001	0,028	21,214
September 1993	W	231	17,639	2,491	w	21,424
Auguet 1993	94	384	17,792	13,820	ŵ	24,297
September 1992	82	310	14,453	8,890	w	18,082
New Mexico		***	, ,, ,	Ciooo	**	10,002
September 1893	W	w	6,383	806	W	11,482
August 1893	W	ŵ	3,904	743	ÿ	10,883
September 1992	W	Ŵ	3,830	585	8,327	11,138
Texas					5,527	11110
September 1993	301	3,208	169,083	90,843	7,099	260,343
Auguet 1983	219	3,778	157,330	70,709	8,821	247,178
September 1992	275	2,588	175,488	81,449	20,060	238,231
D District IV Totel					-	
September 1993	338	1,033	40.454	E 0.00	A.I.A.	07.070
August 1993	378		43,454	5,360	NA	27,878
September 1992	295	1,807	48,809	5,415	NA 0 000	25,573
Colorado	285	1,222	38,083	4,858	3,088	25,537
September 1983	w	442	25 757	0.000	A1A	0.505
August 1983	w	859	25,767 27,830	3,258 3,188	NA 42	9,585
September 1992	w	520	19,485		42 41	7,805 7,825
ldaho da	**	320	10,400	2,895	41	1,040
September 1893	W	81	1,331	324	W	80
August 1993	W	185	1,480	317	W	73
Septembar 1992	W	113	1,104	393	Ŵ	57
Montana						- •
September 1893	W	W	1,415	W	NA	8,972
August 1983	W	W	2,134	Ŵ	NA	8,885
September 1982	W	W	1,788	W	W	8,200

See footnotee et end of teble.

Table 44. Refiner Volumes of Aviation Fuels and Propane by PAD District and State (Continued)

(Thousand Gallons)

	Avlation	Gasotine	Kerosene-	Type Jet Fuel	Propane (Co	nsumsr Grade)
Geographic Area Month	Sales to End Users	Salae for Resala	Sales to End Usera	Sales for Resate	Salee to End Users	Salae for Resel
Utah						0.004
September 1993	42	398	14,747	1,592	NA	2,304
August 1993	46	583	15,034	1,560	NA	2,063
September 1992	19	42 6	15,452	944	W	2,708
Wyoming						
September 1993	37	W	204	W	382	6,757
August 1993	W	W	331	W	75	8,746
September 1992	40	W	253	W	W	8,647
AD District V Total						50.004
September 1993	1,341	7,100	364,573	82,069	NA	52,361
August 1993	1,369	7,614	393,121	67,418	NA	46,716
September 1992	1,502	6,936	350,966	76,694	9,658	49,443
Alaska						
September 1993	W	1,325	47,435	4,326	NA	W
August 1993	ŵ	1,620	46,171	W	NA	W
September 1992	ŵ	W	39,734	3,699	W	W
Arizona	• •					
September 1993	W	364	16,662	4,267	NA	W
August 1993	w	564	17,210	3,435	NA	NA
September 1992	ŵ	w	14,631	1,601	W	2,354
	77	••	. 1,000	.,		
California	672	3,031	223,392	40.747	W	33,922
September 1993	762	3,344	219,092	47,324	W	32,179
August 1993	762 765	3,460	194,434	56,756	ŵ	30,704
September 1992	700	3,400	104,704	50,750	• • • • • • • • • • • • • • • • • • • •	,
Hawali	w	w	26,617	401	W	W
September 1993		w	27.959	W	ŵ	ŵ
August 1993	W	W		351	ŵ	ŵ
September 1992	W	VV	32,915	351	•	**
Nevada	***	141	45.055	4 005	NA	666
September 1993	W	W	15,355	1,985	NA NA	NA NA
August 1993	W	W	14,473	3,103	Ŵ	624
September 1992	W	W	11,400	2,488	YY	024
Oregon				1 100	w	NΑ
September 1993	W	667	11,136	1,496		266
August 1993	W	716	13,411	1,770	W	
September 1992	W	666	11,946	1,067	W	248
Washington						40.000
September 1993	116	W	43,766	6,665	NA	12,676
August 1993	100	1,055	€2,605	3,482	NA.	13,202
September 1992	W	w	45,906	6,412	W	13,497

Source: Energy Information Administration Form EtA-762A, "Refiners/Gaa Plant Operators' Monthly Petroleum Product Sales Report."

Dashes (-) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the Petroleum Marketing Annual.

Note: PAD District and U.S. totale equal the sum of the volumes for all States. In certain PAD Districts, however, volumes are not shown for ever

Table 45. Refiner Volumes of Kerosene and Distillates by PAD District and State (Thousand Gallons)

Geographic Area	Ker	osene	No. 1	Distillete	No. 2	Dietillate
Month	Salee to End Users	Salee for Receie	Sales to End Usere	Setas for Recele	Salae to End Users	Selea for Reaa
9. Total						
Septembar 1993	4,508	55,799	9,318	41,420	702,062	3,038,670
August 1893	3,180	32,561	7.674	31,928	729,370	3,074,890
September 1892	5,510	53,829	9,347	56,736	753,337	3,163,229
AD District Total						
Saptember 1993	3,209	26,392	459	2,117	211,695	825,270
August 1993	2,207	14,912	635	4,030	220,003	772,831
September 1992	4,907	32,303				
	וטפור	02,003	1,340	4,825	222,424	877,853
Subdistrict IA Total	199	2 240	147	070	40.000	22.212
Saptembar 1993		3,219	W	370	12,089	87,742
August 1983	W	1,135	79	W	13,834	99,525
Septembar 1992	137	1,603	W	1,219	12,208	85,758
Connecticul						
Saptember 1993	W	W	W	W	3,279	29,887
August 1993	W	350	W	W	3,525	31,049
September 1982	W	W	W	W	2,989	30,999
Meine					-,	,
September 1993	W	1.081	W	331	797	10,523
	**	257		W	w	
Auguet 1993	_	929	w	627	702	5,892
Septembar 1992	-	848	VV	627	702	11,071
Messachusetts	***					
September 1993	W	W	W	W	6,491	31,801
Auguet 1993	W	W	W	W	7,459	19,051
Saptember 1992	W	NA	W	W	5,409	29,595
New Hempehire						
September 1993	W	W	W	W	701	W
Auguet 1993	Ŵ	W	W	_	972	W
September 1992	'-	w	W	W	616	3,380
	-	**		"	010	0,000
Rhode leland		140		141	000	10.400
September 1993	-	W	-	W	608	10,402
Auguet 1993	-	W			1,099	7,220
Septamber 1992	-	W	W	W	1,061	9,379
Vermont						
Septembar 1983	_	W	-	W	322	W
August 1993	_	W	_	W	W	W
Septamber 1992	-	W	-	W	435	2,389
Subdistrict IB Total						•
September 1993	2,591	11,919	W	493	79,514	428,870
	2,30. W	7,119	191	1,047	73,265	390,523
August 1993				2,478	71,519	594,529
September 1992	4,619	13,799	W	2,470	71,010	004,020
Delewara					141	147
September 1993	-	W	-ten		W	W
August 1993	₩	W	-	W	1,079	14,344
September 1992	-	W	-	W	W	W
District of Columbia						
September 1993	_	_	-	-	W	W
August 1993	-	W	_	_	NA	1,883
September 1992			_	_	W	W
	_		·		• •	
Marylend	VA.	1AI	E	_	9,954	22,032
September 1993	W	W	. 5	-	9,835	23,922
August 1993	11	958	W			
September 1992	W	W	W	21	9,744	21,996
New Jersey						
September 1993	W	3,125	W	W	16,549	171,893
August 1993	W	2,492	W	W	16,594	139,541
September 1992	Ŵ	2,959	W	432	13,130	339,398
	**	2,000	••			
New York	1 007	2,995	W	W	19,711	78,227
September 1993	1,337		ŵ	w	17,319	88,914
August 1993	W	1,168			18,648	92,473
Septamber 1992	1,372	2,421	W	993	10,040	0Eq 71 U
Pennsylvania					27 242	110.170
September 1993	196	4,407	. W	257	27,916	140,479
August 1993	109	2,971	59	912	28,575	121,919
September 1992	199	7,033	. W	1,075	28,107	138,027
	1.50	*****				
Subdistrict IC Total	449	11,229	209	1,294	123,093	308,958
Septsmber 1993			399	W	132,914	315,793
Auguet 1993	249	6,559		1,230	136,697	297,387
September 1992	151	16,934	536	1,230	100,007	20,1000

Table 45. Refiner Volumes of Kerosene and Distillates by PAD District and State (Continued) (Thousand Gallons)

Geographic Area	Kar	oasna	No. 1	Distiliste	No. 2	Olatiliste
Gaographic Aras Monih	Sales to End Usara	Salas for Resals	Selas to End Users	Sales for Ressis	Salee to End Ueers	Sales for Resel
Florids						
September 1993	W	318	W	W	37,681	72,928
August 1993	15	491	W	W	48,935	75,644
Seplember 1992	9	546	W	W	42,122	74,115
Gsorgis					·	
September 1993	W	819	_	W	25,811	81,445
Auguel 1993	24	305	-	W	24,745	57,780
September 1992	35	1,220	W	W	29,709	52,917
North Csrolina						,
Seplember 1993	11	5,077	W	385	20,189	64,844
August 1993	W	2,813	W	W	19,151	84,952
September 1992	14	8,928	15	573	21,638	83,763
South Carolina						•
September 1993	20	2,188	_	W	11,040	28,382
August 1993	10	1,216	W	_	11,478	28,700
September 1992	17	3,490	_	W	12,551	24,364
Virginis						
Seplember 1993	210	2,444	W	598	15,585	58,988
Augusi 1993	188	1,545	70	380	18,200	61,674
Seplember 1992	55	4,222	177	451	19,812	65,016
Weat Virginis						
September 1993	19	386	W	W	13,027	14,270
August 1993	W	169	W	42	12,305	18,153
September 1992	21	530	·W	73	12,884	18,272
					12,001	10,212
NO District il Total						
September 1993	1,148	11,874	4,459	25,492	250,900	906,192
August 1993	830	5,534	4,535	15,998	251,794	898,928
Seplember 1992	487	9,849	4,297	32,770	269,559	878,404
Illinoia		•	.,	04,170	200,000	0701404
September 1993	111	658	W	1,101	20,431	93,848
August 1993	122	W	W	1,113	21,584	99,502
September 1992	180	W	W	929	23,511	
Indians			••	044	20,011	130,134
September 1993	W	1,282	48	892	32,821	82,004
August 1993	17	331	W	1,172	35,278	
September 1992	22	787	30	1,251	35,051	89,581
lowa			-	11401	30,001	82,190
Seplember 1993	-	139	w	1,482	10,104	46.012
August 1993	**	105	Ŵ	342	8,584	45,913 47,704
Seplember 1992	-	177	w	1,581	9,448	47,704
Kansas			• • •	1,001	9,440	51,889
September 1993	-	W	bes .	1,897	11 440	74 454
August 1993	-	W	W	386	11,448	71,451
September 1992	_	45	**_	2,948	10,383	72,214
Kentucky				2,540	13,270	63,196
September 1993	122	992	W	273	00.474	
August 1993	20	422	ŵ	904	23,174	43,105
September 1992	W	1,030	w	551	24,787	47,255
Michigan		1,144	**	001	23,397	44,123
September 1993	47	2,348	W	4.050	40 505	
August 1993	7	596	w	4,258	18,592	88,535
September 1992	24	1,594	w	4,741	18,430	64,693
Minnasots		1,004	**	4,250	15,888	82,958
September 1993	W	681	W	0.704		
August 1993	W	199	w	2,781	10,338	83,710
September 1992	W	254	W	1,326	10,427	51,926
Missouri		407	77	2,781	9,461	64,732
September 1993		356	W	000		
Auguel 1993	-	w	w	898	9,984	48,401
September 1992	_	45	w	811	13,705	48,455
Nabraska		7₩	YY	7 17	11,013	46,857
Seplember 1993	_	203		4.00-		
August 1993	_	203 W	-	1,682	5,571	28,142
September 1992	_	31	- '	298	10,341	32,808
North Dakota		31	-	1,550	W	32,663
September 1993	_	74				
August 1993	_	w	W	1,389	W	22,785
September 1992	. W	W	W	325	W	20,634
	. **	¥¥	W	1,469	W	23,827

Table 45. Refiner Volumes of Kerosene and Distillates by PAD District and State (Continued) (Thousand Gallons)

Geographic Area	Ker	osene	No. 1	Dtetillate	No. 2	Distillate
Month	Salae to End Ueare	Selae for Raaale	Salea to End Usere	Seles for Resala	6alas to End Usera	Sales for Resal
Ohlo						<u> </u>
September 1893	516	3,022	47	507	FF 0.40	
August 1993	625	2,454	22	491	55,043	80,668
September 1992	181	3,155	68	1,162	55,496 E8,000	83,612
Oklehoma				1,102	58,383	67,731
September 1893	W	W	172	3,167	15,202	404 504
August 1993		W	w	2,556	12,843	101,591
September 1992	W	W	ŵ	W W	12,865	86,881
South Dekota					12,000	58,810
September 1883	-	124	W	1,721	w	19,785
August 1983	-	33	_	515	ŵ	22,716
September 1992	-	W	W	1,774	w	20,867
Tannessaa				•	••	E01001
September 1893	195	1,504	W	578	26,122	67,711
August 1883	26	645	W	317	26,050	67,661
September 1892	W	2,008	W	W	27,083	65,069
Wiaconain						00,000
September 1993	W	143	26	3,317	7,874	68,735
August 1893	w	47	W	1,503	8,412	63,276
September 1882	W	38	84	3,980	7,215	61,758
AD District III Takal						,
AD District III Total	147					
September 1993	W	NA.	649	2,463	113,285	737,442
August 1993	143	W	W	3,758	120,574	818,277
September 1882 Alabama	W	11,182	W	1,627	127,000	758,608
	147					
September 1883	w	388		W	11,018	47,380
August 1983	W W	150	W	W	13,664	47,044
September 1882 Arkansas	VV	333	W	W	15,138	38,510
September 1883		00				
August 1983	-	86	-	W	8,879	45,414
September 1892	_	204	-	W	10,583	42,430
Louisiana	-	113	-	W	11,517	42,664
September 1993	w	NIA				
August 1993	w	NA W	-	W	14,448	131,165
September 1892	w	w	-	W	13,339	175,643
Missiaelppi	**	**	-	W	16,613	110,227
September 1893	w	W		164		
August 1963	ŵ	w	-	W	5,794	73,538
September 1992	"_	w	w	W	7,844	101,716
Naw Maxico		VV	VV	-	10,365	65,201
September 1993	_	51	w	40	5.000	
August 1983	_	48	VV	46	5,632	18,453
September 1882	W	63	_	33	6,281	20,348
Texas	**	00	-	110	7,145	22,410
September 1993	W	2,588	w	470	00.110	
August 1993	ŵ	298	w	475	66,419	421,481
September 1982	ŵ	1,822	w	1,695	68,753	430,786
	••	HOEE	11	1,031	54,224	458,676
D District IV Total						
September 1693	W	112	623	4,324	30.936	440.000
August 1983		W	W			118,503
September 1882	_	ŵ	w	2,181	31,910	129,228
Colorado		74	77	5,371	29,828	117,258
September 1883	_	W	W	1,344	0.100	00 500
August 1893	_	w	W	1,344 560	6,163 7,245	30,593
September 1992	_	ŵ	w	1,692	7,245	32,810
Idaho		**	**	1,092	9,859	32,835
September 1983	_	W	w	459	w	10.005
August 1893	_	w	**	632		18,685
September 1892	-	** <u> </u>	w	600	W	20,805
Montana	•		**	UUQ	W	21,402
September 1993	_	_	W	1 220	` LAZ	00.050
August 1893	_	_	**	1,229	W	20,953
September 1892	_	<u>-</u>	w	605	W	22,413
• • • • • • • • • • • • • • • • • • • •			11	1,183	W	20,027

Table 45. Refiner Volumes of Kerosene and Distillates by PAD District and State (Continued)

(Thousand Gallons)

On a second of the second	Kar	osane	NO. 1	Distillate	No. 2	Distiliate
Geographic Area Month	Sales to End Users	Sales for Recale	Sales to End Usere	Salae for Receie	Selee to End Users	Selas for Resal
Utah						
September 1993	_	W	W .	541	8,583	25,428
August 1993	_	ŵ	W	217	7.439	29,363
Saptember 1992	_	w	w	1,078	7.808	22,842
Wyoming		•	••	1,0.0	. 1000	22,042
September 1993	w	w	124	755	9,023	21,844
August 1993	•-	"_	W	187	10,163	
September 1992	_	_	50	808	7,101	20,838
·			55	000	7,101	20,153
AO District V Total						
September 1993	-	777	1,929	7,024	95,546	451,284
August 1993	_	597	1,205	5,651	95,090	458,625
September 1992	W	W	2,535	11,741	114,528	430,004
Alaska			·	ĺ	,	100 004
September 1993	-	_	1,002	4,524	3,207	19,814
August 1993	-	_	283	4,090	3,720	27,551
September 1992	_	_	1,961	8,777	5,739	14,126
Arizona				oj	0,100	14,120
September 1993	_	W	_	100	10,046	04.544
August 1993	_	· · ·	_	48	10,077	24,511
September 1992	W	w	w	w	10,445	27,667
California	· · ·	''	**	**	10,440	21,113
September 1993	_	452	w	878	40.050	
August 1993	_	W	w	392	43,052	226,220
September 1992	_	ŵ	354		50,358	220,232
Hawali		**	004	584	57,171	234,043
Saptember 1993	_	_	w	40		
August 1993	_	-		12	9,068	5,195
September 1992	_	-	W	W	9,222	5,278
Navada	_	-	W	W	1 1,46 1	5,769
September 1993						•
August 1993	-	-	W	154	3,226	20,273
September 1992	_	_	W	W	2,914	20,515
Oragon	-	-	W	178	2,896	20,306
September 1993						-0,000
August 1993	~	W	W	509	10,998	52,624
September 1992	-		W	293	12,192	80,007
Washington	-	W	W	881	13,931	51,829
September 1993					10 001	01,040
August 1993	-	W	42	1.047	15,953	100.007
September 1000	-	W	w	742		102,627
September 1992	-	w	w	1,203	6,807 13,063	97,375 62,816

Dashes (-) = No data reported.

Dashes (-) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Note: Values shown for the current month are prailminary. Values shown for previous month ere revised. Data are final upon publication in the Patroleum Marketing Annual.

Note: PAD Olstrict and U.S. totals equal the sum of the volumes for ell States. In certain PAD Dietriots, however, volumes are not shown for every

. Source: Energy Information Administration Form EIA-782A, "Refinars/Gaa Plant Operators' Monthly Petrolaum Product Salaa Raport."

able 46. Refiner No. 4 and Residual Fuel Oil Volumes by PAD DISTRICT (Thousand Gallons)

One annual la Aven	No. 4 Fuel		Realdus Sulfur Col Than of E	nfent Lese	Residual Fuel 011 Sullur Content Groater Than 1 Percent		Tots1 Residual	
Geographic Area Month	Selea to End Uaars	Salea for Resale	Salea to End Users	Sales for Resale	Sales to End Users	Ssles for Ressle	Salss to End Users	Seles for Ressis
The second secon			I		335,305	241,418	492,622	375,368
7. Total	15,591	3 ,9 65	157,317	133,950	397,991	199,678	497,442	338,069
Soptember 1893		3,365	169,461	198,191				429,547
August 1993	11,488		197,065	181,135	494,219	266,412	601,263	429,347
Soptember 1992	11,912	6,596	187,500					
D District I Total				63,982	154,976	12,977	263,812	96,959
Soptombor 1993	6,995	2,661	129,736	62,534	131,986	23,947	290,254	B6,4 81
	7,926	2 416	158,269		149,897	36,615	311,262	195,659
August 1893	7,053	3,561	161,595	69,044	1 101001	25,5.5	,	,
Soptembor 1992	1,000	0,001		***	W	W	40.625	W
Subdistrict IA Total	w	w	W	W	w	"-	59,294	Ŵ
Soplember 1993	w	w	W	W	W	w	59,209	24,633
August 1993	W		Ŵ	W	YV	**	09,200	44,000
Soplember 1992	ΨV	W	••		10.505	0.544	400 000	44.993
Subdistrict (6 Total			62,636	37,549	46,325	6,544	126,963	66,554
Soptember 1993	7,689	2,002	64,522	54,278	91,676	14,276	116,398	62,992
August 1993	W	1,827		43,331	W	19,661	120,506	02,882
Soptomber 1992	6,677	2,705	W					141
Subdietriot IC Total				W	W	W	114,224	W
Soptomber 1993	W	W	W	ŵ	W	9,671	114,562	W
	673	W	W _.	w	91,362	W	131,567	16,934
August 1993	W	Ŵ	40,185	**				
Soplember 1992								
Pa mad a b a same a s				W	6,093	W	6,620	22,967
D District il Total	W	W	527	W	W	W	4,964	19,918
September 1993	ŵ	ŵ	W	• • •	W	13,956	W	17,57 1
August 1993	ŵ	ŵ	1,335	3,513	•	.=		
September 1992	**	**						
the that a second second				39,179	W	177,731	67,923	216,910
D Dietrict III Total	W	_	W		70,221	119,975	79,221	170,796
September 1993	ŵ	_	-	51,721	147,644	133,802	147,644	211,662
August 1993	w	w	_	78,080	14110.14	144,		
September 1992	YV	VV						
Pro 1990 N. N. N. N. AAA 1991 N. I				w	W	W	W	4,965
D District IV Total		_	-	ŵ	W	W	W	3,648
Soplomber 1993	-	_	. -	2,717	w	2,537	W	5,254
August 1993	-	_	-	2,717	••	•		
Soptember 1992	-	_						
				w	105,739	W	W	34,487
D District V Total	W	W	W		199,661	36,715	W	57,226
September 1993	W	w	W	20,511	103,753	61,599	137,888	69,1 81
August 1993	W	w	34,135	7,681	1001100			
September 1992	γv	¥¥	,					

Dashos (-) = No data reported.

W == Wilhheld to avoid disclosure of individual company data.

Noto: Values shown for the current menth are preliminary. Values shown for previous menth are revised. Data are final upon publication in the Noto: Values shown for the current menth are preliminary. Values shown for founding.

Itroloum Marketing Annual. Totals may not equal the sum of components due to rounding.

Source: Energy Information Administration Form EIA-762A, "Refiners/Gas Plant Operators" Monthly Petroleum Product Sales Report."

Prime Supplier
Sales Volumes
of Petroleum
Products
for Local
Consumption

Table 47. Prime Supplier Sales Volumes of Motor Gasoline by Grade, PAD District and State

(Thousand Gallons)

Geogrephic Area Month	Leeded Reguler	Untaaded Raguler	Unisaded Midgrede	Premium	Total
J.S. Totei		.l. <u></u>			J
September 1993	113,959	9,512,297	1,176,449	1,982,925	9,797,326
August 1993	123,257	6,997,979	1,246,229	2,098,499	10,365,990
September 1992	149,041				
39)(dilipoi 1002	140,041	9,712,211	1,136,139	1,935,795	9,830,193
AD Oletrict I Totel					
September 1993	192	2,023,911	504,917	977,594	3,409,174
August 1993	199	2,141,093	543,499	933,411	3,919,139
September 1992	210	2,010,974	506,739	923,529	3,341,449
Subdistrict IA Totel	= , =	41110111	55-1100	020,020	0 0414110
September 1993	W	298,195	W	115,222	492,970
August 1993	·- <u>-</u>	315,096	74,853	125,139	515,077
September 1992	_	297,344	64,292	110,359	461,995
Connecticut	_	281,344	04,202	110,358	401,880
		00.544	40.000	00.007	444.000
September 1993	-	93,511	18,990	30,327	112,929
August 1993	-	93,997	19,594	30,340	113,991
September 1992	-	95,986	16,333	30,779	113,097
Maine					
September 1993	-	44,148	8,491	11,529	94,135
August 1993	-	51,054	9,512	14,973	75,249
September 1992	_	44,930	8,109	10,927	83,593
Magaechusstts		1= = =	••		,
September 1993	W	126,193	W	50,341	205,010
August 1993	-	129,937	30,744	53,974	213,355
September 1992	-		25,999	46,730	193,389
	•	110,750	20,888	40,730	193,389
New Hempehire		25.425	4.040	7.450	00.400
September 1993	-	23,190	4,949	7,159	35,199
August 1993		27,090	5,973	9,523	41,595
September 1992	-	24,301	5,036	9,935	39,172
Rhode island					
September 1993	-	29,076	5,911	11,919	45,909
August 1993	-	29,491	6,097	12,755	49,303
September 1992	<u></u>	29,997	6,572	11 ,7 79	47,217
Varmont		•			•
September 1993	_	13,099	2,559	4,049	19,703
August 1993	_	14,947	2,973	4,973	22,993
September 1992	_	12,910	2,357	3,911	19,579
Subdistrict IB Total	-	1-1010		-1011	101310
	129	799,502	185,106	399,724	1,391,460
September 1993					
August 1993	142	940,915	200,955	415,150	1,459,592
September 1992	105	797,356	188,553	379,597	1,392,501
Delawara					
September 1993	-	19,123	6,795	9,150	32,059
August 1993	-	21,913	6,162	7,559	37,531
September 1992	→	19,939	7,319	6,298	33,553
District of Columbia					
September 1993	_	4,271	2,931	6,399	13,301
August 1993	•••	4,920	2,740	9,371	13,731
September 1992	_	5,099	2,767	9,294	14,150
	_	21000	-4.0.	- (
Maryland September 1993		93,227	21 174	44,973	159,274
September 1993	-		31,174		172,298
August 1993	••	99,997	34,071	49,331	
September 1992	-	94,740	32,809	41,534	159,090
New Jaraay			00-00	405 4 10	000.045
September 1993	-	164,309	39,792	105,149	309,217
August 1993	-	171,354	41,710	110,545	323,909
September 1992	_	196,512	39,852	112,994	340,249
Naw York					
September 1993	W	257,519	W	129,905	435,995
August 1993	113	276,737	52,907	142,929	472,293
September 1992	W	241,067	W	119,939	409,212
	**	W-1 11001	**		
Pennsylvania	141	204 052	W	94,351	412,745
September 1993	W	291,053			437,109
August 1993	29	276,194	61,195	99,721	
September 1992	W	257,999	W	99,771	407,359

Table 47. Prime Supplier Sales Volumes of Motor Gasoline by Grade,
PAD District and State (Continued)

(Thousand Gallons)

Geographic Araa Month	Laadad Ragular	Unlaaded Regular	Unleaded Midgrada	Pramlum	Total
Subdistrict IC Totsi		, , , , , , , , , , , , , , , , , , , ,			
September 1993	W	936,114	W	375,516	1,562,044
	56				
August 1993		985,362	267,958	393,123	1,646,499
September 1992	105	926,274	253,891	336,582	1,516,652
Florida		am. 460	00.440	400.000	40 7 0 4 4
September 1993	-	271,136	66,118	139,055	495,311
August 1993	-	263,856	90,720	144,723	519,409
September 1992	-	272,058	66,814	128,636	467,310
Georgia					
September 1993	W	169,744	W	69,021	305,826
August 1993	W	196,485	W	71,203	318,313
September 1992	Ŵ	176,951	Ŵ	59,751	285,066
North Carolina	**	110,001	••	001101	200,000
September 1893		165,753	42,265	59.608	067 606
	-				267,626
Auguet 1883	-	195,612	45,422	63,432	304,666
September 1992		167,666	42,642	53,306	283,616
South Carolina					
September 1893	-	104,217	22,545	30,345	157,107
Auguet 1993	-	110,106	25,499	32,056	167,573
September 1992	-	100,741	23,195	25,073	149,009
Virginia					
September 1993	-	154,616	44,323	69,505	266,644
August 1993	W	165,901	W	73,184	266,531
September 1882	, <u>.</u>	154,671	46,991		
Waat Virginia	-	104,071	40,391	61,534	263,396
	142	00.440	141		
September 1893	W	30,446	W	6,064	46,530
Auguet 1993	W	33,112	W	6,513	49,807
September 1992	W	31,785	W	6,280	48,235
D Diatrict II Total					
September 1993	4,966	2,136,336	266,913	442,614	2,675,029
August 1993	5,610	2,290,014	297,903	472,774	3,068,501
September 1992	9,141	2,161,470	277,210	366,060	2,655,901
lilinois	-,	2,101,110	277,210	000,000	2,000,801
September 1993	W	262,573	W	00.045	077.000
Auguet 1993	w			66,945	375,096
September 1992		274,012	W	71,443	393,369
	W	271,661	W	66,011	364,619
Indiana					
September 1993	W	154,041	W	35,563	216,763
Auguet 1993	W	183,723	W	37,436	230,936
September 1992	W	164,424	Ŵ	29,252	222,777
lowa		·			,,,,,
September 1993	W	107,108	W	6,591	117 005
Auguet 1993	ŵ	114,371	w		117,225
September 1992	ŵ			9,680	125,770
Kansas	**	104,938	W	6,472	116,239
September 1993	Lás	400 004			
	W	103,031	W	12,493	119,496
Auguet 1993		106,572	4,539	13,380	124,491
September 1992	12	99,032	4,031	11,737	114,812
Kentucky					
September 1993	W	100,499	W	31,273	159,294
August 1993	Ŵ	112,162	w	32,196	
September 1892	109	102,540	22,304		166,119
Michigan	100	100,070	25,004	26,461	151,414
September 1993	522	205 200	07.074	04.5	
Auguet 1983		285,062	37,071	61,545	364,200
	1,072	296,737	39,754	67,396	406,981
September 1992	1,662	276,189	35,562	51,465	367,916
Minnasota					
^ 'ber 1993	121	145,116	1.1,560	15,615	172,432
***************************************	137	156,210	11,969		
11141141	175	141,062		17,261	165,577
		1-11006	10,454	14,560	166,291
	w	156 744	141	00.85	
		156,741	w	33,535	206,463
	W	170,946	W	35,909	225,762
	26	162,003	16,954		

Table 47. Prime Supplier Sales Volumes of Motor Gasoline by Grade,
(Thousand Gallons)

Gaographic Araa Month	Lasded Raguler	Unleaded Regular	Untended	-	Total
Nabraaka		L	Uniteded Magrade	Promisen	1000
September 1993	139				-
August 1993		60,484			
	184	64,265	213	3.492	64,843
September 1992	358	55,235	284	4,494	69,227
North Dakota		00,235	1,953	2210	60,754
September 1993	W	000		42 62 - 3	
August 1993	W	30,314	W	. 7.0	33,919
September 1992	Ÿ	32,991	w	1,712	36,886
Ohlo	**	26,963		1,940	
September 1993			W	1,478	30,480
August 1000	W	279.165			
August 1993	W	295,457	W	63,739	401,682
September 1992	W	297,765	₩	65 279	423,150
Okishoma		-01,103	W	54 257	393,495
September 1993	W	100.000			
August 1993	W	120,393	₩	23,379	150,020
September 1992	1,341	141,018	W		172,500
South Dakote	1,341	160,521	6,268	24 937	188,434
	***		₩.€₽₽	20,286	100,434
September 1993	W	31,284	***		
August 1993	W	39,412	W	2.395	34,517
September 1992	W	29,910	w	3,40 6	41,013
Tannaseee		-0,010	W	2.023	32,673
September 1993	_	104 044		•	
August 1993	-	164,311	38,472	56.965	249,748
September 1992		163,752	39,889	58.787	262,408
Wisconsin	-	150,994	37,041	47,008	235,043
			01,041	47,000	233,043
September 1993	W	149,234	144		405 540
August 1993	W	159,466	W	25.072	185,310
September 1992	W	146,275	W	26_238	200,312
•		140,273	W	21,917	179,806
District III Total					
September 1993	0.000				
	9,233	995,997	188,649	271,806	1,455,655
August 1993	9,945	1,007,658	199,039	278,154	1,493,496
September 1992	13,925	1,131,255	186,412	245,062	1,576,384
Alabama				245,002	1,570,504
September 1993	_	106,831	23,150	00.005	400,000
August 1993	_	110,153		36,095	166,088
September 1992	_	110,055	23,748	38,347	170,248
Arkansas		110,000	23,158	30,223	163,448
September 1993	W	00.000			
		96,629	W	23,319	131,681
August 1993	W	94,265	₩	22,705	129,490
September 1992	W	91,403	W	17,488	111,448
Louisiana					111,440
September 1993	_	95,363	24,943	39.686	450,000
August 1993	_	102,937	25,821		159,992
September 1992	_			40,339	168,997
Mississippi	-	119,210	26,939	36,591	182,740
September 1993	-	71,507	14,521	21,031	107,059
August 1993	-	73,562	15,432	22,308	111,302
September 1992	-	103,447	14,594	17,745	135,786
New Maxico		2			100,100
September 1993	9,949	50,726	2,283	6.791	
August 1993					66,950
Contomb or 4000	7,079	54,431	2,581	7,335	71,426
September 1992	9,091	47,915	1,183	6,141	64,230
Texas					
September 1993	W	564,909	W	144,684	824,187
August 1993	W	572,410	W	149,120	842,033
September 1992	w	669,335	W	135,874	918,714
Francis at 1 nam millimit	**				210,714
istrict IV Total		-			
	00.040	000.057	23,256	51,537	
September 1993	26,913	223,257			324,663
Auguel 1993	29,045	247,872	25,024	59,259	361,200
September 1992	37,227	220,993	17,819	45,627	321,885
Colorado	- · ;				
September 1993	o Año	99,497	17,501	21,337	120 707
August 1993	2,402		19,248	23,930	139,727
August 1993	2,574	106,779	14,222	21,050	152,526
September 1992	7,866	99,999	17,666	*	143,137

Table 47. Prime Supplier Sales Volumes of Motor Gasoline by Grade, PAD District and State (Continued)

(Thousand Gallons)

Geogrephic Area Month	Leeded Reguler	Unleeded Regular	Unleeded Midgrade	Premium	Total
Ideho					
September 1993	W	31,383	W	5,415	49,979
August 1993	W	33,079	W	9,329	49,394
September 1992	10,990	29,941	_	4,193	44,694
Montane	10,000	20,041		,,	,
September 1993	7.309	26,635	_	5,944	41,989
August 1993	9.047	32,917	_	7,279	48,140
September 1992	7,793	26,522	_	4,987	39,252
Utah	7,700	=-			
September 1993	4,790	49.016	5,051	14,908	70,997
August 1993	5,792	53,176	5,201	16,717	90,979
	7,297	45,583	W	W	99,772
September 1992	1,281	40,063	**	**	00,772
Wyoming	W	18,753	W	4,033	25,701
September 1993			W	5,009	30,294
August 1993	W	22,025			
September 1992	3,441	19,249	W	W	25,010
District V Totel					
September 1993	72,994	1,140,927	173,011	338,904	1,725,909
August 1993	79,559	1,211,272	190,794	354,900	1,929,525
September 1992	85,838	1,197,509	147,990	333,298	1,734,605
Aleske	00,000	1,101,000	147,000	000,200	11/01/000
September 1993	929	17,531	-	2,197	20,855
August 1993	1,027	20,132	_	2,391	23,550
	1,419	17,167	_	2,710	21,299
September 1992 Arizona	1,410	17,107		L ,1 10	£1,£00
	15,406	91,411	1,370	21,323	129,510
September 1993	15.840	93,327	705	21.959	131,730
Auguet 1993			629	20,092	132,824
September 1992	19,490	92,946	028	20,002	102,024
Celifornia		740.004	101.000	242,992	1,153,905
September 1993	-	749,924	191,999		
August 1993		798,750	169,434	253,991	1,211,975
September 1992	W	794 ,007	139,293	W	1,199,959
Hawell					
September 1993	-	16,599	3, 529	9,858	29,774
August 1993	-	17,183	3,891	9,994	30,929
September 1992	- '	17,351	3,205	9,671	30,227
Nevade					
September 1993	141	41,976	6,040	9,713	57,770
August 1993	193	47,649	9,795	11,003	95,919
September 1992	918	44,426	4,759	9,997	59,672
Oregon		•••	·		·
September 1993	20,409	90,927	W	W	117,282
August 1993	22,795	90,407	W	W	129,999
September 1992	W	77,083	ŵ	13,880	115,097
Washington	**		**	,,	
September 1993	36,093	143,770	W	W	217,209
August 1993	39,714	153,927	ŵ	ŵ	233,255
September 1992	40,234	134,827	w	w	205,540

Deehes (-) = No data reported.

W = Withheld to evoid disclosure of individual company date,

Note: Vetues shown for the current month are preliminary. Values shown for previous month are revieed. Data are finel upon publication in the Petroleum Marketing Annuel. Totals mey not equal the sum of components due to rounding.

Source: Energy information Administration Form EIA-792C, "Monthly Report of Petroleum Producte Sold into Stetes for Consumption."

Table 48. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State (Thousand Gallons)

					Reeldual Fuel Oll			
Geographic Aree Month	Avietion Gesoltne	Kerosene- Type Jet Fuel	Naphtha- Type Jet Fuel	Propane (Consumer Grede)	Sutfur Content Leea Then or Equal to 1 Percent	Sulfur Content Greeter Then 1 Percen1	Totel Residue	
.S. Totel								
September 1993	27,718	1,554,399	129,581	953,41 7	380,013	714,473	1,094,488	
August 1993	32,138	1,812,234	128, 140	827,377	380,338	812,813	992,951	
September 1992	28,310	1,540,742	163,298	935,109	382,524	782,903	1,145,427	
AD District I Total								
September 1993	8,027	401,430	W	187,917	295,144	359,811	554,755	
August 1993	7,101	413,170	w	139,871	293,283	299,928	593,209	
September 1992	8,485	382,487	W	172,434	250,488	284,282	514,750	
Subdietrict IA Totet							-	
September 1993	845	34,371	W	10,828	82,871	72,080	134,951	
Auguet 1993	1,221	38,940	W	7,790	58,110	58,250	114,380	
September 1992	1,005	34,375	W	12,844	59,150	81,792	120,942	
Connecticut	400	0.040						
September 1993 Auguet 1993	128 139	8,949 7.130	141	1,980	9,052	-	9,052	
September 1992	100	7,130 6,539	W W	1,880	19,779	-	19,779	
Maine	100	6,539	¥Υ	2,742	W	W	10,908	
September 1993	w	w	_	1,408	44 574	00.000	04.070	
Auguet 1993	w	w	_	1,229	11,574	23,088	34,872	
September 1992	ŵ	w		1,305	3,573 8,421	18,012	19,585	
Massachusatts	**	• •		1,000	O _I -NZ I	28,965	33,388	
September 1993	W	22,221	_	2,888	37,588	30,877	68,445	
Auguet 1993	278	24,997	_	2,257	28,281	31,032	59,313	
September 1992	W	21,183	W	3,559	38,138	30,059	88,195	
New Hempshirs		- 1,100		0,500	00,100	00,000	00,180	
September 1993	58	768	_	2,645	1,355	17,729	19,084	
August 1993	77	681	_	1,188	W	W	11,907	
September 1992	83	785	н.	2,858	859	3,807	4,888	
Rhode lalend								
September 1993	W	957	W	644	W	W	3,093	
August 1993	W	1,755	-	648	W	-	W	
September 1992	W	1,571	•••	799	W	W	2,984	
Vermont								
September 1993	59	W	-	1,363	W	W	805	
August 1993	74	W	-	786	W	W	W	
September 1992	78	W	-	1,383	W	W	802	
Subdistrict IB Total	4.440	000 007	111	10.000	400.004	## # ###		
September 1993	1,412	203,397	W	48,390	138,901	99,730	238,831	
Auguet 1993 September 1992	1,708	211,513	W W	39,720	171,035	88,099	257,134	
Delawars	1,458	209,498	**	51,241	138,037	73 ,9 70	212,007	
September 1993	37	w		w	21,803	W	W	
Auguet 1993	w	ŵ	w	w	21,003 W	1,870	W	
September 1992	ŵ	258	w	w	w	4,334	ŵ	
District of Columbia	••		• •	**	**	41004	***	
September 1993	_	W	-		W	_	w	
August 1993	W	ŵ	_	-	ŵ	-	w	
September 1992	Ŵ	-	_	-	ŵ	_	ŵ	
Maryland			•					
Šeptember 1993	119	7,424	_	W	W	W	30,410	
Auguet 1993	174	5,889	W	W	19,983	20,275	40,258	
September 1992	224	7,463	-	W	19,049	9,123	28,172	
Naw Jersey								
September 1993	639	148,904	W	6,820	20,579	9,601	30,180	
Auguet 1993	730	154,454	W	4,947	37,077	11,007	48,084	
September 1992	397	155,420	W	9,903	30,788	20,178	50,948	
New York								
September 1993	334	12,499		11,085	55,894	51,883	107,577	
Auguet 1993	298	13,942	-	8,938	51,845	41,000	92,845	
September 1992	334	11,187	W	12,211	78,909	22,897	99,608	
Pennsylvanie	000	05.555			00.000	40.00		
September 1993	283	35,820	; 	20,788	28,009	18,005	44,014	
August 1993	470	35,788	-	18,966	42,218	11,947	54,185	
September 1992	441	35,192	W	21,037	5,572	17,838	23,210	

See footnotee et end of teble.

Table 48. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State (Continued) (Thousand Gallons)

						Residual Fuel Oil	
Geographic Araa Month	Aviation Gaaolina	Keroaene- Typa Jet Fual	Naphtha- Type Jet Fuel	Propene (Consumer Grade)	Sulfur Content Less Than or Equal to 1 Percent	Sulfur Content Greeter Then 1 Parcent	Totel Residue
Subdistrict IC Total							
September 1993	3,770	163,662	-	106,699	95,372	167,601	283,173
August 1993	4,172	162,728	_	92,161	88,138	155,577	221,715
September 1992	4,022	136,614	_	106,549	53,301	126,500	161,801
Florida	·						1011001
September 1993	1,925	72,656	_	21,815	74,564	106,664	163,426
August 1993	1,862	77,231	_	14,531	53,107	109,349	162,456
September 1992	2,226	56,560	_	20,108	50,696	77,319	126,215
Georgia	• • • •			,	00,000	17,510	120,210
September 1993	535	44,114	_	22,965	_	11,769	11,769
August 1993	658	41,114	_	19,736	W	· · · · · · · · · · · · · · · · · · ·	9,291
September 1992	641	34,110	_	21,524	w	10,137	8,281 W
North Carolina		- 4		_ ,,	**	10,107	**
September 1993	465	6,028	_	36,602	W	w	10047
August 1993	676	6,661	_	34 ,321	w	w	18,647
September 1992	502	9,520	_	41,567	W	W	16,654
South Carolina	~~	-10-0	_	41901	44	AA	16,630
Seplember 1993	285	2,609	_	14,712	w	w	
August 1993	463	2,166	Ξ	14,474	w		W
September 1992	340	2,466			W	W	W
Virginia	040	2,400	-	14,619	VV	W	W
September 1993	379	35,542		0.040	ta i		
August 1993	384		-	9,312	W	W	57,361
September 1992		34,945		6,115	11,966	14,177	26,145
Wast Virginia	175	35,273	-	9,292	420	19,340	19,760
		040					
September 1993	61	813	-	1,273	-	W	W
August 1993	119	569	-	964	W	W	W
September 1992	136	648	-	1,439	W	W	2,156
D District II Total							
	0.000	050 000					
September 1993	6,690	252,690	29,644	334,697	1,796	29,444	31,242
August 1993	6,250	264,977	29,740	274,402	3,744	21,376	25,120
September 1992	7,231	260,977	32,727	329,229	4,560	24,714	29,294
Illinois							•
September 1993	. W	27,378	-	41,467	W	W	W
August 1993	. W	31,647	-	29,356	W	W	Ŵ
Seplember 1992	W	25,357	• -	41,394	W	Ŵ	5,604
Indiana							-,00
September 1993	896	38,454	W	20,247	W	W	6,115
August 1993	977	49,932	W	19,142	W	W	5,033
September 1992	879	50,322	W	23,291	W	ŵ	1,679
lowa					• •	• •	1,078
September 1993	335	2,154	W	21.814	_	_	
August 1993	431	2,056	W	16,545	W	w	w
September 1992	334	2,124	W	15,950		w	W
Kansas				•		**	44
September 1993	391	7,056	W	78,350	w		w
August 1993	611	6,509	W	71,492	w	-	
September 1992	401	9,501	ŵ	87,518	w	-	W
Ksntucky			••	01,010	**	-	W
September 1993	147	17,246	_	14,038	147	444	
August 1993	179	15,655	_	15,204	W	W	W
September 1992	171	19,651	_		W	W	W
Michigan		,,	_	15,498	W	W	470
September 1993	1,006	26,900	_	10 505			
August 1993	995	27,484	-	19,565	W	W	1,050
September 1992	679	27,253		14,425	***	W	W
Minneaota	010	21,200	W	16,416	101	1,486	1,567
September 1993	527	25,662	141				-
August 1993	731		W	22,507	-	8,240	6,240
September 1992	483	30,252	W	16,780	W	. W	4,779
Missouri	403	24,369	W	25,813	W	Ŵ	4,935
September 1993	200	00.400				·	,,,,,,
August 1993	369	29,439	W .	30,391	W	W	W
September 1992	490	30,013	W	21,875	W	Ÿ	w
CELLECTORE 1992	466	27,153	W	83,749	. W	w	**

Table 48. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State (Continued) (Thousand Gallons)

Geogrephic Aree Month Nebreeka September 1993	Avietion Gasoline	Kerosene- Type	Naphtha-	Propene	Sulfur Content		
		Jet Fual	Typa Jet Fuel	(Coneumar Grede)	Lace Than or Equal to 1 Percent	Sulfur Content Graater Than 1 Percant	Totel Residus
September 1993						·	
	177	2,138	_	8,180	_	W	W
August 1993	418	2,345	-	7,329	_	. W	w
Seplember 1992	225	2,081	-	7,181	_	W	W
North Dekota						••	•••
September 1983	77	774	W	9,021	_	W	W
August 1893	88	826	W	8,888	-	W	W
September 1992 Ohio	W	788	W	11,875	••	-	
September 1983	700	07.404					
August 1993	799 900	27,491	W	17,823	W	W	3,42
September 1992	1,148	37,456	W	12,040	W	W	3,08
Oklehome	1,140	38,381	1,135	18,810	2,506	9,400	5,90
September 1893	371	21,565	W	18,954			
August 1993	428	21,355	7,350	15,153	-	-	
September 1992	395	36,258	13,903	22,451	w	w	0.50
South Dekote		00,200	10,000	22,70	**	YY	3,58
September 1983	W	850	W	5,523	_	w	W
August 1993	W	804	W	3,954	_	ŵ	w
September 1992	226	743	W	4,785	_	ŵ	w
Tennesaee				.,,,==		• • •	**
September 1883	595	20,375	.W	8,598	W	W	844
August 1983	431	20,302	W	8,703	Ŵ	ŵ	1,15
September 1992	823	13,788	W	10,824	W	ŵ	818
Wisconein						• *	
September 1993	440	5,408	-	18,499	-	4,081	4,081
August 1993	828	8,050	-	13,838	W	W	2,82
September 1992	407	5,218	-	18,286	••	3,089	3,089
D Dietrict III Totel							
September 1993	5,083	374,502	73,817	347,889	45,597	170 700	204.050
August 1893	5,892	371,470	64,958	323,473	38,458	178,782 148,003	224,359
September 1992	4,887	375,488	81, 8 45	335,581	81,384	271,598	182,48° 352,980
Alabema		,	-1,010	000,001	011004	271,000	302,300
September 1993	558	3,838	W	15,883	W	5,815	W
August 1893	515	3,883	W	10,319	_	5,534	5,534
September 1992	441	4,345	W	14,055		W	W
Arkansas						**	••
September 1993	392	1,233	W	10,958	-	*	
Auguet 1993	489	1,473	W	5,928	_	_	-
September 1892	W	1,180	W	10,412	•	W	W
Louisiana	144						
September 1993	w	81,073	34,449	25,888	W	W	81,870
Auguet 1993	W	78,719	24,700	23,788	W	W	85,282
September 1992 Mississippi	339	71,173	31,588	21,838	W	W	150,760
September 1993	355	19,081	5 750	04.400	141	141	49 94
Auguet 1883	477	28,182	5,758 5,875	21,480 21,398	W	W	17,742
September 1982	392	28,394	3,781	18,319	W	W	W
New Mexico	002	20,004	0,101	10,018	-	VV	W
September 1993	W	7,189	w	18,840	w	_	W
Auguet 1893	w	4,848	3.781	18,184	w		ŵ
September 1882	ŵ	4,388	7.284	17,233	ŵ	w	w
Texas				,	••		• • • • • • • • • • • • • • • • • • • •
September 1993	3,188	282,308	27,085	265,482	23,548	95,098	118,644
Auguet 1993	3,552	258,505	27,823	245,878	27,070	78,423	103,483
September 1882	2,843	287,890	35,951	253,704	54,782	141,194	185,978
District IV Total							
September 1993	4.070	40.040	11 000	00.000	0.040	651	
	1,378	48,343	11,929	28,980	2,948	824	3,573
Auguet 1893 September 1992	1,984	51,832 42,814	W	24,455	2,325	841	3,166
Colorado	1,490	42,814	VV	28,140	3,458	1,563	5,021
September 1983	605	28,542	w	9,504	w		181
Auguet 1893	736	30,49 8	w	7,800	**	_	W
September 1992	577	22,258	· w	9,448	w	_	w

See tootnotee et end of table.

Table 48. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State (Continued)

(Thousand Gallons)

						Residuat Fual Oil	
Geographic A rea Month	Aviation Gasoline	Kerosane- Type Jet Fuei	Naphtha- Type Jet Fuel	Propane (Солвитег Grada)	Sulfur Content Lees Than or Equal to 1 Percent	Sulfur Content Greater Than 1 Percent	Total Reeldus
!daho							
September 1993	W	1,656	-	2,432	_	W	w
August 1993	167	1,794	_	1,661	_	".	**
September 1992	W	1,497	_	2,176	_	-	-
Montana		.,		2,110	_	-	-
September 1993	W	1,495	W	5,790		141	
August 1993	ŵ	2,257	w	5,036	-	W	W
September 1992	ŵ	2,103	w	6,606	-	w.	W
Utah	11	2,100	**	6,605	-	W	W
September 1993	440	40 000	7.500				
August 1993		16,339	7,590	3,620	W	W	612
September 1992	626	16,615	5,261	3,216	W	W	565
	444	16,395	5,650	3,697	W	W	W
Wyoming	_						• • • • • • • • • • • • • • • • • • • •
September 1993	109	311	W	7,414	w	W	W
August 1993	W	460	W	6,742	ŵ	w	w
Saptember 1992	130	363	W	7,214	ŵ	ŵ	3,953
				·		**	0,000
D District V Total							
September 1993	6,340	477,434	W	73,954	34,525	146,032	100 007
August 1993	9,111	490,976	13.443	65.376	44,526		160,557
September 1992	6,437	459,176	29,613	69,745	42,614	144,467	166,995
Alaska	-,	155,	20,010	00,170	42,014	200,766	243,382
September 1993	1,651	51,961	w	w			
August 1993	2,151	55,593	w		· -	W	W
September 1992	2,101 W	43,434	w	1,909	-	W	W
Artzona	**	40,404	¥¥.	W		W	W
September 1993	451	04 707	***				
August 1993		21,707	W	4,153	W	_	W
	5 91	20,545	W	1,702	W		W
September 1992	5 66	16,763	W	4,065	W	_	Ŵ
Celifornia							**
September 1993	3,602	276,391	W	43,766	W	W	73.221
August 1993	4,014	276,622	9,644	39,466	ŵ	ÿ	77,910
September 1992	4,215	259,740	24,242	39,427	6,476	104,262	
Hawell		·		,	5,475	104,202	112,740
September 1993	W	27,220	_	w	W	w	00 cco
August 1993	W	28,744	_	ŵ	33.1 91		36,530
September 1992	Ŵ	33,255	_	w		6,792	41,963
Navada	••	00,200	_	71	W	W	w
September 1993	W	17,425		0.400			
August 1993	ŵ	17,496	-	2,163		W	W
September 1992	369	13,966		W	W	W	W
Oregon	303	13,800	W	1,663	W	-	W
September 1993	594	40.000					
August 1993		12,636	-	3,666	-	W	W
Contember 2000	723	15,162	-	3,326	_	16,514	18.514
September 1992	564	13,033	-	3,698	-	9,065	9,065
Washington						-,	0,000
September 1993	1,477	66,094	_	14,930	_	56,758	56,758
August 1993	1,154	76,594	-	14,246		50,769	
September 1992	640	79,063	***	15,736	-		50,769
		,		10,700	-	76,552	76,562

Dashes (-) = No data reported.

W = Withheld to avoid disclosure of individual company data.

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the Patroleum Marketing Annual. Totals may not equal the eum of components due to rounding.

Source: Energy Information Administration Form EIA-762C, "Monthly Raport of Petroleum Producte Sold into States for Consumption."

Table 49. Prime Supplier Sales Volumes of Distillate Fuel Oils by PAD District and State (Thousand Gallons)

Geographic Area	Keroeene	No. 1		No. 2 Distillate		No. 4	Totel Dietillet
Month	Kelogotio	Distillete	No. 2 Fuel Oil	No. 2 Diesel	Totel	Fuel	and Kerosene
U.S. Total						1	·
September 1993	50,758	51,495	1,272,154	2,398,936	3,671,089	25,273	3,798,815
August 1993	27,905	39,706	1,284,922	2,310,188	3,595,110	19,165	3,681,885
September 1992	83,581	70,388	1,568,264	2,329,778	3,898,062	23,647	4,053,878
AD District Total							
September 1993	33,976	7,018	860,905	582,884	1,243,789	18,082	1,302,845
August 1993	19.859	7,118	802,624	502,291	1,104,915	15,043	1,146,734
September 1992	44,575	8,795	820,943	479,772	1,300,715	18,925	
Subdistrict IA Total		5,755	OE 0,070	-730,732	1,000,710	10,020	1,371,010
September 1993	8,544	597	138,435	56,530	194,965	3,798	205,904
August 1993	2,938	218	109,306	49,413	168,719	2,750	184,823
September 1992	4,848	1,577	193,215	51,261	244,478	3,737	254,638
Connecticut	700						•
September 1993	708	W	28,632	10,843	39,275	W	40,812
August 1993	488	W	23,345	10,934	34,279	W	35,475
September 1992 Meine	718	W	41,386	18,492	59,880	W	81,840
September 1993	2,113	000	07.000	0.040			
August 1993	650	333	27,353	6,919	36,272	223	38,941
September 1992		W 500	17,232	7,228	24,480	W	25,285
Messachueette	2,152	.538	23,993	6,271	30,264	210	33,184
September 1993	2,405	w	47,120	19,651	66,771	w	70.050
August 1993	1,257	w	41,361	17,550	58,911	w	70,859 81,408
September 1992	918	ŵ	91,196	14,884	105,880	w	108,548
New Hempshire		••	01/100	1 1/00-4	100,000	**	100,040
September 1993	713	W	14,994	6,440	23,434	W	24,659
August 1993	282	W	12,341	6,690	19,031	w	19,552
September 1992	W	W	18,510	6,289	22,799	750	24,209
Rhode Island							•
September 1993	271	W	17,641	5,297	23,938	W	24,894
August 1993	W	-	12,8 79	4,727	17,606	W	18,189
September 1992	W	W	18,159	3,279	19,438	W	20,108
Vermont	000						
September 1993	336	W	2,895	2,580	5,275	W	5,739
August 1993 September 1992	W 510	W	2,148	2,284	4,432	208	4,714
Subdistrict IB Total	518	W	3,969	2,246	8,215	W	6,971
September 1993	15,085	4,883	338,411	215 427	553,898	10.071	506 607
August 1993	9,808	5,183	309,954	215,487		13,071	586,697
September 1992	21,739	5,178	447,175	147,864 140,683	457,818 587,838	11,261 12,172	484,048
Delawere	21,700	0,110	441110	140,000	307,030	12,172	826,925
September 1093	W	_	9,072	6,643	17,915	W	16,271
August 1993	289	W	5,373	10,395	15,788	ŵ	16,086
September 1992	487	Ŵ	9,874	7,305	16,979	ŵ	17,524
District of Columbia			·			**	
September 1993	W	W	2,716	434	3,150	W	7,377
August 1993	W	W	2,482	368	2,850	W	6,966
September 1992	-	-	3,288	W	W	W	5,705
Meryland				4.4			
September 1993	1,352	W	17,423	25,677	43,300	W	45,348
August 1993	509	W	19,416	19,522	38,940	W	40,200
September 1992	1,854	W	33,085	18,725	51,810	W	53,622
New Jersey	0.404	146	104 607	E4 400	470 740	141	477 500
September 1993	2,101	W 1.492	121,607	51,133	172,740	W	177,520
August 1993 September 1992	2,413 8.475	1,483	98,200	29,309	127,509	1,992	133,377
Nsw York	8,475	1,857	183,593	20,196	203,791	2,305	214,228
September 1993	8,258	573	91,299	52,987	144,288	7,382	158,497
August 1993	3,308	649	81,479	32,019	113,498	6,5 50	123,005
September 1992	5,304	1,082	104,207	29,051	133,258	7,728	147,350
Pennsylvenia	Ologa	11002	10-11EV1	= v 44 i	100/200	11/20	1-17 1000
September 1993	5,006	W	96,294	76,213	172,507	W	179,684
August 1993	W	1,919	103,002	56,251	159,253	Ŵ	184,414
September 1992	7,839	2,344	113,328	W	W	ŵ	186,498

bie 49. Prime Supplier Sales Volumes of Distillate Fuel Oils
by PAD District and State (Continued)
(Thousand Gallons)

Reographic Area		No. 1		No. 2 Distillate		No. 4	Total Dietillete end
Month	Karosana	Oistillate	No. 2 Fuel Oil	No. 2 Die eel	Total	Fuet	Kerosens
district tC Total						4.040	E40 044
September 1993	12,387	1,758	184,059	310,847	494,906	1,213	510,244
August 1993	8,914	1,739	183,364	305,014	488,378	1,032	498,063
September 1992	17,988	2,042	180,553	287,848	468,401	1,018	489,447
Fiorida	17,000						
	515	312	28,473	95,684	124,137	418	125,384
September 1993	285	484	33,947	98,334	132,281	419	133,479
August 1993		503	26,247	94,718	120,965	384	122,432
September 1992	580	503	20,241	0.11.10	,		
Gaorgia		***	00.050	69,988	99,845	W	100,948
September 1993	923	W	29,859		99,173	ŵ	99,732
August 1993	412	W	28,823	72,350		ŵ	92,109
September 1992	1,391	W	21,594	88,952	90,546	**	02,100
North Carolins					00 500	w	105,443
September 1993	5,223	W	47,101	52,488	89,589		
August 1993	2,969	W	48,038	48,508	94,544	w	98,203
	7,092	Ŵ	48,343	44,618	90,981	W	98,734
September 1892	. 1000	••		i			
South Carolina	9.001	_	20,843	24,609	45,452	_	47,683
September 1993	2,231	w	21,101	23,740	44.841	-	46,112
August 1993	W		17,147	21,216	38,363	W	41,972
September 1992	3,599	W	17,197	71/410		• •	
Virginia			47 000	AD 05A	98,716	W	101,055
September 1993	2,980	W	47,882	48,834		137	90,538
August 1993	1,713	807	48,070	41,811	87,881	391	103,220
September 1992	4.884	783	58,954	40,448	97,402	381	100,220
Wast Virginia						***	00.700
September 1993	494	W	9,901	18,268	29,167	W	28,733
August 1993	W	W	9,385	20,273	29,858	W	29,999
September 1992	882	W	12,288	17,898	30,184	W	30,981
District Total					4.455.000	4.002	1,203,007
September 1993	14,174	28,819	438,098	717,125	1,165,222	4,993	
August 1993	8,408	18,887	495,193	878,460	1,171,853	3,724	1,201,452
September 1992	11,488	38,709	485,917	663,948	1,149,885	4,728	1,204,788
	11,400	,					
Illinoia	888	W	55,744	61,133	116,877	W	123,284
September 1993		w	58,892	73,019	129,911	W	135,552
August 1993	515			79,488	157,028	W	182,339
September 1992	634	W	77,530	1 0,400	101 10 110		
Indiana				00.400	116,717	W	122,030
September 1993	2,478	W	48,597	88,120		ŵ	122,307
August 1993	354	W	51,251	68,498	119,747	w	119,289
September 1992	1,928	W	44,908	66,985	111,893	VV	1101200
lowa	.,						60.175
September 1993	177	1,881	20,903	39,708	80,811	-	82,449
	120	409	25,404	35,001	80,405	-	80,934
August 1993		1,844	25,389	39,255	64,624	-	88,552
September 1992	184	1,044	F01000		•		
Kansas	4 40	740	28,852	35,708	84,358	-	85,213
September 1993	142	713		34,223	89,884	-	70,275
August 1993		W	35,881		66,925	-	89,828
September 1992	45	2,858	28,958	37,969	OUIDED		,
Kantuoky				40.10	00.040	W	85,035
September 1993	1,298	W	25,3 68	58,448	83,818		
August 1993		W	32,143	53,488	85,811	W	86,758
September 1992		w	22,543	51,271	73,814	W	75,989
	11	•	•				
Michigan	0.607	4,938	47,577	40,427	88,004	_	95,479
September 1993			51,858	33,066	84,722	-	80,723
August 1993		5,378 4 927		28,338	80,932	-	87,438
September 1992	1,887	4,837	52,598	20,000	45/40-		·
Minnasota				E0 007	70 000	W	83,363
September 1993	904	W	27,852	50,387	78,239	w	6 9,301
August 1993		W	27,913	38,718	88,829		
September 1992		W	39,985	38,824	78,589	W	83,489
		• •					
Missouri	. w	754	18,957	52,463	71,420	W	72,572
Saptember 1993		848	22,071	53,754	75,825	-	78,555
August 1893			17,598	49,783	87,381	_	68,428
Septembor 1992	, 82	985	17.080	401144			

footnotes at and of table.

Table 49. Prime Supplier Sales Volumes of Distillate Fuel Olls by PAD District and State (Continued)
(Thousand Gallons)

Geogrephic Aree	V	No. 1		No. 2 Dietillate		No. 4	Total Dietille
Month	Kerosene	Distillete	No. 2 Fuel Oil	No. 2 Diesel	Totel	Fuel	end Keroeene
Nebreeke		-					
September 1993	203	1,730	8,422	25,418	33,838	-	35,771
August 1993	W	W	12,133	32,743	44,876	-	45,349
September 1992	31	1,650	12,394	28,778	41,172	-	42,853
North Dekota							
September 1993	74	1,542	7,271	20,440	27,711	-	29,327
August 1993	W	W	12,145	13,012	25,157	-	25,693
September 1992	W	W	15,073	11,109	27,182	_	28,677
Ohlo					• •		•
September 1993	3,336	W	48,311	92,186	140,497	W	144,637
August 1993	2,994	ŵ	58,327	83,684	142,211	W	145,858
September 1992	3,235	ŵ	47,284	80,311	127,595	Ŵ	131,978
Oklehome	0,200	• • • • • • • • • • • • • • • • • • • •			,		
September 1993	W	W	23,358	50,517	73,675	_	76,059
August 1993	ŵ	ŵ	25,302	49,232	74,534	-	76,730
	w	w	21,087	47,113	68,200	_	75,877
September 1992	**	V.V	21,007	47,310	00,200	_	10,011
South Dekota	404	1750	E 070	45.050	20.420		22,310
September 1993	124	1,758	5,070	15,358	20,428	_	
August 1993	33	515	9,807	13,309	22,916	_	23,454
September 1992	W	W	10,917	10,582	21,499	-	23,291
Tenneseee							
September 1993	1,665	W	28,048	73,528	101,576	W	104,051
August 1993	66 5	W	26,706	68,498	97,204	W	96,524
September 1992	2,065	W	22,384	71,051	93,435	W	96, 304
Wisconain							
September 1993	175	W	43,965	33,288	77,254	W	80,447
August 1993	47	W	45,982	26,039	72,021	W	73,321
September 1992	70	W	48,313	23,285	69,598	W	72,580
·							
District III Totel				*** * * * *	011071	146	047.700
September 1993	1,723	W	122,026	492,048	814,074	W	617,700
August 1993	1,160	W	115, 12 9	513,845	628,774	W	633,234
September 1992	8,822	W	193,980	559,712	753,692	W	763,059
Alabeme							
September 1993	W	W	12,767	45,704	58,471	-	59,132
August 1993	174	304	1 1,97 8	47,764	59,742	-	60,220
September 1992	343	344	11,388	43,653	55, 241	-	55,926
Arkansee							
September 1993	W	W	5,677	55,0 70	60,747	•	60,902
August 1993	W	W	4,752	57,725	62,477	-	62,703
September 1992	Ŵ	W	W	W	53,963	_	54,092
Louisiene	• • • • • • • • • • • • • • • • • • • •	• • •	••				
September 1993	W	W	18,302	91 .9 57	110,259	-	111,123
August 1993	w	w	10,660	99,000	109,660		110,357
September 1992	W	w	17,377	109,246	126,623		127,396
	**	**	17,017	100 270			,
Mississippi	146	W	W	W	51,962	W	52,123
September 1993		W	w	w	54,471	w	54,608
August 1993	119				59,166	w	59,364
September 1992	119	W	18,458	42,730	40,100	••	00,007
New Mexico		400	***	441	24.750		24,923
September 1993	51	122	W	W	24,750	-	
August 1993	48	39	W	W	27,669	-	27,776
September 1992	49	126	W	W	31,467	-	31,662
Texea					000 000		MAK 500
September 1993	360	1,252	71,319	236,566	307,665	-	309,497
August 1993	349	2,486	73,075	241,680	314,735	-	317,570
September 1992	5,893	1,544	143,609	283,581	427,190	-	434,627
District IV Totel			** ***	404 .00	150 105	443	157 007
September 1993	108	W	26,006	124,487	152,495	W	157,867
August 1993	62	2,772	35,613	127,807	163,420	**	165,254
September 1992	W	W	32,417	116,834	149,251	-	155,468
Coloredo							
September 1993	W	W	11,415	28,247	39,662	-	41,600
August 1993	W	W	18,845	27,237	44,062	-	45,235
	÷Ŵ	W	14,803	29,116	43,919		46,410

Table 49. Prime Supplier Sales Volumes of Distillate Fuel Oils by PAD District and State (Continued)

(Thousand Gallons)

Geographic Area		No. 1		No. 2 Distillate		No. 4	Total Distilla
Month	Keroeene	Dietillate	No. 2 Fuel Oil	No. 2 Diesel	Total	Fuel	Kerosena
Idaho							
September 1993	W	W	W	W	22,277	_	22,761
August 1993	W	W	W	W	23,729	-	24,373
September 1992	ŵ	W	W	W	23,463	_	24,110
Montana	•••		• •				
September 1993	_	W	W	W	25,190	W	28,870
	_	603	ŵ	W	26,322	_	26,925
August 1993	_	1,283	ŵ	W	23,766	_	25,051
September 1992	-	1,200	**	**	H01, 44		
Utah		111	e ecc	25,501	32,101	_	32,674
September 1993	W	W	6,600	20,501 W	36,012	_	36,261
August 1993	W	W	W			_	31,131
September 1992	W	W	3,910	26,198	30,006	_	01,101
Wyoming							04 400
September 1993	W	W	1,697	31,368	33,265	_	34,162
August 1993	-	165	2,365	30,910	33,275	-	33,460
September 1992	W	W	2,916	25,257	26,075	-	26,766
D Diatrict V Total						111	F47.400
September 1993	777	W	23,119	482,411	505,530	W	517,196
August 1993	597	W	36,363	489,965	526,346	W	534,212
September 1992	W	14.269	33,027	509,512	542,539	W	559,343
Alaska							
September 1993	_	5,527	11,740	W	W	W	30, 15 1
August 1993	_	W	16,295	12,991	31,266	W	35,736
	_	10,715	9,734	W	W	W	30,671
September 1992	_	10,7 10	0,104	••			
Arizone	144	w		36,606	36,906	_	36,931
September 1993	W		w	W	39,291	W	39,376
August 1993	-	W		w	31,202	"-	31,352
September 1992 Catifornia	W	W	W	¥¥	31,202		
September 1993	452	W	W	W	251,134	W	252,742
August 1993	W	616	W	W	267,243	W	266,884
	w	936	w	Ŵ	266,130	Ŵ	290,932
September 1992	**	250	••	**	,		
Hawait		w	w	15,776	W	_	16,672
September 1993	-		w	14,101	w	_	14,979
August 1993	-	W	W		w	_	17,536
September 1992	-	W	VV	17,034	AA	_	17,000
Nevada							00.404
September 1993	-	179	W	W	23,302	-	23,461
August 1993	-	W	W	22,600	W	-	23,196
September 1992	-	269	W	W	22,126	**	22,397
Oragon							
September 1993	W	W	2,642	65,715	66,356	-	69,012
August 1993	· · ·	295	7.466	64,252	71,716	••	72,013
September 1992	w	w	5,533	60,792	66,325		67,366
Waehington							
September 1993	W	1,069	6,061	78,666	66,947	W	66,206
August 1993	W	750	9,665	69,540	79,226	W	60,026
September 1992	Ŵ	1,246	16,971	60,543	97,514	W	96,667

Dashes (-) = No data reported.

W = Withheld to avoid disclosure of Individuel company data.

Note: Velues shown for the current month are preliminery. Values shown for previous month are revised. Deta are finel upon publication in the Petroteum Merketing Annuel. Totale may not equal the eum of components due to rounding.

Note: Total Distillate = No. 1 Distillate + No. 2 Distillate + No. 4 Fuel Cit.

Source: Energy Information Administration Form EIA-762C, "Monthly Report of Petroleum Producte Sold Into States for Consumption."

Standard
Errors and
Survey
Response
Percentages

1.	
· ·	

Table 50. Standard Errors of Total Motor Gasoline Prices^a by Sales Type, PAD District and State (Cents per Gallon, Excluding Taxes)

		Retiner/	uesenet.	· · · · · · · · · · · · · · · · · · ·	Reseller				
Gaographic Arsa	Sa	ilss to End Use	ra	Sales	Sa	les to End Use	ers	Salaa	
Month	Through Company Outlets	Other End Usera	Average	for Resale	Through Company Outlets	Other End Usera	Average	Sales for Reeale	
J.S. Avaraga									
September 1993 August 1993	0.2 .1	0.3 .3	0.1 .1	0.1 .1	0.3 ,2	0.4 .3	0,2 .2	0.3 ,2	
AD District Avarage	_								
September 1993 August 1993	.3 .2	.6 .4	.3	.1	.5	.7	.4	.4	
Subdistrict IA Average	.2	.4	.2	.1	.3	.5	.3	.3	
September 1993	.5	.9	.5	.1	.6	1,3	.6	.4	
August 1993 Connecticut	.5	.6	.4	.1	.5	.6	.Б	.3	
September 1993	.6	.6	.5	.2	.7	.7	.6	.9	
August 1993	.4	.5	.4	.ī	.5	.6	.5	.4	
Maina September 1993	.1	4.4	•				_	_	
August 1993	.2	1.4 1.1	.2 .3	.3 .2	.1 .2	1.5 1.1	.2 .2	.6 .5	
Massachusstts			.5	•=		1.1	.2	,0	
September 1993	.6 .6	1.5	.8.	.2	.7	2.0	.9	.9	
August 1993 Naw Hempshirs	.0	1.0	.6	.2	.6	1.3	.7	.5	
September 1993	1.5	.8	1.4	1.2	1.7	.7	1.7	2,3	
August 1993 Rhode Island	.7	.2	.7	.6	.6	.2	.6	.6	
September 1993	2.9	1.5	2.6	.4	3.3	1.5	3.2	.7	
August 1993	2.7	1.6	2.5	. 3	3.2	2.1	3.0	.7	
Varmont	_	_							
September 1993 August 1993	.2 .3	.7 .4	.3 .3	.3 .2	.2 .3	.6	.3	.4	
Subdistrict IB Avarage	.0	•7	.0	.2	.0	.4	.3	.4	
September 1993	.6	.6	.6	.1	1.2	.9	1.0	.5	
August 1993 Dalawara	.4	.6	.4	.1	.7	.6	.6	.3	
September 1993	.5	1.5	.5	.1	.5	1,8	.5	.6	
August 1993	.2	1.3	.2	ä	.2	1.3	.2	.3	
District of Columbia September 1993	NA	e	4.0			N/A		_	
August 1993	NA NA	.6 .7	1.0 .1	.2 .1	NA NA	NA .7	1.0 .2	.6 .5	
Maryland		"		••	1471	••	••	,,,	
September 1993 August 1993	1.0	1.3	.6	.1	1.0	1.3	.6	.6	
Naw Jeraey	.7	.6	.5	.1	.7	.8	.5	.6	
September 1993	.1	1.1	.4	.3	.6	1.7	1.1	.6	
August 1993 Naw York	.1	.9	.3	.1	.6	1.2	e.	.4	
September 1993	.3	2.0	.3	.2	,5	2.2	.5	.7	
August 1993	.3	1.2	.4	.1	ö. 3.	1.3	.5	., .6	
Pannayivania	4.0			_				_	
September 1993 August 1993	1.6 1.0	.9 1.0	1.4 .9	.3 .2	2.3 1.7	1.0 1.1	2.0 1.4	.9 .6	
Subdistrict IC Avaraga	1.0	1.0		٠	1.7	1.1	1.4	٥.	
September 1993	.4	.9	.3	.2	.6	1.1	.5	.7	
August 1993 Florida	.3	.7	.2	.1	.4	.7	.4	.6	
September 1993	1.1	2.1	1.0	.5	1.9	3.4	1.7	2.7	
August 1993	.7	1.5	.6	.4	1.1	1.6	1.0	2.7	
Georgia September 1993	.5	1.0	,		+7	4.4			
August 1993	.b .3	1.6 1.1	,4 ,3	.9 .3	.7 .6	1.4 1.0	.6 .4	1.1 1.0	
North Carolins									
September 1993	.6	1.6	.7	.4	1.0	1.7	.9	1.0	
August 1993 South Carolina	.7	.9	.6	.3	.9	.9	.8	.8	
September 1993	.7	3.5	.6	.3	1.0	3.9	.9	.8	
August 1993	.7	3.4	.6	.3	1.0	3.6	.9	.7	

Table 50. Standard Errors of Total Motor Gasoline Prices^a by Sales Type, PAD District and State (Continued) (Cents per Gallon, Excluding Taxes)

		Refinsr/	Reseller		Reseller					
Geogrephic Arsa	Se	eles to End Use	ers	Salss	Se	les to End Ue	ers	Seles		
Month	Through Company Outlets	Other End Users	Average	for Resale	Through Company Outlete	Other End Users	Averege	for Resal		
Virginia			2.4			4.4	0.0	0.3		
September 1993 August 1993	0.4 .4	1.0 .9	0.4 .4	0.2 .1	0.6 .6	1.1 1.1	0.6 .5	0.7 .7		
West Virginia	••									
September 1993	.6	.9	.7	.4	1.3	1.4	1.1	1.1		
August 1993	.5	.5	.4	.6	1.2	.9	1.0	1.3		
District II Avarage			•			E	•			
September 1993 August 1993	.2 .2	.4 .4	.2 .2	,1 ,1	.4 .3	.5 .4	.3 .3	.4 .3		
Minola		.~	.2	••	,0	••	.0			
September 1993	.6	.9	.8	.2	1.4	.9	1.2	.7		
August 1993	.7	.9	.6	.2	1.2	.9	1.0	.7		
Indiana September 1993	.3	1.2	.3	.5	.6	1.2	.5	1.4		
August 1993	.4	1.0	.4	.5	.8	1.1	.5	1.4		
lowa	_	_	_	_	_		_			
September 1993 August 1993	.6 .3	.9 1.0	.5 .3	.2 .1	.7 .4	.9 1.0	.6 .4	.5 .4		
Kansas	.5	1.0	.0		.•1	1.0	.~	.4		
September 1993	.5	1.2	.5	.3	.8	1.0	.7	1.0		
August 1993	.5	1.0	.5	.2	.6	.6	.7	.7		
Kantucky September 1993	.9	1.6	.9	.4	1.3	2.1	1.4	. 1.2		
August 1993	1.0	2,4	1.0	.3	1.5	2.9	1.5	1.1		
Michigan								• • •		
September 1993	.4	1.3	.4	.2	1.2	1.6	1.1	1.1		
August 1993 Minnasota	.4	.6	.4	.3	.9	.9	.6	1.6		
September 1993	.7	1.1	.7	.5	1.4	1.0	1.1	.6		
August 1993	.5	2.0	.5	.1	1.0	2.1	1.0	.3		
Misaouri September 1993	.9	1.3	.6	.5	1.4	1.5	10	4 5		
August 1993	.e	1.6	.5	.2	.9	1.9	1.2 .8	1.5 .8		
Nabraeka										
September 1993	.3	.9	.3	.2	.4	.6	.3	.5		
August 1993 North Dakota	.3	1.0	.3	.2	.3	1.0	.4.	.5		
September 1993	2.0	1.5	1,3	.5	2.1	1.5	1.4	1.6		
August 1993	1.2	2.0	1.0	.4	1.3	2.0	1.0	1.0		
Ohlo Santombor 1993	-	4.4	_	_						
September 1993 August 1993	.5 .3	1.4 .9	.5 .2	.3 .2	1.7 .7	1.6 1.2	1.7 .7	1.4		
Oklahoma			•6-	.2	• •	1.4	.,	.7		
September 1993	.9	1.3	.6	.2	1.4	1.7	1.3	1.1		
Auguet 1993 South Oakote	.7	1.3	.7	.2	1.1	2.2	1.1	.9		
September 1993	1.3	1.1	1.1	.6	1,3	,1.1	1.1	1.6		
August 1993	1.1	2.4	1.2	.4	1.1	2.4	1.2	1.1		
Tannessee September 1993		4.5								
Auguet 1993	.4 .3	1.3 1.5	.4 .3	.5 .5	.6	1.5	.7	2.1		
Wisconsin	.0	1.0	.5	.5	.5	1.7	.5	1.6		
September 1993	.4	1.6	.4	.3	.8	2.0	.6	.7		
August 1993	.4	1.6	.4	.3	.5	1.6	.5	.7		
D District III Avarags										
September 1993	.3	.9	.3	.3	.5	1.0	.5	.9		
August 1993 Alabama	.3	1.0	.3	.2	.4	1.1	.4	.6		
September 1993	.7	1.3	.6	.7		4.5	•			
August 1993	.6	1,0	.6 .7	. <i>7</i> .5	.9 .7	1.5 1.2	.9 .6	1.9 1.3		
Arkansas						****	.0	1.0		
September 1993 August 1993	.9 .9	1.4	1.0	.5	1.2	1.4	1.2	2.0		
. togget 1700 mmmmmmm	.5	1.6	1,1	.3	1.1	1.5	1.4	1.0		

Table 50. Standard Errors of Total Motor Gasoline Prices^a by Sales Type, PAD District and State (Continued) (Cents per Gallon, Excluding Taxes)

		Rsfiner/	Reseller		Reseller					
Geographic Area	St	stes to End Use	ers		Ss	les to End Use	ers			
Month	Through Company Outlats	Other End Users	Average	Sales for Resals	Through Company Outlets	Other End Users	Averege	Ssies for Resels		
Louisisna	-									
September 1993	9.0	2.4	1.0	0.4	1.3	2.5	1.4	1.5		
August 1993	.9	2.1	1.0	.4	1.4	2.1	1.5	1.0		
Mississippi September 1993	4.0									
August 1993	1.2 .9	1.9	1.1	.5	1,3	2.1	1.1	1.5		
New Mexico	.8	1.4	.8	.4	1.0	1.4	.9	1.1		
September 1993	1.4	2.0	1.2	.3	2.0	2.2	4.0			
August 1993	1.0	1.5	.9	.2	1.5	2.2 1.6	1.9 1.3	2.1		
Tsxss		1.0	.0		1.0	1.0	1.3	1.0		
September 1993	.4	1.9	.4	.4	.7	2.0	.7	1.3		
August 1993	.3	1.9	.3	.4	.5	2.2	.5	1.0		
AD District IV Assessed										
AD District IV Average	•	_	_							
September 1993 August 1993	.3	.9	.3	.2	.4	.9	.4	.9		
Colorado	.2	.7	.3	.2	.4	.9	.4	.7		
September 1993	.3	2.0	· ,3			0.0	•			
August 1993	.3	1,8	.3	,2 ,2	.8 .8	2.0 1.9	.8 .9	.9 .9		
Idsho		1,0	.0	٠	.0	1.8	.8	, 5		
September 1993	.7	1.3	.9	.8	.7	1.3	.9	3,3		
August 1993	.9	.9	.5	.8	.9	.7	.5	2.4		
Montans										
September 1993	.7	1.0	8,	.2	.7	1,0	.6	.4		
August 1993 Utsh	.4	1.7	.7	.5	.4	1.7	.7	1.8		
Saptember 1993	.9	7	•	•						
August 1993	.7	.7 .7	. 9 .7	.2 .3	.9	1,3	.9	1.0		
Wyoming	• • •		.7	.3	1.0	1.0	1.0	1.0		
September 1993	7	3.2	.9	.4	.9	3,3	1.0	1,3		
August 1993	.9	1.7	.9	.3	1,1	1.8	1.1	1.0		
-								1.0		
AD District V Avarags										
September 1993	.3	1.9	.4	.2	.9	1.9	.9	1.1		
August 1993	.3	1,4	.4	.2	.5	1.9	.9	1.0		
Alasks	7.0	0.7		_						
September 1993 August 1993	7.0	9.7	3.9	.7	5.2	5.0	2.9	3.5		
Arizona	4.7	4.9	2.2	.8	3,7	4.0	2.1	1.9		
September 1993	.3	1,6	.4	.3	.4	1,9	.9	1.5		
August 1993	.3	1,6	.4	.3	.4	1.9	.9	1.2		
California				,-		.,,0		,,,,,		
September 1993	.4	2.4	.9	.2	1.7	2.9	1.9	1.9		
August 1993	.4	2.0	.6	.2	1.4	2.3	1.5	1.3		
Hawaii					_					
September 1993	.1	3,3	4	4	্ৰ	4.3	.1	2.2		
August 1993 Nevsda	.1	3,1	.4	.1	.1	3.7	.2	2.0		
September 1993	.5	.7	.7	.2	.9	.9	0	.7		
August 1993	.9 9.	1.0	1.0	.2	1.0	1.1	. 9 1.1	1.0		
Oragon		110	*10	18-	1.0	141	141	1,0		
Saptember 1993	.5	1.1	.5	.4	.9	1.1	.7	1.7		
August 1993	.7	1.4	.5	.5	1.1	1.5	.7	2.9		
Wsahington										
Septembar 1993	.4	1.5	.4	.3	1.2	1.9	1.1	2.0		
August 1993	.5	1.4	.5	.2	1.2	1.5	1.0	1.1		

Salas pricas shown in Tables 29, 29 and 30.
NA = Not available.
Note: Values shown for the current month are preliminary. Values shown for previous month are ravised. Data are final upon publication in the Petroleum Marketing Annual. Standard errors are not additive. Standard errors that are less than 0.1 and greater than zero are displayed as 0.1.
Sources: Energy Information Administration Form EIA-792A, "Refiners/Gas Piant Operators' Monthly Petroleum Product Sales Report," and EIA-7820, "Reseller/Retailers' Monthly Petroleum Product Sales Report."

Table 51. Standard Errors of Motor Gasoline Pricesa by Grade, PAD District, and State (Cents per Gallon, Excluding Taxes)

						Refiner	Reselter					
	Lesd	sd Regu	Isr	Unies	dad Reg	ular	Untesc	led Midg	rsde	Р	remlum	
Gsogrephic Ares Month	Selee to E	nd Users	Seles	Sales to E	nd Usere	Sales	Sales to E	nd Ueers	Dalas	Sales to E	nd Uesrs	
	Through Compsny Outlets	Other End Users	for Resele	Through Company Outlets	Other End Users	for Resals	Through Company Outlets	Other End Users	Ssiss for Rssale	Through Company Outlets	Othar End Usere	Ssiss for Ressi
U.S. Averags									•			<u></u>
Seplember 1993 Augusi 1993	0.3 .3	0,5 ,4	0.2 .2	0.2 .1	0.3 .3	0.1 .1	0. 2 .1	0.6 .6	0.1	0. 2 .1	0,6 .4	0.
PAD District I Average September 1993	1.0	2.1	NA	.3	,5	.1	.3	.9	.1	.4	1.1	.1
August 1993	2.2	2.0	4.6	.2	.4		.2	1.0	.1	.3	.8	.1
Subdistrict IA Averege		A.L.A			•			_		_		
September 1993 August 1993	-	NA NA	NA NA	.5 .4	.8 .5	.1	8. 8.	.7 .5	.1	.8	1.5	.2
Connecticut		1171	•••	•**	.0		.0	.5		.8	.8	-1
September 1993	-	-	-	,6	.6	.2	.6	.7	.1	.8	1.2	.2
August 1993 Mains	-	-	-	,3	.3	.1	.4	,5	,1	.6	1.2	ī.
September 1993 August 1993	-	_	-	.2 .2	1.4 1.1	.2	.2	1.8	.4	.4	2.7	.5
Massachusatts	-	_	_		1.7	.2	.3	1.5	.3	.5	1.4	.3
September 1993	-	_	-	.8	1.0	.2	.7	1.3	.1	.8	2.4	.2
August 1993 Naw Hampshire	-	-	-	.8	.8	,2	.7	.9	.2	.5	1.5	.2
September 1993	_	_	_	1.9	.5	1.0	1.0	.1	1.5	7	0.5	4.0
August 1993	_	-	_	.9	.5	.3	.5	H	.6	.7 ,8	2.5 .5	1,9 .9
Rhode Island										,0	.5	
September 1993 August 1993	-	NA	-	2.8	1.3	.4	4.1	.7	.3	3,9	3.7	.5
Vermont	-	NA	-	2.3	.7	.2	4,0	.5	.2	4.0	3.1	.3
Septembsr 1993	-	NA	NA	,з	.9	.3	.3	.4	.2	.5	.8	.3
August 1993	-	NA	NA	.4	.7	.2	.2	.3	.1	.7	.6	.2
Subdistrict IB Average				_		_	_					
September 1993 August 1993	1.0 2,3	2.3 2.1	5,2 4,4	.7	.8	- 1	.8	1.0	.1	.8	1.3	1
Delswere	2,3	4.1	4.4	.4	.4	.1	.5	.7	ť.	.5	.9	.1
September 1993	-	_	-	.4	.9	.1	.9	1.5	.1	.7	3.5	4
August 1993	-	-	_	.2	.9	i i	.1	1.1	i	.2	2.8	.1
District of Columbia												
September 1993 August 1993	-	-	-	ŅĄ	.8	.2	NA	.7	-1	NA	NA	.1
Maryland	-	-	-	NA	.4	.1	NA	.4	.1	NA	NA	.1
September 1993	_	NA	_	.9	1.3	.1	1.1	1.4	.1	1.3	1.8	4
August 1993	_	_	-	.5	.6	ij	.9	.9	.1	1.1	1.2	.1 .1
New Jersey									•••	•••		
September 1993 August 1993	-	NA	-	.1	.8	.2	.1	3.8	.Э	.1	.9	.3
Nsw York	-	NA	-	.1	.7	.1	.1	2.6	.1	-1	.8	.3
September 1993	NA	2.0	5.3	.3	1.4	.2	.2	3.1	4			
August 1993	.2	1.6	4.8	.4	.7	.1	.3	1.7	.1 .2	.3 .3	3.8 2,3	.2 .3
Panna yi vania						••	10			.0	د,ع	.o
September 1993	ŅĄ	1.2	NA	1.4	.8	.3	1.4	.8	.4	1.7	1.1	.2
August 1993Subdistrict IC Average	NA	1.8	.0	.9	.8	.2	.9	1.0	.3	1,2	1.1	.2
September 1993	NA	NA	_	.3	7			4	_			_
August 1993	NA	NA	NΑ	.2	.7 .6	.1	.3 .3	1.7 1.9	.2 .2	.4 .3	1.8	.2
Florids					.0	. •	.0	1.0	.4	.o	1.4	,2
September 1993	-	-	_	1.0	1.7	.4	.8	2.8	.5	.7	3.2	.4
Augusi 1993 Georgia	-	-	-	.6	1.4	.3	.5	2,3	.5	.5	3.3	.3
September 1993	NA			^	4.0	_	_					
August 1993	NA.	-	-	.3 .2	1.3 1.1	.3 .2	,6 e	2.0	.5	1.2	4.2	.4
North Carolina	• •••		-	-6	1.1	.4	.6	1.4	.4	1.1	2,5	.Э
September 1993	-	NA	-	.8	1.5	.3	.8	3.1	5	1.0	3,0	.5
August 1993	-	NA	-	.5	.9	.3	.7	1.7	.4	.9	1.2	.4

Table 51. Standard Errors of Motor Gasoline Prices^a by Grade, PAD District, and State (Continued) (Cents per Gallon, Excluding Taxes)

South Carceline September 1993							Refiner	Reseller					
Month		Lesd	ed Regul	sr	Unies	de d Reg	ılar	Unleed	ed Mide	ade	P	remium	
South Crrolline September 1993		Ssiee to Er	nd Users	Salas	Seles to E	ad Users	Selec	Sales to E	nd Users	Cals a	Salee to E	nd Users	Salee
September 1993		Company	End	tor	Compeny	End	for	Company	End	tor	Company	End	tor Resale
August 1993								_					
September 1993	August 1993	-	-	-									0,3 .3
West Virginis	September 1993	-	_	_									.2
September 1993		-	-	NA	.4	.ხ	.1	.4	1.6	.2	.5	1.5	.1
PAD District	September 1993			-									.5
September 1993	August 1993	-	NA	-	.5	.4	.8	,6	.7	.7	,8	,8	.4
August 1993								•		_		_	
Illinois September 1983 1,3 4,2 NA 1,2 1,0 1, 7 1,3 3 7 1,3 August 1993 1,0 4,5 8 1,0 9 2 7, 1,4 2 5 1,4 Indians September 1993 1,8 9 NA 3,3 1,3 5,5 4 1,8 8 5 2,2 August 1993 1,5 1,0 1,4 3 1,1 5 5,5 1,8 8 8 5 2,2 1,5 1,5													.1 .1
August 1993													
September 1993	August 1993												. 2 .1
August 1993		1.8	۵	NΔ	a	19	5	A	1.8	я	5	22	.5
September 1993	August 1993												.5
Kanasa September 1993	September 1993												.1
September 1993		.6	.8	2.7	.3	1.0	,1	.8	2.4	.5	,6	2.0	.2
Kentucky September 1993		2.4	NA	NA	.5	1.1	.3		3.0	1.1	.8		.4
September 1993		1.4	NA	4.8	.8	,9	.2	.7	2.4	.8	1.1	1.7	.3
Milchigan September 1993		NA	NA	NA	.7	1.8	.3	.9	2.2	.4	1.1	2.4	.8
September 1993		NA	NA	NA	.8	2.1	.3	1.2	2.5	.8	1.1	3.3	.4
August 1993		.7	1.2	.7	.4	1.4	.2	.3	2.0	.2	,8	.7	.2
September 1993	August 1993		1.1			.9		ε,	1.0	.4	.6	.8	.3
August 1993		.8	2.8	1.9	.6	1.2	.3	1.3	1.8	1.2	1.0	2.7	.6
September 1993	August 1993												.3
August 1993	_	97	а	24	R	19	.5	12	2.1	.7	.7	NΑ	.4
September 1993						-							.4
August 1993		٥	1.0			0	9	Ω	9.4	7	А	97	.2
September 1993 1.8 .8 1.5 2.1 1.4 .5 1.7 .5 .1 1.4 2.1 August 1993 1.0 1.0 1.6 1.2 1.7 .4 1.6 NA .1 .9 2.2 Ohlo September 1993 1.1 1.8 NA .4 1.0 .2 .4 3.1 .4 .8 1.1 August 1993													
August 1993	North Dskote	4.0	•				-	47	-		4.4	0.1	.5
Ohlo September 1993 1.1 1.8 NA .4 1.0 .2 .4 3.1 .4 .8 1.1 August 1993 1.7 NA NA .2 .7 .2 .3 2.1 .3 .3 .8 Okishoms September 19938 - NA .9 1.8 .2 .9 1.7 1.1 1.2 1.5 August 19934 - NA .7 1.5 .2 .8 2.8 .8 1.0 1.4 South Dskots September 19937 1.7 .8 1.5 1.4 .5 2.4 1.4 1.5 1.0 .3 August 19933 1.2 .7 1.3 2.5 .3 1.9 2.0 .9 1.2 .6 Tsnnesses September 1993 NA4 1.1 .4 .3 1.4 .8 .3 2.3 August 1993 NA2 1.1 .3 .3 1.9 .8 .4 2.4 Wisconsin September 1993 NA9 1.5 .4 1.4 .3 .5 3.8 .4 2.4 Wisconsin September 1993 NA2 1.1 .3 .3 .5 1.9 .3 .4 4.1 .3 .6 1.1 August 1993 NA .9 1.5 .4 1.4 .3 .5 3.8 .4 .6 1.6													.4
August 1993	Ohlo										•		
Okishoms September 1993 .8 - NA .9 1.8 .2 .9 1.7 1.1 1.2 1.5 August 1993 .7 1.7 .8 1.5 1.4 .5 2.4 1.4 1.5 1.0 .3 August 1993 .3 1.2 .7 1.3 2.5 .3 1.9 2.0 .9 1.2 .6 Tsnnesses September 1993 NA - - .4 1.1 .4 .3 1.4 .8 .3 2.3 August 1993 NA - - .2 1.1 .3 .3 1.9 .8 .4 2.4 Wisconsin September 1993													.2 .2
August 1993	Okishoms												
South Dakots September 1993							.2						.4 .4
August 1993					. "	1,0							
Tsnnesses September 1993 NA4 1.1 .4 .3 1.4 .8 .3 2.3 August 1993 NA2 1.1 .3 .3 1.9 .8 .4 2.4 Wisconsin September 1993 1.0 1.3 1.3 .5 1.9 .3 .4 4.1 .3 .6 1.1 August 19939 .9 1.5 .4 1.4 .3 .6 3.8 .4 .6 1.6 PAD District III Aversgs September 1993 1.4 NA .7 .3 1.1 .2 .3 1.1 .4 .4 1.0													1.0 .7
August 1993			1.4		1.0	2.0	.0	1,0	2.0		112		
Wisconsin September 1993 1.0 1.3 1.3 .5 1.9 .3 .4 4.1 .3 .6 1.1 August 19939 .9 1.5 .4 1.4 .3 .6 3.8 .4 .6 1.6 PAD District III Aversgs September 1993 1.4 NA .7 .3 1.1 .2 .3 1.1 .4 .4 1.0	September 1993												.7 .8
September 1993 1.0 1.3 1.3 .5 1.9 .3 .4 4.1 .3 .6 1.1 August 19939 .9 1.5 .4 1.4 .3 .6 3.8 .4 .6 1.6 PAD District III Aversgs September 1993 1.4 NA .7 .3 1.1 .2 .3 1.1 .4 .4 1.0		NA	-	-	,2	1.1	.3	i 3	1.8	.0	1.44	۲.4	,0
September 1993 1.4 NA .7 .3 1.1 .2 .3 1.1 .4 .4 1.0	September 1993						.3 .3						.3 .3
Coptonibol (COC) III III II		4.4	A 1.4	7	٥	4.4	•	9	4.4		4	10	.3
August 1993 1.3 1.0 .2 .2 1.3 .2 .2 1.2 .4 .3 1.0		1.4 1.3	NA 1.0	.7	.3 .2	1.1 1.3	.2 .2	.2	1.2	.4	.3	1.0	.3

Table 51. Standard Errors of Motor Gasoline Prices^a by Grade, PAD District, and State (Continued) (Cents per Gallon, Excluding Taxes)

		····				Refiner	Receiler					
	Lead	led Regu	lar	Unice	ded Regi	ilar	Unlead	ed Midgi	rede	Р	remlum	·
Gaographic Aree Month	Salaa to E	nd Uaers	1	Selss to E	nd Ueere	0-1	Salee to Er	nd Usere	Calaa	Salas to Er	nd Ueere	
	Through Company Outleta	Other End Users	Salea for Resale	Through Company Outlete	Other End Ueere	Sales for Resale	Through Company Outlete	Other End Ueere	Selaa for Reaele	Through Company Outlete	Other End Ueere	Sales for Resale
Alebama												
September 1993 August 1993	NA NA	-	NA -	0.6	1.2	0.7	0.8 .7	1.9	0.9	1.0	1.9	0.8
Arkansas	14/1	_	-	.4	1.1	.5	.,	1.5	.5	.9	1.2	.6
September 1993	NA	-	NA	.7	1.4	.5	1.3	1.6	.9	1.1	1.5	.8
August 1993	NA	-	NA	.6	1.6	.4	1.2	1.8	.5	1.4	1.9	.4
Louisiana September 1993	2.5			_			_		_			
August 1993	2.3	-	-	.7 .7	2.5 2.0	.4 .3	.7 .8	3.3	.5	.8	2.1	.5
Misaissippi			_	• • • • • • • • • • • • • • • • • • • •	2.0	.0	.0	3.1	.4	.8	2.1	.4
September 1993	NA	NA	NA	1.0	1.5	.5	1.1	2.9	.8	1.4	2.9	.7
August 1993	NA	-	-	.8	1.2	.3	.9	1.8	.5	1.2	2.7	.5
Naw Mexico September 1993	.9	27										
August 1993	1.0	1.9	0.3 .2	1.4 1.1	1.9 1.8	.4 .2	2.3 .9	4.0	.9	2.3	.9	.5
Texas				1.1	1.0	.2	.9	.8	.7	1.5	.7	.3
September 1993	1.2	2.4	.2	.4	2.2	.3	.3	1.1	.7	.4	2.2	.8
August 1993	1.3	.9	.3	.3	2.5	.3	.2	2.3	.6	.3	1.8	.5
PAD Diatrict IV Averege												
September 1993	.4	1.0	.4	.3	.9	.2	.2	2.2	•	_		_
August 1993	.3	.9	.3	.3	.8	.2	.2 .3	2.4	.2 .2	.2 .3	2.0	.2
Colorado	_					•••	.0			.0	1.2	.2
September 1993 August 1993	.5 .6	2.5	1.0	.4	1.9	.3	.2	.9	.2	.2	2.5	.2
Idaho	.0	2.7	.7	.3	1.9	.3	.3	1.4	.2	.2	2.8	.2
September 1993	.6	1.5	1.1	.7	1.4	.7	1.0	***	-	4.0		_
August 1993	.5	.9	.8	.6	.8	.8	NA NA	NA.	E. AN	1.3 1.3	1.3 .8	.7
Montane September 1993	-	_							,,	1.0	.0	.6
August 1993	.7 .4	.9 1.8	.2	.7	1.4	.2	NA	NA	-	.7	1.5	.2
Utah	• 7	1.0	.5	.4	1.8	.5	NA	NA	-	.4	1.3	.4
September 1993	.7	1.1	.4	.7	.8	.2	.4	_	•	•	_	
August 1993	.7	1.9	.2	.8	.6	.3	.5	_	.2 .5	.8 .7	.7 .9	1
Wyoming September 1993	.7		_							• •	.9	.4
August 1993	.9	2.1 1.7	.2 .2	.9	2.8	.4	.9	NA	1.0	.4	8.9	.5
		•••	٠٤.	1.0	1.7	.3	1.8	NΑ	.5	.6	3.0	.4
AD District V Average												
September 1993 August 1993	.4	.9	.2	.3	1.5	.2	.6	2.1	.2	.3	1.7	.2
Alaska	.5	1,0	.2	.3	1.4	.2	.6	1.7	.2	.3	1.4	.5
September 1993	1.7	1.7	.6	7.2	8.9	-						
August 1993	1.2	2.1	.1	4.9	5.1	.7 .8	-	-	-	8.7	8.4	.6
Arizona September 1993					•••		_	-	-	4.5	4.5	.4
August 1993	.4 .4	3.7 3.1	.3	.3	1.5	.3	2.9	NA	.4	.4	3.4	.3
Californie	• • • • • • • • • • • • • • • • • • • •	3.1	.3	.3	1.6	.3	2.3	NΑ	.3	.4	1.8	.4
September 1993	_	_	NA	.4	2.2		_					• • •
August 1993	-	-	NA	.4	1.9	.2 .2	.7	2.4	.2	.4	2.3	.2
Hawali September 1993					1.0	.4	.7	2.0	.2	.4	1.7	.2
August 1993	-	-	-	.1	3.5	.2	.1	.7	.1	.1	3.8	4
Na vada	-	-	-	.1	3.0	.1	.1	1.2	.1	.1	3.7	.1 .1
September 1993 August 1993	4.1	4.2	.1	.5	.9	.1						• •
Allaliet 1907	3.0	A1A	.7	1.0	.0		.1	1.5	.1	.3	1.8	.1

Table 52. Standard Errors of No. 2 Distillate Prices^a by Sales Type, PAD District, and Selected States (Cents per Gallon, Excluding Taxes)

	Sales to End Usera										
Geographic Arso Month	To Raeldantial Consumsre ^b	To Commarcial/ institutional Conaumers	To Industria! Consumers	Sale e Through Compeny Outlate	To Other End Users	Averaga	Sales for Rasale				
J.S. Averags			·								
September 1993	0,6	0.3	0.9	0,4	0.4	0.3	0.1				
August 1993	.7	.2	.5	.3	.4	,2	.1				
AD Dietrict I Avaraga											
September 1993	.9	.3	.9	.8	.7	.4	.1				
Auguet 1993	.9	.3	.9	.5	.5	.3	1				
Subdistrict IA Avarags											
September 1993	1.0	.4	1.1	.4	.7	.7	.1				
August 1993	1.1	.9	.7	.4	.9	.7	.1				
Connacticut September 1993	2,9	.9	1.7	4.0			_				
August 1993	2,8	.9	1.4	1.2 .9	1.9	1.4	.3				
Mains	E,u	19	1.44	.9	2.5	1,3	.4				
September 1993	,9	.5	3.7	.9	1.4	.7	.2				
August 1993	.9	.9	1.9	.6	1.5	.4	.3				
Massachusstta				• =		111	.0				
September 1993	1.4	.9	2.1	1.0	.4	1,5	.1				
August 1993	1.8	1.4	1.3	1.2	.4	1.9	1				
New Hampshirs											
September 1993	1.4	1.0	1.7	.7	2.2	.7	.4				
August 1993 Rhode leland	1.1	.9	2.1	.6	1.9	,9	.9				
September 1993	3.9	1.2	1.0	1.0	-	0.5					
August 1993	3.7	.9	.6	.9	.5 .7	2.5 2.0					
Varmoni	0.17	10	.0	.0	• *	2.0	.1				
September 1993	.9	,9	9	.4	1,9	.7	.i				
August 1993	.7	.4	,9	.5	1.9	g	.3				
Bubdistrict IB Avarage						•	,-				
September 1993	1.2	,5	1.1	.5	.9	.9	.1				
August 1993	1.3	.5	1.0	.4	.9	.9	.1				
Delaware September 1993	3,1	^	4.0	_		_	_				
August 1993	2.1	.9 .5	1.0 1.0	.7 .6	2.4	.5	.4				
District of Columbia	E. I	.0	1.0	.0	3.9	.9	.3				
September 1993	.4	NA	NA	NA	.4	.4	.0				
Auguet 1993	.4	3	NA.	NA	.3	.3	.0				
Maryland				, , ,	10	.0	.0				
September 1993	1.3	,9	1.4	1.3	2,0	.9	.3				
Auguet 1993	.9	.8	1,2	.9	1.9	.7	.3				
New Jersey											
September 1993	2.0	.9	.9	1.3	1.2	1.0	.1				
August 1993 New York	2.4	.9	.5	1.0	1.6	.7	,1				
September 1993	2.9	1.5	3.4	1.1	.9	1.4					
August 1993	2.5	1.4	2.1	1.0	.9	1.5	.1 .1				
Pennsylvania		•.,		1.0	.0	1.0	• • •				
September 1993	1.2	.5	1.9	.5	2.4	.7	.1				
August 1993	.7	.5	2.1	.4 -	1.7	, 9	.1				
Subdieirict IC Averaga	_										
September 1993	.9	.5	.9	1.4	1.0	.9	.2				
Auguet 1993 Virginia	.9	.5	1.0	.9	.6	.5	.2				
September 1993	.7	.7	1,5	.5	4 5	-					
Auguet 1993	.°	1.4	2.2	.4	1,5 1. 9	.5 .7	.1				
West Virginia	.0	1.7	F. F.	.73	1.0	• • •	.1				
September 1993	2.1	.4	.5	.9	1.3	.3	.4				
August 1993	2.4	.3	.5	1.0	1,1	.3	.4				
n Pot. Lite 4 44 4											
Diatrici ii Average	_	_			_						
September 1993	.7	.9	.9	.7	, <u>5</u>	,5					
Auguet 1993 Illinois	.9	.3	.9	.3	.7	.3	.1				
September 1993	2.4	1.1	2,5	1.7	1.9	1.2	.3				
	 1-7	1+1		• 4	1.0	1.6					

See footnotes at end of table,

Table 52. Standard Errors of No. 2 Distillate Prices^a by Sales Type, PAD District, and Selected States (Continued)

(Cents per Gallon, Excluding Taxes)

Geographic Aree			Salee to	End Usera			
Month	To Residential Consumers ^b	To Commarciet/ Inetitutional Consumers	To industrial Consumers	Salea Through Company Outlate	To Other End Ucere		Sales for Reeate
Indiena	· · · · · · · · · · · · · · · · · · ·	·			rud Geele	Average	
September 1993	1.6	0.0					·······
August 1993	1.2	0.6	1.4	2.3	1.7	4.0	
Michigen	1,2	.4	1.7	1.2	2.1	1.3	0.2
September 1993	1.0				2.1	.9	.2
Auguat 1993	1.6	1.8	2,4	1.2	0.0		
Minnesote	1.7	1.5	1.9	1.4	2.3	1.1	.4
September 1993				11-7	1.7	1.1	.4
Auguat 1993	.7	1.1	1.7	1,4			
Ohio	1.1	1.1	1.7		1,8	.9	.4
			***	1.2	1.4	.8	.5
September 1993	1,6	.7	1.2	_			.0
August 1993	1.0	7		.4	1.9	.6	•
Wisconsin			1.1	.4	2.0	.5	.2
September 1993	2.3	1,9	4 =			.0	.1
August 1993	3,0	2,2	1.7	.8	1.9	.9	_
		2,2	2.1	.8	2,1	1,0	.5
PAD District III Average						1.0	.2
September 1993	6,9	•					
Auguat 1993	3.7	.6	.9	.6	1.2	_	
	3.7	.4	,6	6	1,2	.5	-1
PAD District IV Average					1,2	.5	.1
September 1993	4.0						
August 1993	1.0	.6	1.1	.6			
Ideho	1.4	.9	1,3	1.0	1.0	.7	.2
September 1993				1,0	1.3	.7	.2
Vitarian 1000	1.2	1.4	1.5	0.7			
August 1993	2.1	1.6	1.5	2.7	1.7	1.3	.2
AD District to a			1.0	3.1	2.5	2.0	.2
AD District V Averege							14
September 1993	1.4	.7	4.0				
Auguat 1993	1.8	.7	1.2	. 6	.9	.5	•
Ataske		.,	1.3	.5	.9	,5	.2
September 1993	3.0	1.6				,0	.1
August 1993	2.7	3.5	2.2	2.0	NA	4.0	
Oregon		0,0	2.4	1.9	8.4	1.9	.4
September 1993	2.7				0.4	1.9	.1
Auguet 1993	1.4	1.3	2,8	2,0	1.6	_	
Weshington	1.4	1.3	1,6	1.1		,9	.4
September 1993	4.0			***	2.0	.9	.4
Auguet 1993	1.9	1,8	2.0	2.8			
. wguot 1000	1.1	1.8	3.6	2.5 2.1	2.3	1,3	.2
			2	4.1	1.9	1.2	.1

Salea pricea shown in Table 36.
No. 2 tuel oil only.
No. 2 deset fuel only.
No. 2 deset fuel only.
No ashes (-) = No data reported.
NA = Not available.
Note: Valuea shown for the current month are preliminary. Values ahown for previous month are revised. Data are final upon publication in the Sourcea: Energy information Administration Form EIA-762A, "Refiners/Gas Plant Operators" Monthly Petroleum Product Sales Report," and EIA-762B, "Reseller/Retailers' Monthly Petroleum Product Sales Report."

Table 53. Standard Errors of No. 2 Fuel Oil Prices,* by Sales Type, PAD District, and Selected States (Cents per Gailon, Excluding Taxes)

		Sales to End Usere										
Geogrephic Aree Month	To Rasidentiel Conaumers	To Commerciel/ Institutional Coneumera	To Industrial Consumers	To Other End Usere	Avarege	Salee for Resale						
U.S. Avarege												
September 1993	0.8	0.8	0.5	0.8	0.5	0,1						
August 1993	.7	.6	.5	.8	.5	.1						
PA0 Diatrict I Averege												
September 1993	.8	.9	.8	.8	.8	4						
August 1993	.8	.8	.8	.8	.8	.1 .1						
Subdiatrict IA Averege						••						
September 1993 August 1993	1.0	.7	.8	.5	.8	.1						
Connecticut	1.1	.8	.5	.3	.8	.2						
September 1993	2.9	1.8	1.3	^	• •	_						
August 1993	2.8	1.5	1.2	.6 1.7	2.0	.3						
Mein e		****	1.6	1.7	2.0	.5						
September 1993	.9	.8	1.8	NA	.7	.2						
August 1993	.9	.7	.4	NA	.5	.1						
Maasachueatta September 1993	4.4		_			••						
August 1993	1.4 1.8	1.4	.8	.3	1.7	.1						
New Hempahire	140	1.2	1.5	.3	1.6	.1						
September 1993	1.4	.9	1.8	NA	10	,						
August 1993	1.1	.9	1.9	NA NA	1.0 1.1	.1						
Rhode lelend				****	1. •	•1						
September 1993	3.8	2.8	3.2	NA	3.3	.1						
Auguet 1993Vermont	3.7	2.1	2.8	NA	2.9	.1						
September 1993	.g	4.0	_									
Auguet 1993	.7	1.2	.3	NA	.8	- 1						
Subdistrict IB Average	• • •	.8	.8	NA	.9	.11						
September 1993	1.2	1.6	.5	.4	1.0							
August 1993	1.3	1.4	5	.6	1.1	.1 .1						
Delaware				•-	•••	••						
September 1993	3.1	1.1	.7	.4	1.3	.6						
Auguet 1993 District of Columbie	2.1	.9	NA	.2	1.2	.4						
September 1993	.4	NA		114	_	_						
August 1993	.4	.2	_	NA NA	.5	.0						
Maryland	,,,	•••	_	11/5	.4	.0						
September 1993	1.3	.9	1,3	.6	1.2							
August 1993	.9	1,0	1.9	.2	i.ī							
New Jersey September 1993												
August 1993	2.0 2.4	3.1	.2	1.2	1.8	- it						
New York	£.4	.8	.2	3.1	1.9	.1						
September 1993	2.9	3.5	.7	.2	1.6	4						
August 1993	2.5	2.9	.7	.8	2.1	.1 .1						
Pennsylvania					L . 1	• • • • • • • • • • • • • • • • • • • •						
September 1993	1.2	1.1	1.4	1.6	1.0	.1						
August 1993 Subdistrict IC Average	.7	1.2	2,1	1.6	.8	ា						
September 1993	.9	1.6	2,4	4.0	4.0	_						
August 1993	.8	1.8	2,2	1.8 1.6	1.3 1.2	- 4						
Virginie	Ī			1.0	1.2	.1						
September 1993	.7	.8	4.8	23	1.1	.1						
August 1993	.8	.7	6.0	1.8	1.0	.;						
Waet Virginia September 1993	0.4											
August 1993	2.1 2.4	1.0 .7	1.8 1.6	1.0 1.7	.6 1.4	.1 .1						
D District II Averege			•			••						
September 1993	.7	.4	.6	2.0	.6	.1						
Auguet 1993	.8	.5	.6	1.8	.8 .8	- 3						
Illinole		·				••						
September 1993	2.4	1.2	1.3	1.6	1.3	.1						
Auguet 1993	2.1	1.8	8.	3.1	2.0	-1						

Table 53. Standard Errors of No. 2 Fuel Oll Prices,^a by Sales Type, PAD District, and Selected States (Continued) (Cents per Gallon, Excluding Taxes)

Gaographic Araa Month	Sales to End Usars					
	To Rasidential Consumars	To Commarcial/ Institutional Consumars	To Industrial Consumara	To Other End Users	Avaraga	Salas for Ressis
Indiana	-					
September 1993	1.8	0.4	1.8	4.2		
August 1993	1.2	NA	2,0	5,3	1.2	0.1
Michigan		****	A., U	0.3	1.5	.1
September 1993	1.8	.9	1,2	4.9	4.0	
August 1993	1.7	.8	2.3	3.7	1.2	.4
Minnesota		_	210	0.1	1.0	.4
September 1993	.7	1.9	1.3	1.4	1.7	
August 1993	1.1	1.8	.5	.5	2.2	- 4
Ohlo				,,,	2.2	.1
September 1993	1.6	.4	1.1	1.7	1.8	
August 1993 Wisconsin	1.0	1.3	.9	1.8	1.2	.1
September 1993			•		115	.1
August 1000	2.3	2.4	1.7	7,8	2.0	A
August 1993	3.0	2,4	.8	4.1	2.2	.4 .3
AD Clatrict III Averaga						.0
September 1993	8.9	_	·			
August 1993	3.7	.3	2.4	.5	.B	.1
guer 1000 mmmmmmmmm	3,7	.2	.1	.1	.5	.0
AD District IV Avarage						10
September 1993	1.0					
August 1993	1.4	.5 .3	NA	1.2	1.3	.1
Idaho	1179	٠,٥	NA	.5	1.3	ä
September 1993	1.2	1.3	A.I.A.			
August 1993	2.1	.8	NA	NA	1.0	.0
	I		- -	NA	1.8	,0
AD Cistrict V Avaraga						
September 1993	1.4	1.8	4.7			
August 1993	1.8	3.8	1.7 2.8	2.2	1.5	.2
Alasks		0.0	۵.0	2.4	2,1	.1
September 1993	3,0	5,1	4.0	0.0		•
August 1993	2.7	9,2	5.5	3,3	2.8	.3
Oragon		914	0,0	4,2	3.5	.1
September 1993	2.7	.8	NA	0.7		
August 1993	1.4	4.2	NA NA	2,7	2,8	.1
Washington			41/3	NA	1.9	.1
September 1993	1.9	1.3	.7	0	0.7	
August 1993	1.1	1.3	1,2	.9 .7	2.7 2.8	.1

Selea pricas shown in Table 39.
 Dashea (-) = No deta reported.
 NA = Not available.
 Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the Petroleum Markeling Annual. Standard errors are not additive. Standard errors that are less than 0.1 and greater than zero are displayed as 0.1.
 Sourcea: Energy Information Administration Form EIA-782A, "Rafinars/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Reaeller/Retailers' Monthly Petroleum Product Sales Report."

Table 54. Standard Errors of Residual Fuel Oil Prices,^a by PAD District and Selected States

(Cents per Gallon, Excluding Taxes)

Geogrephic Area Month	Realdual Fuel Oil Sulfur Content Less Than or Equal to 1 Percent		Rasidual Fuel Oil Sulfur Content Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Salee for Resale	Ssies to End Usere	Seles for Resele
U.S. Average						
September 1993 Auguet 1993	0.4 .4	0.5 .1	0.1 .1	0.1 .1	0.1 .1	0.2 .1
PAD District I Averege September 1993	.2	.1	.1	.4	.1	.3
August 1993 Subdietrict IA Average	.2	.1	.1	.0	.1	,1
September 1993	.1	.0 .0	. 2 .1	.0 NA	.1 .1	.0 .0
Auguet 1993 Connecticut	.1			147		NA.
September 1993 Auguet 1993	.1 .0	NA NA	NA NA	_	.3 .2	NA NA
Meine		NA.	.0	NA	.0	.0
September 1993 August 1993	.0 .0	NA NA	.0	NA	.0	.0
Msssachusetts	.1	NA .	.3	NA	.2	.0
September 1993 August 1993	3	.0	.0	NA	.1	.0
New Hampshire September 1993	.2	_	.1	_	.1	-
Auguet 1993	NÄ	-	.0	-	.0	-
Rhode Island September 1993	.0	NA	NA	_	.0	NA
Auguet 1993	.0	NA	-		.0	NA
Subdietrict IB Averege September 1993	.2	.1	.3	.1	.3	.1
Auguet 1993	.4	, ä	.3	.0	.3	.1
September 1993	,1	NA	.1	NA	.1	NA ·
Auguet 1993	i ii	NA	.1	NA	.1	NA
Merylend September 1993	.1	NA	.1	NA	-1	NĄ
Auguet 1993	.1	.1	.3	NA	.1	.1
New Jersey September 1993	.1	.3	.0	NA	4	.4 .0
Auguet 1993	.1	.0	.0	.0	.1	.0
New York September 1993	.4	.4	.8	NA	.8	.4 .1
Auguet 1993	.6	.1	.3	.0	.5	
Pennayivanie September 1993	.5	.0	.0	.0	.3 .2	.0 .0
Auguet 1993	.3	.0	.0	NA	.2	
Subdistrict IC Average September 1993	.2	NA	.1	.9 .0	.1 .1	.9 .1
Auguet 1993 Florida	.1	NA	.1	.0	•••	
September 1993	.2		.2	NA NA	.1 .0	NA .0
Auguet 1993 Georgis	.0	NΑ	.0	NA		
September 1993	-	· -	.0	NA NA	.0 .0	NA NA
Auguet 1993 North Caroline	-	NA	.0	1377		
September 1993	NA	-	1.	NA .0	,2 .0	NA .0
Auguet 1993 South Carolina	NA	· -	.0	.0		
September 1993	NA	-	NA NA	NA NA	NA NA	NA NA
Auguet 1993 Virginia	NA	-	NA	(VA)		
September 1993	.1	NA NA	.1 .4	,0 0.	.1 .2	.0 .0
Auguet 1993	.1	(4/4	1-7			
PAD District II Averags	.7	.3	.4	.0	.3	.1
September 1993 Auguet 1993	. <i>t</i> .4	.0		.0	.4	.0

Table 54. Standard Errors of Residual Fuel Oil Prices,^e by PAD District and Selected States (Continued)

(Cents per Gallon, Excluding Taxes)

Gaographic Araa Month	Rasidus? Fuaf Oil Sulfur Contant Laas Than or Equal to 1 Parcant		Rssidusi Fuel Oli Sulfur Content Greater Than 1 Percant		Avorego	
	Salss to End Usars	Salas for Rasela	Sales to End Usere	Seles for Raaala	Salea to End Usere	Seles for Resale
Illinole						
September 1993	NA	NA	NA	NA	NA	NA
August 1993	NA	NA	NA	NA	0.0	0.0
Indiana					_	
September 1993 August 1993	0.0	-	0.0	0 ,0	.0	D
Michigan	.0	-	.0	NA	.0	NA
September 1993	.9	0.0	1.4	NA	,9	.0
August 1993	.5	ŇĂ	.9	-	.5	NA NA
Minnesota						1471
September 1993	NA	NA	.D	NA	.0	NA
Augusi 1993	NA	-	٥,	NA	.0	NA
Ohlo Septsmber 1993	NA	B) A	_			
August 1993	NA NA	NA NA	.0	NA NA	.0	N <u>A</u>
August 1000 mmmmm	NA.	INA	.D	NA	.0	.0
PAD District III Averaga						
September 1993	NA	.6	.2	,1	.2	.1
August 1993	NA	.1	.2	.D	.2	H
Alsbema	***					• • • • • • • • • • • • • • • • • • • •
September 1993 August 1993	NA	NA	.3	NA	.3	NA
Louisisns	_	-	.0	NA	.0	NA
September 1993	NA	· NA	.1			
August 1993	NA NA	.0	3	.1 .0	.2	.1
Mississippi			.,	.0	.1	.0
September 1993	-	NA	.9	NA	.8	at
August 1993	→	NA	.1	NA	.1	NA.
Taxas					• • • • • • • • • • • • • • • • • • • •	11/1
September 1993	<u>-</u>	.2	.4	.2	.4	.2
August 1993	-	.1	.4 ,	.0	.4	.1
PAD Clatrict IV Avaraga						
September 1993	-	.0	.0	NA	•	_
August 1993	-	0	.Ď	NA NA	,0 .0	.0
DAD District St. A				,,,,	٠,٥	.0
PAD District V Avaraga	_					
September 1993 August 1993	.1	.1	.1	.1	.1	.1
California	.1	.2	.1	.1	.1	1
September 1993	NA	.1		_		
Augusi 1993	1.8	.4	.1 .1	.3	-1	.2
Hswall		, T	.,	.1	.1	.2
September 1993	NA	-	.D	NA	^	
Augusl 1993	NA	NA	.0	NA NA	.0 .0	NA NA
Oragon Santombar 1999			· ·		,0	NA
Seplember 1993 August 1993	-	-	NA	.t	NA	.1
Washington		-	.D	NA	.0	NA
September 1993	NA		_			1117
August 1993	NA NA	-	.D	٥,	.1	.0
	IIA	-	.0	.0	.1	.0

Sales prices shown in Table 41.

Sales prices shown in Table 41.
Dashes () = No data reported.
NA = Not available.
Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Data are final upon publication in the Petroleum Merketing Annual. Standard errors are not additive. Standard errors that are less than D.1 and greater than zero are displayed as 0.1.
782B, "Reseller/Retailers' Monthly Petroleum Product Sales Report."

Table 55. Response Rate by Entity, PAD District, and State (Percent)

Geographic Area	Retinera		Reaellers and Retailera		Suppliers	
	September 1993	Auguat 1993	September 1993	August 1993	Septamber 1993	August 199
l.8. Avarage	95.6	98.3	89.5	93,8	99.6	99.8
AD District Average	95.1	95.4	000			-5.5
Subdietrict IA Average	91.9	92.4	90.8	94.3	100.0	100.0
Connecticut	95,2	95.0	90.5	928	100.0	100.0
Maine	94,4		91.8	97.9	100.0	100,0
Messachusetts		94.1	94.3	91.0	100.0	100.0
Now Homobics	90.0	90.0	88.5	92.0	100.0	
Naw Hampshire	88.2	94.1	85.7	88.7		100.0
Rhode Island	89 ,5	88.9	89.1	91,0	100,0	100.0
Vermont	93,8	92,8	96.4		100,0	100.0
Subdistrict IB Average	98.1	95.4		96,5	100,0	100,0
Delaware	100.0	100.0	90,2	95.1	100.0	100.0
District of Columbia	92.3		93.1	98.1	100. 0	100.0
Maryland	•	91.7	89.8	96.7	100.0	100.0
Nou lesses	92,0	92.0	90,9	98,3	100.0	
New Jarsay	98.7	93,3	89,3	91,3		100.0
New York	97.0	97.0	91.2		100.0	100.0
Pennsylvania	97.2	97.2	83.2	98.8	100,0	100.0
Subdietrict (C Average	98.0	97.0		83,8	100.0	100,0
Florida	98.9		91.0	94.9	100,0	100,0
Georgia		97.0	90,1	97.8	100.0	100.0
North Carellas	94.4	87.3	91.1	98.7	100.0	
North Carolina	94.3	97.1	87.9	92.8		100.0
South Carolina	98,8	98.8	92,2		1 0 0.0	100,0
Virginia	97.6	97.4	92.2	95.0	100.0	100,0
West Virginia	96,1	96.1		94.5	1 00 ,0	10 0 ,0
	00,1	80,1	93,6	93.7	100,0	100.0
D Diatrict II Averaga	98.6	97.1	00.4			
Illinois	97,2		89.2	92.8	99.7	99.9
Indiana		97.2	91.2	92,8	99.2	100.0
laure	94.7	97.2	89,1	94,9	100,0	
lowa	97.0	93,8	89.9	92.4		100,0
Kansas	100.0	100,0	90,2		100.0	99,0
Kenlucky	94.3	97.1		93.1	100 .0	100,0
Michigan	89.8		89.1	90.4	100,0	100,0
Minnesota	97.2	98.4	84.8	80.5	97,9	100,0
Mlesouri		97.0	90.8	93.1	100 .0	100.0
Alabaada	97.3	97.3	82.7	84.5	100.0	
Nebraska	100.0	100,0	93.9	85.0		100.0
North Dakota	93.1	96.7	91.9	88.3	100.0	100,0
Ohlo	94.6	94.6	91.3		1 0 0.0	100,0
Okiahoma	97.8			95.1	100.0	100.0
South Dakota	100.0	97.9	85,3	90,8	1 0 0,0	100.0
Tennessee		100.0	88.7	92.0	100.0	100.0
14/1	97. 1	94.3	90.0	93.9	100.0	
Wisconsin	98.8	98.7	89.9	97.0	100,0	100.0
Pol-aut-aut a				9710	100,0	100,0
Dietrict III Average	95.9	97.0	67. 5	94.9	00.4	
Alabame	94.7	97.4	92.7		99.1	99.4
Arkansas	97.3	97.4		100.0	97.9	100,0
Louisiana	94.3		86,3	92.8	100.0	100.0
Mississippi		98.1	85.6	93.3	100.0	98,2
New Movies	95.3	97.8	83.9	96.5	100.0	100.0
New Mexico	98.4	98,5	83.9	93.4	100.0	
Texae	97.0	95.7	89.9	93.5	97.8	100.0
B.				00.0	87.0	99,9
District IV Averaga	94.3	95.0	90.8	93.2	400.0	1000
Colorado	94.4	97.1	91.1		100.0	100.0
ldeho	94.1	94.1		94.8	100.0	100.0
Monlana	88.2		91.2	92,8	100.0	100,0
Heh		94.1	94.0	98,0	100.0	100.0
Uleh	95,8	91.3	84.5	98,2	100.0	100.0
Wyoming	96.4	96.4	92.7	94.8	100.0	100.0
Palestotat 12 Access					100,0	100.0
Dietrict V Average	96.0	95.5	86.5	92.8	97.0	00 =
Aleeka	93,8	93.3	81.8		97,0	99.5
Arizona	98,4	98.4		100.0	94.1	100,0
Celifornia			89.6	93.0	100,0	100.0
Howell	94.7	97.4	87.5	92.0	95.8	98.0
Hewell	88.9	100 ,0	100.0	100.0	100,0	100,0
Neveda	95.4	95,2	95.9	92.1	98,4	
Oregon	98,0	92.0	88.3	90.0	98.8	100.0 100.0
Weehington						

Note: Values shown for the current month are preliminary. Values shown for previous month are revised. Dete are final upon publication in the Petroleum Marketing Annual.

^{**}Petroleum Marketing Annual.

Sources: Energy Information Administration Form EIA-792A, "Refiners/Gaa Plant Operators' Monthly Patroleum Product Selea Report," EIA-782B,
"Reseller/Ratallars' Monthly Patroleum Product Selea Report," and EIA-782C, "Monthly Report of Patroleum Products Sold Into States for Consumption."



Explanatory Notes

Explanatory Notes

The EIA-782 Survey

Background

The EIA-782 survey was implemented to fulfill the data requirements necessary to meet Energy Information Administration (EIA) legislative mandates and user community data needs. The requirements include petroleum product price, market distribution, demand (or sales), and product supply data, which are needed for a complete evaluation of petroleum market performance. In the past, these data requirements were fulfilled through the following surveys:

- EIA-460: "Petrolcum Industry Monthly Report for Product Prices"
- EIA-9A: "No. 2 Distillate Price Monitoring Report"
- EIA-25: "Prime Supplier's Monthly Report"
- FEA-P306: "Refiner/Importer Monthly Report of Petroleum Product Distribution"
- FEA-P314: "Monthly Survey of Distillate and Residual Fuel Oil Sales to Ultimate Consumers"
- FEA-P315: "Monthly Survey of Propane Sales Volume to Ultimate Consumers"
- SG-1, 2, 4, and 7: "Survey of Gallonage Sales of Gasoline."

The President's Executive Order 12287 on decontrol in January 1981, and the expiration of the Emergency Petroleum Allocation Act (EPAA) on September 30, 1981, brought changes in EIA's legislative mandates and data requirements. These changes, along with EIA's previous commitment to consolidate its data collection, motivated the development of an EIA survey which eliminated regulatory data elements and integrated, consolidated, and continued the eollection of basic statistical elements from previous forms.

Comments solicited from the petroleum industry and data users led to the development of this new consolidated survey-the Form EIA-782 series, which ineludes the Form EIA-782A, Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report, Form EIA-782B, Reseller/Retailers' Monthly Petroleum Prod-

uct Sales Report, and Form EIA-782C, Monthly Report of Petroleum Products Sold into States for Consumption.

The Form EIA-782A replaced the refiner and gas plant operator portion of the Form EIA-460. Major changes include deleting 10 product categories and redefining and regrouping other product categories formerly on the Form EIA-460 survey, shifting reporting from a national to a State-specific basis, and revising respondent lists and respondent groupings used for publication. The Form EIA-782A collects refiner and gas plant operator monthly price and volume data on a State level for various petroleum products for retail and wholesale marketing categories, with more detailed retail customer sales categories for No. 2 distillate.

The Form EIA-782B replaced the nonrefiner portions of the Form EIA-9A and the Form EIA-460. Major changes to the Form EIA-9A included deleting purchase, inventory, storage capacity, and tax data; regrouping customer sales categories; and revising the frame and sample.

The Form EIA-782C replaced Form EIA-25. Changes made include deletion of some product categories and the regrouping of others.

Discussion of Sample Design

The Form EIA-782A was sent to a census of refiners and gas plant operators. Respondents were selected with certainty due to their small number and because of the relative size of their sales volume.

The Form EIA-782B was sent to a scientifically selected sample of motor gasoline resellers, and distillate and residual fuel oil resellers and retailers. The Form EIA-863, "Petroleum Product Sales Identification Survey," served as the basis of the sampling frame of dealers. Information obtained from the Form EIA-863 was supplemented with information from the Form EIA-821, "Annual Fuel Oil and Kerosene Sales Report," to provide separate stratification schemes that vary by product and State. Dealers selling in four or more States and company/State units comprising 5 percent or more of sales in that State were selected with certainty. The remaining company/State units on

the frame were stratified within geographic area and sales type by urban/rural designation and volume of product sales. The geographic areas were defined as (a) the 24 States in which No. 2 distillate was a significant heating source and 51 States for residual and motor gasoline, or as (b) the PAD Districts for districts where not all State estimates are provided. The type-of-sale classifications were retail and resale for motor gasoline and residual fuel oil, and residential and non-residential retail and wholesale for distillate. Three volume-of-sales classifications (zero, low, and high) were defined with volume boundaries and numbers of strata, differing by State, sales type, and product.

The design of the EIA-782B sample was based on seven target variables: total retail motor gasoline, total wholesale motor gasoline, residential No. 2 fuel oil, other retail No. 2 fuel oil, total wholesale No. 2 fuel oil, total retail residual fuel oil, and total wholesale residual fuel oil. The required level of accuracy for each target variable was defined by a volume coefficient of variation (CV) of 15 percent for No. 2 distillate and 10 percent for motor gasoline and residual fuel oil, determined at the publishable State level (24 States for distillate, 51 for motor gasoline and residual). Studies on the relationship of volume CV to price CV have shown that this will produce price CVs of less than 1 percent. The reliability of current month estimates will vary from these goals due to the deterioration of the frame over time and the changing distributions of price and volume.

The samples resulting from the separate stratification schemes were combined by means of a linked-selection procedure designed to maximize the overlap among samples. This procedure produced a sample size of approximately 2,788 companies. Each company selected was required to file completed survey forms for all States in which it had petroleum sales.

The Form EIA-782C was sent to all prime suppliers of any of the selected products on the EIA-782C. A prime supplier is a firm that produces, imports, or transports any of the selected petroleum products across State boundaries and local marketing areas and sells the product to local distributors, local retailers, or end users. They were selected with certainty due to their small number and the relative size of their sales volumes.

Discussion of the Sampling Frame

The Form EIA-782A mailing list consisted of all companies included on the mailing lists for the Form EIA-87, "Refiners Report," and the Form EIA-64, "Natural Gas Liquids Operations Report," in addition to those companies identified as refiners or gas plant operators on the Form EIA-460, "Petroleum Industry Monthly Report for Product Prices," name and address

file. The records from these combined files provided comprehensive coverage of the target population of refiners and gas plant operators. Currently, there are 161 companies responding to the EIA-782A.

The EIA-863 data base provided the sampling frame for the EIA-782B survey. The EIA-863, "Petroleum Product Sales Identification Survey," was mailed to approximately 27,000 companies in January 1989, in order to collect 1988 State level sales volume data for No. 2 distillate, residual, and motor gasoline. The No. 2 distillate data were further identified by residential/nonresidential end-use and non-end-use sales, while the residual and motor gasoline data were identified by end-use and non-end-use sales. The mailing list for the EIA-863 survey was constructed by merging and unduplicating the previous master frame file and approximately 47 State and commercial lists.

Data from the 1988 EIA-821, "Annual Fuel Oil and Kerosene Sales Report" survey were merged with data from the EIA-863 survey to yield a combined file. A transformed and edited version of this file was created to form the sample file used to design and select the EIA-782B sample.

NOTE: Truck stops selling No. 2 diesel fuel were not specifically included in the frame. Therefore, the EIA-782B end-use category, "sales through company outlets," does not incorporate all sales of No. 2 distillate.

The initial Form EIA-782C mailing list consisted of all companies included on the mailing lists for the Forms EIA-782A and EIA-25 and all other firms believed to qualify for reporting. The Form EIA-782C frame currently includes approximately 238 firms.

Reliability of Data

There are two types of errors possible in an estimate based on a sample survey: sampling and nonsampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Nonsampling errors can be attributed to many sources in the collection and processing of data. The accuracy of survey results are determined by the joint effects of sampling and nonsampling errors.

Measures of Sampling Variability

Tables 15, 16, 28 to 34, 37 to 39, and 41 utilize a particular sample of nonrefiners and, therefore, have sampling error. The remainder of the tables published are based on census data; therefore, there is no error due

to sampling. The particular sample used for the EIA-782B is one of a large number of all possible samples that could have been selected using the same design. Estimates derived from the different samples would differ from each other. The average of these estimates would be close to the estimate derived from a complete enumeration of the population (a census), assuming that a complete enumeration has the same nonsampling errors as the sample survey.

The sampling error, or standard error of the estimate, is a measure of the variability among the estimates from all possible samples of the same size and design and, thus, is a measure of the precision with which an estimate from a particular sample approximates the results of a complete enumeration. Tables 50 to 54 provide the upper bounds of standard errors for sales prices of motor gasoline, No. 2 distillate, No. 2 fuel oil, and residual fuel oil, respectively.

Nonsampling Errors

Nonsampling errors can be attributed to many sources: (1) inability to obtain complete information about all cases in the sample (i.e., nonresponse), (2) response errors, (3) definitional difficulties, (4) differences in the interpretation of questions, (5) mistakes in recording or coding the data obtained, and (6) other errors of collection, response, coverage, and estimation for missing data. These nonsampling errors also occur in complete censuses.

Although no direct measurement of the biases due to nonsampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. In addition, the close cooperative consultation between EIA and the EIA-782 survey respondents and data users results in a more accurate information gathering and reporting process. EIA-782 survey response rates are presented by type of entity in Table 55.

Imputation and Estimation

Survey data gathered from the respondents invariably contain incomplete reporting, nonresponse, and values that fail editing. These missing data are estimated, or imputed for, as follows. First, for all survey units, the previous month's reported value and the previous month's predicted value are weighted together to yield a predicted value for the current month. The sum of the weighted, predicted values for nonrespondents in the current month is then multiplied by a chain link multiplier (the ratio of the sum of the weighted, re-

ported values for respondents in the current month to the sum of the weighted, predicted values for respondents in the current month). The resulting estimate for nonreported values is then added to the reported values. That is,

$$\hat{V}_{t} = \sum_{R} W_{i}^{*} V_{i,t} + \frac{\sum_{R} W_{i} V_{i,t}}{\sum_{R} W_{i} \tilde{V}_{i,t}} \cdot \sum_{NR} W_{i}^{*} \tilde{V}_{i,t} \quad (1)$$

Where

$$W_i^* = \frac{N}{\sum_{i=1}^n W_i} (W_i)$$

 W_i = the weight for company i. For resellers/retailers responding to EIA-782B, W_i is inversely proportional to the probability of inclusion. For all certainty units $W_i = 1$ The certainty units are all respondents to the EIA-782A, the EIA-782C, and the units selected with certainty for the EIA-782B.

N =total number of population units,

n =number of sampled units,

 \sum_{R} = summation across current month respondents,

 \sum_{NR} = summation across current month nonrespondents,

 $V_{i, t}$ current month (t) reported volume for company i,

 \hat{V}_{t} = current month (t) estimated total volume,

 $\tilde{V}_{i, t} = \text{current month (t) predicted volume}$ for company i,

$$\tilde{V}_{l,t} = \alpha \, \tilde{V}_{l,t-1} + (1-\alpha) V_{l,t-1}$$
 (2)

where

 $\tilde{V}_{l,t-1}$ = previous month (t-1) predicted volume for company i,

 $V_{l,t-1}$ = previous month (t-1) reported volume for company i,

 α = constant between 0 and 1, set by product and type of sale.

Analogously, revenue formulas are expressed by replacing \hat{V}_{t} , $V_{l,t,t}$ and $V_{l,t-1}$ in (1) and (2) with \hat{Q}_{t} , $Q_{l,t}$, $Q_{l,t}$, and $Q_{l,t-1}$, where Q represents revenue;i.e., price times volume. The resulting estimated revenues

and volumes, \hat{Q}_t and \hat{V}_t , are aggregated to the publishable level to yield \hat{Q}_t , and \hat{V}_t , respectively. Current period volume weighted average price is therefore estimated by:

$$\hat{P}_{t.} = \frac{\hat{Q}_{t.}}{\hat{V}_{t.}} \tag{3}$$

where (t.) represents aggregation to the publishable level for the current month (t).

Multiple product data collection and linked sample selection yield two types of respondents: basic and supplemental. Both types are used for imputation, estimation, and standard errors.

Standard errors are obtained by taking the square root of the variance. The variance is estimated by using an approximation to the variance of an estimated ratio for use with an unequal probability sample.

The variance estimate is:

$$VAR(\hat{P}_{t.}) = \frac{1}{\hat{V}_{t.}^{2}} \sum_{k} N_{k}^{2} n_{k} (1 - f_{k}) \frac{M_{k}}{(\sum_{i} W_{ik})^{2}}$$

where

 N_k = the number of population units in group k

 n_k = the number of basic and volunteer respondents in group k

 W_{ik} = the sampling weight for respondent i in group k

$$f_k = \frac{n_k}{N_k}$$

and P_{t_i} and V_{t_i} are as previously defined.

The term M_k is computed as follows:

$$M_k = \frac{\sum_{i} (M_{ik})^2}{n_{k-1}}$$

where

$$M_{ik} = W_{ik}V_{ik}D_{ik} - \frac{W_{ik}}{(\sum_{i}W_{ik})} \times (\sum_{i}W_{ik}V_{ik}D_{ik})$$

and

$$D_{ik} = P_{ik} - P_{t_i}$$

 V_{ik} = reported volume for respondent i in group k

 P_{ik} = reported price for respondent i in group k.

Data Continuity

The transition from the EIA-460, the EIA-9A, and the EIA-25 to the EIA-782, as discussed under "Background," occurred late in 1982 and involved many changes. These included changes in the reporting forms (such as changes in product definition), the frame, the nonresponse adjustment (imputation procedure), the sample, and the operating system; i.e., the editing and computational procedures. All these changes may be expected to have an impact on the volumes and prices derived from the EIA-782 survey and presented in this publication.

Since the transition from the EIA-460, the EIA-9A, and the EIA-25 to the EIA-782 took place over a period of 4 months, rather than occurring at one time, it was possible to compare data from the predecessor surveys with data from the new survey during the transition period for some data elements. This comparative analysis yielded adjustment factors which reflected the estimated overall effect of the changes.

These adjustment factors were applied to the appropriate predecessor survey prices to yield a backcast estimate. A complete description of the estimation of historical data prior to January 1983 is contained in the feature article of the December 1983(3) issue of the PMM.

The backcast price estimation employed the predecessor survey published price as the initial approximation. The initial approximation, however, frequently represented less aggregated product categories and more aggregated seller/sales categories. Therefore, more comparable product categories were formed by volume weighting the disaggregated predecessor survey product prices. For the EIA-9A, comparable categories were formed by subtracting from the price the average taxes reported. Comparable seller/sales categories were formed by multiplying the predecessor price by the ratio of the EIA-782 price for the category to be estimated divided by the volume weighted prices for the aggregate of the EIA-782 categories most comparable to the predecessor category. That is,

$$\hat{\hat{P}}_{460,i} = \hat{P}_{460,j} \quad \frac{\hat{\hat{P}}_{782,i}}{\hat{\hat{P}}_{782,i}}$$

where i represents the EIA-782 category to be backcast and j represents the most similar category on the predecessor survey.

The backcast price series were estimated by multiplying the estimate for the previous time period from the predecessor survey by an adjustment factor:

$$\hat{P}_{782,l,t} = \hat{P}_{\text{Predecessor},i,t} \times (\text{Adjustment Factor})$$

where t = reference month.

Adjustment factors were computed by dividing the EIA-782 December price by the derived December predecessor price for comparable categories:

Adjustment Factor =
$$\frac{\hat{P}_{782,i,\text{December}}}{\hat{P}_{\text{Predecessor},i,\text{December}}}$$

The EIA-782 December 1982 price for all respondents had to be estimated since not all of the EIA-782 respondents were reporting in December. This estimate was based on the average of the ratios of the prices for the December respondents to the prices for all respondents in January, February, and March of 1982. That is,

$$\hat{\hat{P}}_{782,l,\text{December}} = \hat{P}_{782,l,r,\text{December}} \div \frac{\sum_{m} \hat{P}_{782,l,r,m}}{\hat{P}_{782,l,m}}$$
where $r = respondents$ who reported in the December.

where r = respondents who reported in the December reference month and m = the months of January, February, and March.

Starting with the January 1984 final estimates, prices published are derived using the sample described under "Discussion of Sample Design." Prices published for January through December 1983 were derived using a different sample and design (see the December 1983(3) issue of the PMM for further description). Therefore, there may be some minor discontinuity between the December 1983 and January 1984 estimates.

Collection Methods

Survey data are collected by mail every month. It is mandatory for each respondent to submit completed forms to EIA within the specified time allotted. For the EIA-782A and B, completed forms must be submitted no later than 30 calendar days after the close of each reference month. For the EIA-782C, completed forms must be submitted no later than 20 calendar days after the close of the reference month. Telephone fol-

low-up calls to nonrespondents begin the day after the established due date in order to collect all outstanding data. Late submissions and resubmissions are processed when received.

Data Processing

As EIA-782 forms are received, they are logged into an automated Survey Control File which maintains monthly status codes for each company. The data are reviewed manually and then entered onto the computer files. They are then processed through an automated edit program which detects missing data, inconsistent prices, volumes and prices that significantly differ from those previously reported by the company, and outlying values that will affect published estimates. Data that fail the edits are resolved through telephone calls to the data reporters, and corrections and verification codes are entered on the computer files. Statistical reports, including publication tables, are then generated using only acceptable and verified data.

Nondisclosure

The data contained in this publication are subject to statistical nondisclosure procedures. The objective of the disclosure-avoidance procedures, as stated in the Energy Information Administration 88-05-06, Subject: "Nondisclosure of Company Identifiable Data in Aggregate Cells," is to ensure that confidential, company-identifiable data are not disclosed in tables where "company specific responses may be proprietary and prohibited from public disclosure by 18 U.S.C. 1905." Statistics representing data aggregated from fewer than three companies or that are dominated by input from one or two companies are withheld. EIA identifies cells that are sensitive according to these criteria by applying a statistical formula to the data contained in each cell to determine if a few companies "dominate" the cell.

If a cell is sensitive, the data in that cell are suppressed and a "W" is placed in the publication cell. Also, since many tables include row or column totals, some nonsensitive data cells have been suppressed to prevent the reader from calculating the suppressed numbers by simply subtracting the published numbers from the total.

Relationship of Refiner and Prime Supplier Sales Volumes

The refiner sales volumes collected on the EIA-782A are related to the prime supplier sales volumes collected on the EIA-782C, but conceptual differences exist which cause variations between these data. In general, EIA-782A volumes are intended to reflect refiner sales of petroleum products into all secondary and tertiory morkets, while EIA-782C volumes are designed to measure prime supplier soles into only the local morkets of ultimate consumption. Specifically:

- The reporting universe for the EIA-782C survey is significantly larger than that of the EIA-782A. While nearly all refiners and gas plant operators report on both surveys (a small number do not qualify as prime suppliers), some large, inter-State distributors and retailers, as well as some importers, report only on the EIA-782C.
- EIA-782A respondents are asked only to exclude sales to other refiners (that is, other respondents that comprise the primary market), while EIA-782C respondents are asked to exclude sales to any company that is not a local distributor, local retailer, or end user (DRE). Therefore, EIA-782C respondents are asked not only to exclude sales to refiners, but also to most large inter-State resellers, importers, traders, and retailers who transport product across State boundaries.
- The EIA-782A is designed to gather data on the sales of selected petroleum products made in each State, regardless of where the products are physically located or will be consumed. In contrast, the EIA-782C is designed to collect data reflecting only delivered sales of selected petroleum products into those States where the products are expected to be locally consumed.

Consequently, EIA-782A and EIA-782C volumetrie data generally vary at national, regional, and State levels. In particular, differences are expected in States and regions in which major supply origination, pipeline distribution, or transfer points are located. In these States, large volumes of product may change hands

many times, often for eventual shipment outside the State. Since the EIA-782C is intended to measure only those sales into the final local markets of consumption (sales to DREs), all preceding sales are excluded. Furthermore, sales by EIA-782C respondents are reported wherever the product was delivered, which may differ from the State where title transferred. In contrast, the EIA-782A reflects all sales made to secondary resellers, wherever title transfers.

Additionally, the EIA-782C reflects imports by firms that are neither refiners nor gas plant operators, that would would not be measured on the EIA-782A unless they were transferred to a distribution chain. This would mostly affect regions with a high level of product imports, such as the New England or Mid-Atlantic States.

Therefore, States with major refining areas, such as Texas or California, generally show higher prime supplier sales, since some of the volumes reported on the EIA-782A are excluded on the EIA-782C or are reported in different States. Conversely, net consuming States (e.g., most PAD District I and PAD District II States) may show larger prime supplier sales on the EIA-782C due to inter-State movements or imports by resellers and/or differences in State of delivery versus title transfer. However, this may be partially or entirely offset by some refiners reporting larger sales volumes on the EIA-782A than on the EIA-782C (due to fewer exclusions taken on the EIA-782A).

In summary, eaution should be exercised when comparing sales volumes between refiners and prime suppliers. Whereas EIA-782A data reflect the marketing of product by refiners to non-refiners where the sale occurs, EIA-782C data reflect prime supplier sales to local distributors, local retailers, and end users where the product is delivered. Therefore, the EIA-782A and EIA-782C surveys differ by the respondents reporting (refiners versus prime suppliers), the types of sales reported (sales to non-refiners versus sales to DREs), and the location of the reported sales (point of title transfer versus destination of the sale). While refiner volumes and prime supplier sales are related, the complex nature of the U.S. distribution system will result in varying degrees of dissimilarity between them.

Table EN1. Federal and State Motor Fuel Taxes1 (Cents per Gallon)

	Motor Gasoline	Diesel Fuel	Gasohol		Motor Gasoline	Diesel Fuel	Gasohol
Federal ²			8.70 18.24 18.00 8.00 19.00 17.60 22.31 28.00 19.00 20.00 11.80 7.60 16.00 18.00 19.30 15.08 19.00 20.03 19.00 20.03 19.00 20.03	Mississippi ⁴ Missouri ⁴ Montana ⁴ Nebraska ¹ Nevada ⁴ New Hampshire New Jersey New Mexico ⁴ New York ³ North Carolina North Dakota Ohlo Oklahoma Oregon ⁴ Pennsylvania Rhode Island South Carolina ⁴ South Dakota Tennessee Texas Utah Vermont Virginia ³ Washington ⁴ West Virginia			18.40 13.10 25.68 24.30 23.60 18.80 14.50 23.00 22.89 22.25 17.25 22.00 17.00 19.00 22.35 28.00 16.75 19.00 21.00 20.00 19.50 16.00 17.70 19.44 20.50
Michigan³ Minnesota	15.88 20.0 0	15.88 20.00	15.88 18.00	Wisconsin	25.40 9.00	25.40 9.00	25.40 5.00

¹ This figure lists rates of general application (including, but not limited to, excise taxes, environmental taxes, special taxes, and inspection fees), exclusive of county and local taxes. Rates are also exclusive of county and local taxes. sive of any State taxes based on gross or net receipts. The State rates are effective as of July 1, 1993. We are aware of the following rate changes that will take effect in the next 6 months: Delaware: on September 1, 1993 all products will increase to 23.0 cents per gallon; Hawali: on August 1, 1993 the Maui Local Option Taxes (LOTS) will increase to 11 cents per gallon.

The Federal tax on motor gasoline and diesel fuel increased 5.0 cents, to 14.1 and 20.1 cents, re-

spectively, on December 1, 1990.

Additional State taxes are levied as follows: California: 7.25-8.25 percent sales tax; Connecticut: 5 Additional State taxes are levied as follows: California: 7.25-8.25 percent sales tax; Connecticut: 5 percent gross earnings tax; Georgia: 3 percent second motor fuel tax plus 1 percent sales tax; Hawali: 4 percent sales tax; Illinols: sales tax varies by jurisdiction, from 6.25 to 8.0 percent; Indiana: 5 percent sales and use tax; Iowa: 1 percent environmental protection tax; Louislana: 3 percent motor gasoline, 4 percent diesel for off-road use; Michigan: 4 percent sales tax; New York: 4 percent sales tax; Virginia: sales and use tax of 2 percent in areas where mass transit systems exist.

4 Local option taxes are allowed. In Florida, the State assesses a State Comprehensive Enhanced Transportation System (SCETS) tax of two-thirds the county rate (of 1 to 6 cents per gallon) in addition to the regular excise tax. In Hawaii, LOTS are as follows: Honolulu: 18.5 cents per gallon; Maul: 9.0 cents per gallon: Hawaii: 8.8 cents per gallon; Kauai: 10.0 cents per gallon.

cents per gallon; Hawali: 8.8 cents per gallon; Kauai: 10.0 cents per gallon. Source: State revenue/taxation offices.

Table EN 2. U.S. Postal Two-Letter State Abbreviations

AL	Alabama	KY	Kentucky	ND	North Dakota
AK	Alaska	LA	Louisiana	ОН	Ohio
ΑZ	Arizona	ME	Maine	ОК	Oklahoma
AR	Arkansas	MD	Maryland	OR	Oregon
CA	California	MA	Massachusetts	PA	Pennsylvania
CO	Colorado	MI	Michigan	RI	Rhode Island
CT	Connecticut	MN	Minnesota	SC	South Carolina
DE	Delaware	MS	Mississippi	SD	South Dakota
DC	District of Columbia	МО	Missouri	TN	Tennessee
FL	Florida	MT	Montana	TX	Texas
GA	Georgia	NE	Nebraska	UT	Utah
HI	Hawaii	NV	Nevada	VT	Vermont
ID	Idaho	NH	New Hampshire	VA	VIrgInia
IL	Illinois	NJ	New Jersey	WA	WashIngton
IN	Indiana	NM	New Mexico	WI	Wisconsin
IA	lowa	NY	New York	WV	West Virginia
KS	Kansas	NC	North Carolina	WY	Wyoming

Revision Error

The petroleum product price and volume data shown for the current month are preliminary. These numbers may be revised in the next month's publication based on data received late or revisions received. For example, if the latest data shown are for the month of Feb-

ruary, the February data are preliminary and the January data may have been revised due to the receipt of late or revised data. The data are final upon publication in the Petroleum Marketing Annual (PMA). The difference between the data when they appear in the Petroleum Marketing Monthly (PMM) and when they appear in the PMA is called the revision error. The amount of revision error for some selected EIA-782 data series is shown in the following tables.

Table EN3. Revision Error in Selected 1992 U.S. Average Price Data (Cents per Gallon Excluding Taxes)

Date	Retiner/Raseller Unleaded Regular Salas to End Usere			No. 2 Distillate Sales to Raaldential Customers			Residuel Fuel Oll Sales to End Users		
	Prailminary	Final	1	Preliminary	Final	Difference	Preliminary	Final	Difference
Jenuery Februery March April May June July August September December	88.3 72.1 77.4 80.4 78.4 78.3 78.4 77.4 78.8	58.4 87.5 88.5 72.1 77.4 80.5 78.4 78.3 78.4 77.4 78.8 73.3	-0.1 -2 -2 .0 .0 .0 -1 .0 .0 .0	84.1 84.0 93.0 92.3 82.4 82.4 90.4 88.5 90.1 83.8 84.7 84.5	84.2 84.2 83.2 82.5 92.3 92.0 80.4 88.8 80.1 83.7 84.8 84.5	-0.1 2 2 2 1 .4 .0 1 .0 1	28.3 28.0 27.8 28.7 33.4 34.5 36.7 39.8 37.7 38.2 38.4 38.2	28.8 27.7 27.7 28.8 33.4 34.5 35.7 38.8 37.5 38.2 38.4 38.2	0.5 .3 .2 .1 .0 .0 .0 .1 .2 .0 .0

Sources: Preliminary data are from Tables 15, 28, and 40 of the Petroleum Marketing Monthly. Final data ere from Tables 15, 28, end 40 of the Petroleum Marketing Annuel, 1992.

Table EN4. Revision Error in Selected 1992 Refiner Sales Volume Data (Million Gallons)

	Motor Gesolins Salss for Resals			No. 2 Dietillete Sales for Resale			Recidual Fuel Oil Salas to End Usars		
Date	Preliminary	Final	Percent Change	Preliminary	Final	Parcent Changs	Preliminary	Final	Percant Chenge
lenuery	7,888 7,328 8,028 8,181 8,384 8,208 8,488 8,477 8,048 8,277 8,048	7,735 7,332 8,046 8,144 8,365 8,150 8,458 8,241 8,048 8,264 7,828 8,550	-0.8 1 2 .8 .3 .7 .5 .4 .0 1	3,423 2,965 3,123 3,041 2,629 2,791 2,630 2,818 3,157 3,141 2,946 3,548	3,369 2,860 3,085 3,025 2,788 2,771 2,788 2,780 3,163 3,141 2,868 3,547	0.7 .2 .8 .5 1.1 .7 1.1 1.0 2 .0 -1.5	843 753 770 832 572 810 826 588 805 811 520 878	881 808 814 885 804 848 850 585 501 810 820 888	-4.5 -8.0 -5.7 -8.4 -5.8 -3.8 -3.8 -7 .2 .0

Sources: Preliminary data are from Tables 10, 45, and 48 of the Petroleum Marketing Monthly (PMM). Final data are from Tables 10, 45, and 48 of the Petroleum Marketing Annual, 1992.

Table EN5. Revision Error in Selected Volumes of 1992 First Sales Data (Million Gallons)

Total Motor Gasolina			olina	Total	No. 2 Diati	liats	Totel Residual Fue		
Data	Preilminary	Final	Percent Change	Preliminary	Fin el	Parcant Changa	Preliminary	Final	Parcent Chenge
lenuery	8,835 8,205 10,078 10,078 10,348 10,157 10,568 10,282 8,830 10,381 8,680	8,583 8,183 10,032 10,111 10,360 10,149 10,568 10,257 8,830 10,353 8,858 10,317	0.4 .2 .4 3 1 .0 .0 .0	4,643 4,056 4,278 4,064 3,730 3,639 3,723 3,681 3,803 4,201 3,908 4,541	4,812 4,018 4,247 4,057 3,723 3,848 3,715 3,680 3,896 4,185 3,820 4,518	0.7 .8 .7 .2 .2 .3 .2 .0 .2 .1 4	1,580 1,524 1,516 1,481 1,288 1,318 1,349 1,070 1,157 1,257 1,254 1,352	1,889 1,511 1,578 1,481 1,288 1,318 1,348 1,067 1,145 1,247 1,238 1,352	-1.1 .9 -4.1 .0 .0 .0 .1 .3 1.0 .8 -3

Sources: Preliminary data ere from Tablas 47, 48, and 48 of the Petroleum Markeling Monthly (PMM). Final data are from Tablas 47, 48, and 48 of the Petroleum Markating Annuel, 1992.

The Crude Oil Price Surveys

Background

Form EIA-182: "Domestic Crude Oil First Purchasers' Report"

Each month, E1A-182 provides data from the buyers on first purchases of domestic crude oil. A "first purchase" constitutes a transfer of ownership of crude oil during or immediately after the physical removal of the crude oil from a production property for the first time. Transactions between affiliated companies are reported as if they were "arms-length" transactions. (This definition is consistent with the Windfall Profits Tax (WPT) concepts of "first sale" and "removal price.") The primary objective is to calculate an average first purchase price at various levels of aggregation. A company's monthly average first purchase prices are volume weighted across given geographical areas and are computed from the following reported data elements:

- Area of production. The producing State or non-State production "area" (i.e., Alaska North Slope, Alaska Other Mainland, Federal Offshore California and Federal Offshore Gulf--about one-fifth off Texas and the remainder off Louisiana).
- Total amount paid. Reported f.o.b. the lease boundary and based on the actual purchase expenditures, including discounts or premiums paid.
- Total volume purchased. The amount of crude bought and paid for as it is measured at the lease boundary (usually at a lease automatic custody transfer unit--a LACT unit), adjusted for basic sediment and water (BS&W) and temperature.

Prices published from data collected on Form EIA-182 are calculated by dividing the sum of the total amounts paid by the sum of the total volumes purchased.

Form EIA-856: "Foreign Crude Oil Acquisition Report"

The EIA-856 provides monthly price and volume data for about 90 percent of all the crude oil imported into the United States. It also provides classification data that enable EIA to determine the terms of an acquisition. The data are reported for the parent company and all the affiliates controlled by the parent. Under this definition, the acquisition price reported for each cargo is the one paid to an unaffiliated seller, in principle an "arms-length" price, which is consistent with use of the data to represent market trends, rather than monitoring internal company transfer pricing policies.

Each month, respondents report the following for cargos acquired for U.S. importation:

- Offshore inventories. Crude oil owned by the respondent that is intended for importation into the United States. These inventories include oil in tankers enroute to the United States and floating or on-land storage outside the United States.
- Crude type. Includes the country of origin of the cargo of crude, the stream or type of crude oil (e.g., Saudi Light), and the API gravity.
- Volume. The number of 42 gallon barrels in the cargo.
- Dates. The date of loading/acquisition and the expected month of landing.
- Transportation, Ports of loading and landing and the name of the vessel.
- Prices. Acquisition cost, landed cost, and other costs such as demurrage, agent's fees, import tariffs and fees, etc. (all costs are reported in dollars per barrel).
- Days credit. The number of days credit is extended to the purchaser by the seller.
- Purchase classifying information. Type of transaction (e.g., purchase from host government), terms of transaction (spot or contract), and point of transaction (f.o.b. (free on board), country of origin or CIF (cost, insurance, and freight), U.S. port of entry).

Published prices are calculated by first multiplying the purchase volume by a price to obtain a total cost, then the sums of the total costs are divided by the sums of the purchase volumes.

The prices associated with data collected on Form EIA-856 are aggregated within the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. By design, the prices are not aggregated for the month in which they are determined, unless the acquisition and price determination month are the same. EIA-856 data reflect types of trades occuring over the entire spectrum of international crude oil markets, ranging from continuing supply agreements to spot market purchases. Prices can be determined at time of loading or at time of landing. Prices can be negotiated between the parties involved or tied to spot or futures market price levels. The methodology chosen for the EIA-856 provides a consistent historical series even though its prices may not always agree with measures of prices from other sources.

International crude oil markets are complex and dynamic. For example, a cargo of Saudi Arabian crude oil could be acquired in June at a loading port in Saudi Arabia. The cargo may land in the United States in August. The price for the crude oil could be determined by spot crude oil prices in effect during the 5 days

before and after landing. For the PMM, the process this cargo will be aggregated in the month of June, when it was acquired. Conversely, a cargo of Brent crude may be acquired in June, but its price may have been determined in the forward Brent market in April. This cargo's price will also be aggregated in June, when the purchaser took title to the crude.

In the early 1980s, most crude oil prices were set by the country selling the crude. Gradually, as the supply of crude oil became more abundant, markets became more competitive. A robust spot market for crude evolved, in which prices for crude oil were determined by demand and supply. Frequently, the official sales price set by the selling government was considerably different than spot market assessments. As buyers began to purchase more crude oil on the spot market, the control that sellers had theretofore exercised eroded.

In order to protect their market share, crude oil producing governments began to tie prices for their crude to market-related prices. When these market-related pricing formulae came into prominence in late 1985, many crude oil prices were tied to a "netback realization," wherein a crude oil's value was determined by volume weighted spot market prices of products derivable from that crude. The weights essentially reflected the relative yield of selected products from a given crude stream. These netback-based formulae gradually gave way to formulae based on spot crude oil assessments.

The formulae and terms used by sellers of crude oil continue to change. Since the EIA-856 prices are aggregated by month of acquisition--not necessarily the same as month of price determination-they may not always show the same pattern as a series from another source (e.g., trade-press publications). During periods of dramatic change in crude oil prices, aggregate prices derived from EIA-856 data will tend to "lead" the market. That is, these prices will show the emerging trend earlier, reach the inflection point sooner, and then return to the underlying trend. When averaged over longer periods of time, however, EIA-856 prices show the same relative price movements as exogenous sources.

Form EIA-14: "Refiners' Monthly Cost Report"

The EIA-14 is a monthly census of all U.S. refiners. It collects the net acquisition costs and volumes of crude oil, both domestic and imported, on a corporate national basis (i.e., not for individual refineries). Included in the costs are all charges associated with the acquisition, transportation, and storage of crude incurred by respondents up to the time the oil is booked into their refineries.

Each month, refiners report the volume (in thousands of barrels) and costs (in thousands of dollars) for:

- noment crude off, Oil preduced to its 7% and States or from its outer community show
- Imported crude oil. Oil producti cuarte es United States and brought mis that I was a second for domestic processing
- Unfinished olls. All other (the beath of the second) imported, requiring further reference to the conrequiring only mechanical blending

Average prices are calculated by dividing the conthe costs by the sum of the volumes

Respondent Frame

EIA-182:

All firms that buy domestic crude oil at the lease > and ary, acquiring ownership of the cruste in a first gar have transaction. The list initially was completed from the 1974 Federal Energy Administration (FIA: 40) and Gas Survey of Producers and Operators Collection of data from first purchasers began in February 1 th By 1978, the frame consisted of 340 respondences and these, 198 purchased more than 150(10) button per vear and together represented 99.9 percent of the total reported volume.

Adjustments to the frame have mostly been "dented." with relatively few "births." Following decimand in January 1981, there was a major contractive of the ext of active first purchasers. Many small firms were that of business or were absorbed by larger companies More recent changes include several mergers arm will majors and one breakup of a major company dist. rently, the BIA-182 survey collects data from 1 % active respondents.

EIA-856:

All companies that were reporting data on the FRA 51. "Transfer Pricing Report," as of June 1982, are the quired to prepare and submit an EIA 850 cm a mank. regardless of the total volumes of crude cel that are imported. In addition, all other companies that acquire more than 500,000 barrels of foreign crade and as the report month for importation into the United States are required to prepare and submit an EIA 350 for that month.

EIA-14:

All refiners of crude oil in the United States, smilestage its territories and possessions. There are currently 107 active respondents to the EIA-14.

The list of respondents to the EIA-14 is updated annually by supplementation from the EIA-782A, "Refiner/Gas Plant Operators' Monthly Petroleum Product Sales Report," and the EIA-810, "Monthly Refinery Report."

Data Collection Processing

All three crude oil data collection systems are operated independently. Each performs similar data collection and processing functions that are outlined below.

Survey data are collected by mail every month. It is mandatory for each respondent to submit completed forms to EIA no later than 30 calendar days after the close of each reference month. Telephone follow-up calls to nonrespondents begin 2 days after the established due date in order to collect all outstanding data. Late submissions and resubmissions are processed when received.

The forms are logged and reviewed manually. The data are then entered onto computer files. The files are then processed through an automated edit program which detects missing data, inconsistent prices, and outlying values that affect published estimates. Data that fail the edits are resolved through telephone calls to data reporters, and corrections and verification codes are entered onto computer files. Statistical reports, including publication tables, are then generated using only acceptable and verified data. Response rates are normally 100 percent by the time final statistics are calculated.

Nondisclosure

The data contained in this publication are subject to statistical nondisclosure procedures. The objective of the disclosure-avoidance procedures, as stated in the Energy Information Administration 88-05-06, Subject: "Nondisclosure of Company Identifiable Data in Aggregate Cells," is to ensure that confidential, company-identifiable data are not disclosed in tables where "company specific responses may be proprietary and prohibited from public disclosure by 18 U.S.C. 1905." Statistics representing data aggregated from fewer than three companies or that are dominated by input from one or two companies are withheld. EIA identifies cells that are sensitive according to these criteria by applying a statistical formula to the data contained in each cell to determine if a few companies "dominate" the cell.

If a cell is sensitive, the data in that cell are suppressed and a "W" is placed in the publication cell. Also, since

many tables include row or column totals, some nonsensitive data cells have been suppressed to prevent the reader from calculating the suppressed numbers by simply subtracting the published numbers from the total.

Data Continuity

The crude oil statistics published in the Petroleum Marketing Monthly constitute both a republishing of numbers that already appear in the Monthly Energy Review (MER) and the Annual Energy Review (AER), and a simple extension of the detail of such statistics. These statistics have been published for a number of years in the MER and AER. The data currently collected through the crude oil surveys are compatible with data used to derive statistics for the historical series. The definitions, respondents, and processing have not changed substantially over the years the data have been collected. The target populations and the computational algorithms have remained virtually unchanged.

Reliability of Data

There are two types of errors possible in an estimate based on a sample survey: sampling and nonsampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Since the crude oil surveys are based on a census of the population, these surveys contain no sampling error.

Nonsampling errors can be attributed to many sources: (1) inability to obtain complete information from all respondents in the survey (i.e., nonresponse), (2) response errors, (3) definitional difficulties, (4) differences in the interpretation of questions, (5) mistakes in recording or coding the data obtained, and (6) other errors of collection, response, coverage, and estimation for missing data.

Although no direct measurement of the biases due to nonsampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. In addition, the close cooperative consultation between EIA and the survey respondents and data users results in a more accurate information gathering and reporting process.

Imputation

Since the response rates for the crude oil survey are virtually 100 percent, there are no imputation procedures in the PMM data for nonresponse to these surveys. Imputation is performed, however, on EIA-182 volume data used in estimating crude oil production published in the *Petroleum Supply Monthly* (PSM). Since production estimates for the PSM are required on an expedited schedule, some responses are imputed for the PSM. However, all responses are received prior to the publication of the PMM, thus no imputation is required for the price data published in the PMM. See Note 8 in the Explanatory Notes in the PSM for additional information on the use of EIA-182 data in estimating domestic crude oil production.

Revision Error

The crude oil values shown for Domestic First Purchase Prices and Refiner Acquisition Cost (RAC) for the current month and for Average Landed Costs for the current 2 months are preliminary. These numbers are revised in the month after the preliminary month(s) based on data received late or revisions received. For example, in the February publication, the February RAC data are preliminary and the January RAC data may have been revised due to receipt of late or revised data. The data are final upon publication in the Petroleum Marketing Annual (PMA). The difference between the data when they first appear in the Petroleum Marketing Monthly (PMM) and when they appear in the PMA is called the revision error. The amount of revision error for some selected crude oil data series is shown in the tables which follow.

Table EN6. 1992 Revision Error: Form EIA-14¹ (Dollars per Barrel)

	Refiner Acquiellion Coele									
Dete		Domeetic		Imported			(Composite		
	Preliminary	Final	Difference	Preliminary	Final	Difference	Preliminary	Final	Difference	
Januery	16.76	18,80	-0.04	15,96	16,10	-0.12	18,42	18,50	-0.08	
Februery	16.48	16.54	-,06	16.17	18.00	.17	16,35	18.30	.05	
March	16,81	18,71	.10	16.38	16.36	.00	16.82	18.56	.06	
April		17.88	.00	17.37	17.37	.00	17.66	17.66	.00	
Mey		18.86	.00	16.79	18.76	.00	18.83	18.83	.00	
June		20.13	-,11	19.63	16.83	- 20	16.84	16.66	16	
July		20.42	.00	19.74	16,74	.00	20.10	20.10	.00	
August		16.84	.00	19.25	18.25	.00	16.56	16.56	.00	
September		16,88	.00	19.26	16.26	.00	16.56	16,56	.00	
October		16.84	.00	19.22	16.34	- 12	16.44	16.46	05	
November	18.81	18.80	06	18.37	18.40	03	18.60	18,66	06	
December	17.86	17.86	.00	16.64	16,94	.00	17,43	17.43	.00	

^{1 &}quot;Refiners' Monthly Cost Report"

Sources: Preliminary data are from Table 1 of the Petroleum Marketing Monthly for each respective month. Final data are from Table 1 of the Petroleum Marketing Annuel, 1992.

Table EN7. 1992 Revision Error: Form EIA-182¹ (Dollars per Barrel)

Month	Pretiminary	Finel	Difference
Jenuery	13.94	13.68	-0.05
February	13.66	14.04	06
Merch	14.12	14.12	.00
April	16.37	15.36	.01
Mey	16.42	16.38	.04
June	17.68	17.66	.02
July .,	17.80	17.80	.00
August	17.09	17.07	.02
September	17.19	17.20	01
October	17.16	17.16	.00
Novamber	16.03	18.00	.03
December	14.63	14.64	01

^{1 &}quot;Domestic Crude OII First Purchase Report"

Sources: Preliminary data are from Table 1 of the Petroleum Marketing Monthly for each respective month. Final data are from Table 1 of the Petroleum Marketing Annual, 1992.

Table EN8. 1992 Revision Error: Form EIA-8561 (Dollars per Barrel)

Month	FO	B Cost of Impo	rts	Landed Coat of Imports			
MOIIIII	Preliminary	Final	Diffarence	Preliminary	Final	Difference	
lanuary	14.15	14.32	-0.17	15.14	15.26	-0.14	
ebruary	14.36	14.66	32	15.30	15.60	30	
March	14.64	14.66	~.32	15.64	18.00	38	
prll	18.13	18.57	44	18.85	17.40	55	
lay	17.27	17.56	26	18.06	18.36	29	
une	18.35	16.36	02	18.42	19.44	02	
uly	17.64	18.01	07	16.06	19.13	05	
v8ust	17.61	17.85	04	16.63	18.74	11	
eptember	16.01	16.04	03	18.86	18.90	02	
ctober	17.60	17.56	.12	16.80	18.75	.15	
ovember	16.45	16.46	04	17.76	17.64	.15	
ecember	15.46	15.62	13	16.48	16.58	10	

^{1 &}quot;Monthly Foreign Crude Oil Acquisition Report" Sources: Preliminary data are from Table 1 of the Petroleum Marketing Monthly for each respective month. Final data are from Table 1 of the Petroleum Marketing Annual, 1992.

Part の機器機能等ない。必要機能を使い、これを使い、これには、international

		Table	
Category	Prices	Volumes	Prime Supplie Selee
Crude Oll			
Refiner Acquisition Cosl			
U.S. Averege	1		
-by type of refiner	19		
U.S. Averege	1		
U.S. PAD Dietrict, end Stele	20		
FOB Costs	1		
-from selected countries	21		
-by API grevity	23		-
-for selected crude streems	26		
Lended Costs			
-from selected countries	22		
-by API grevity	24		
-for eelected crude streems	27		
Motor Gasolina			
U.S. Averege or Total	HL1	HL1	47
-by seller type	6. 7	6, 9	77
-detelled seles type deta	10	10	
-from 1976 to present	2, 4, 13	10	
-from 1963 to present	2, 4, 13	0 5 40 44	
U.S., PAD District, end Stete -by seller type with	••	9, 5, 12, 14	
detelled sales type dete	26, 29, 30	42	
U.S. end Stete	24, 20, 00 →	44	47
eaded Motor Gaaolina			
U.S. Averege or Totel	HL1	2014	
-by eeller type		HL1	47
U.S., PAD District, end Stete	6, 7	6, 9	
-detailed sales type dete	00 00 04		
U.S. end Stete	26, 29, 31	43	 47
			47
nleadad Ragular Motor Gasolina U.S. Averege or Totel			
-by seller type	HL1	HL1	47
U.S., PAD District, end Stete	6, 7	8, 9	
-detelled selee type dete			
U.S. end State	26, 29, 32	43	4**
			47
niaadad Midgrada Motor Gaaolina U.S. Averege or Total			
U.S. Averege or Total	HL1	HL1	47
-by saller type	6, 7	6, 9	
-detelled sales type date			
-detelled sales type dele	28, 29, 33	43	
U.S. and Slale			47
ramium Motor Gasoline			
U.S. Averege or Tolel	HL1	HL1	47
-by selier type	6, 7	6, 9	47
U.S., PAD District, and State		₩, 0	
-detalled sales type deta	26, 29, 34	43	

		Table	
Category	Pricea	Volumee	Prime Supplier Sales
Aviation Gasoline			
U.S. Average or Total	HL1	HLI	48
-by seller type	6, 7	9, 9	
-from 1979 to present	2, 4		
-from 1993 to present		3, 5	
U.S., PAD District, and State	35	44	
U.S. and State		-	48
U.S. and State			
Kergeene-Type Jet Fuel	200	HL1	49
U.S. Averaga or Totel	HL1	• •	
-by seller type	6, 7	9, 9	
-from 1979 to present	2, 4	3, 5	
-from 1993 to present		- •	
U.S., PAD District, and State	35	44	49
U.S. and State			70
Propens, Consumer Grade			40
U.S. Average or Total	HL1	HLI	48
-by seller type	6, 7	9, 9	
-from 1979 to present	2, 4		
-from 1993 to present	-	3, 5	
U.S., PAD District, and State	36	44	
U.S. and State		-	49
Kergeene	HL1	HL1	
U.S. Average or Total	6, 7	9, 9	
-by eeller type	2, 4	<u></u>	
from 1979 to present	-, .	3, 5	
-from 1993 to present	36	45	
No. 1 Distillata	HL1	HL1	
U.S. Average or Total	6, 7	9, 9	p.,
-by seller type	2, 4		
-from 1979 to present		3,5	
-from 1983 to present	36	45	
U.S., PAD District, and State			
No. 2 Distillate	1814	HL1	49
U.S. Average or Total	HL1	9, 9	
-hv seller type	6, 7	8, 8	
-from 1979 to present	2, 4, 16	3, 5	
-from 1993 to present	15	0, 0	
II C DAD District and State	66 07 00	45	
-with detailed sales type data	36 , 37 , 39		49
U.S. end State			
No. 2 Fuel Oil		LU 4	49
U.S. Average or Total	HL1	HL1	
-by seller type	6, 7	9, 9	A <u>-</u>
-from 1978 to present	2, 4		
-from 1993 to present		3, 5	****
U.S. DAD District and State	0.0		
with datalled sales type data	39		49
U.S. end State			

0-1		Teble		
Category	Pricee	Volumes	Prime Supplie Sales	
No. 2 Dieeai Fuel				
U.S. Averege or Tolel	411.4			
-by selter type	HL1	HL1	49	
-from 1978 to present	6, 7	8, 9	-	
-from 1983 to present	2, 4	_		
U.S. and State		3, 5		
		_	49	
lo. 4 Fuel				
U.S. Averege or Total	HL1	HL1		
· by seller type	6. 7	8,9		
-irom 1978 to present	2, 4	o' A		
· Ironi 1963 to present	'	2 =		
U.S. end PAD District	40	3, 5 46		
Reetduel Fuel Oil			_	
U.S. Average or Totel				
-by seller type	HL1	HL1	48	
-from 1978 to present	8, 7	8, 9		
-from 1983 to present	2, 4, 17			
U.S., PAD District, end/or State		3, 5, 18	***	
U.S. end Stele	40, 41	48		
			48	
esiduel Fuel Oil (eulfur content				
se then or equel to 1 percent)				
U.S. Averege or Total	HL1	LII 4		
-by seller type	8, 7	HL1		
*From 1978 to present	17	8, 9	==	
-iron 1963 to present		40		
U.S., PAD District, and/or State	40, 41	18 46	in m	
eelduel Fuel Oit (eulfur content	•	-14		
eeter than 1 percant)				
U.S. Averege or Total				
-by seller type	HL1	HL1		
-from 1978 to present	6, 7	8, 9		
-from 1983 to present	17			
J.S., PAD District, end/or Slate		18		
	40, 41	48		

^{- =} Not applicable

Glossary

Glossary

API Gravity: An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

Deg API =
$$\frac{141.5}{\text{sp gr60degF}/60degF}$$
-131.5

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aviation Gasoline (Finished): All special grades of gasoline for use in aviation reciprocating engines, as given in ASTM Specification D 910 and Military Specification MIL-G-5572. Excludes blending components which will be used in blending or compounding into finished aviation gasoline.

Barrel: One barrel of crude oil contains 42 gallons.

CIF: Cost, insurance, and freight. A transaction for which the seller assumes the costs and risks of bringing the product to the point of destination (generally the port of landing). Thus, a CIF price is a delivered price.

Commercial/Institutional: Firms engaged in transportation, wholesale or retail trade, finance, insurance, and real estate. Also included are apartment buildings/complexes and other multifamily dwellings, hotels and office buildings or complexes, local, State, or Federal facilities or organizations including the military, schools, hospitals, religious institutions, universities, and all other Government-supported organizations.

Company Outlet: Any retail outlet (e.g., service station) selling gasoline or diesel fuel that is under the direct control of the company filing this report by virtue of the ability to set the retail product price and directly collect all or part of the retail margin. This category includes retail outlets: (1) being operated by salaried employees of the company and/or its subsidiaries and affiliates, and/or (2) involving personnel services contracted by the company.

Crude Oil (including lease condensate): A mixture of hydrocarbons that existed in liquid phase in under-

ground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Includes lease condensate and drip gas, as well as liquid hydrocarbons produced from tar sands, gilsonite, and oil shale. Excludes topped crude oil, residual oil, other unfinished oils, and liquids produced at natural gas processing plants and mixed with crude oil, where identifiable. Crude oil is considered as either domestic or imported according to the following:

- 1. Domestic Crude Oil: Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 U.S.C. 1331.
- Imported Crude Oil: Crude oil produced outside the United States and brought into the United States.
- 3. First purchase volume and cost data for crude oil are classified in accordance with what the product was sold as, regardless of the actual specifications. Hence, its volumes may include some of the excluded liquids discussed above.

Crude Oil Acquisitions (unfinished oil acquisitions): The volume of crude oil either (1) acquired by the respondent for processing for his own account in accordance with accounting procedures generally accepted and consistently and historically applied by the refiner concerned, or (2) in the case of a processing agreement, delivered to another refinery for processing for the respondent's own account.

Crude oil which has been added by a refiner to inventory, and which is thereafter sold or otherwise disposed of without processing for the account of that refiner, shall be deducted from its crude oil purchases at the time when the related cost is deducted from refinery inventory in accordance with accounting procedures generally applied by the refiner concerned.

Distillate Fuel Oll: A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on- and off-highway diesel engine fuel (including railroad engine fuel and fuel for agricultural machinery), and electric power generation. Included are products known as No. 1, No. 2, and No. 4 fuel oils and No. 1, No. 2, and No. 4 diesel fuels.

1. No. 1 Distillate: A petroleum distillate which meets the specifications for No. 1 heating or fuel

oil as defined in ASTM D 396 and/or the specifications for No. 1 diesel fuel as defined in ASTM Specification D 975.

- a. No. 1 Diesel Fuel; A volatile distillate fuel oil with a boiling range between 300-575 degrees Fahrenheit and used in high-speed diesel engines generally operated under wide variations in speed and load. Includes type C-B diesel fuel used for city buses and similar operations. Properties are defined in ASTM Specification D 975.
- b. No. 1 Fuel Oil: A light distillate fuel oil intended for use in vaporizing pot-type burners. ASTM Specification D 396 specifies for this grade maximum distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees Fahrenheit.
- No. 2 Distillate: A petroleum distillate which meets the specifications for No. 2 heating or fuel oil as defined in ASTM D 396 and/or the specifications for No. 2 diesel fuel as defined in ASTM Specification D 975.
 - a. No. 2 Diesel Fuel: A gas oil type distillate of lower volatility with distillation temperatures at the 90-percent point between 540-640 degrees Fahrenheit for use in high speed diesel engines generally operated under uniform speed and load conditions. Includes Type R-R diesel fuel used for railroad locomotive engines, and Type T-T for diesel-engine trucks. Properties are defined in ASTM Specification D 975.
 - b. No. 2 Fuel Oil: A distillate fuel oil for use in atomizing type burners for domestic heating or for moderate capacity commercial-industrial burner units. ASTM Specification D 396 specifies for this grade distillation temperatures at the 90-percent point between 540 and 640 degrees Fahrenheit, and kinematic viscosities between 2.0 and 3.6 centistokes at 100 degrees Fahrenheit.

NOTE: Published volume and price data for No. 2 diesel fuel and No. 2 fuel oil are classified in accordance to what the product was sold as, regardless of the actual specifications of that product; i.e., if a No. 2 distillate was sold as a heating or fuel oil, the volume and price would be published in the category "No. 2 Fuel Oil" even if the product conformed to the higher specifications of a diesel fuel.

No. 4 Fuel: A fuel oil for commercial burner installations not equipped with preheating facilities.
 It is used extensively in industrial plants. This

grade is a blend of distillate fuel oil and residual fuel oil stocks that conforms to ASTM Specification D 396 or Federal Specification VV-F-815C; its kinematic viscosity is between 5.8 and 26.4 centistokes at 100 degrees Fahrenheit. Also included is No. 4-D, a fuel oil for low- and medium-speed diesel engines that conforms to ASTM Specification D 975.

First Purchase (of crude oil): An equity (not custody) transaction involving an arms-length transfer of ownership of crude oil associated with the physical removal of the crude oil from a property (lease) for the first time. A first purchase normally occurs at the time and place of ownership transfer where the crude oil volume sold is measured and recorded on a run ticket or other similar physical evidence of purchase. The reported cost is the actual amount paid by the purchaser, allowing for any adjustments (deductions or premiums) passed on to the producer or royalty owner.

F.O.B. Price (free on board): The f.o.b. price is the price actually charged at the producing country's port of loading. The reported price includes deductions for any rebates and discounts or additions of premiums where applicable and should be the actual price paid with no adjustment for credit terms.

Gas Plant Operator: Any firm, including a gas plant owner, which operates a gas plant and keeps the gas plant records. A gas plant is a facility in which natural gas liquids are separated from natural gas, or in which natural gas liquids are fractionated or otherwise separated into natural gas liquid products or both. For the purposes of this publication, gas plant operator data are contained in the refiner categories.

Gasohol: A blend of finished motor gasoline (leaded or unleaded) and alcohol (generally ethanol but sometimes methanol) in which 10 percent or more of the product is alcohol. For the purposes of this publication, gasohol may be included in any of the grades of gasoline, depending on how it was marketed.

Industrial: Firms engaged in mining, construction, or manufacturing.

Kerosene: A petroleum distillate that has a maximum distillation temperature of 401 degrees Fahrenheit at the 10-percent recovery point, a final bolling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are the two grades designated in ASTM D3699: No. 1-K and No. 2-K, and all grades of kerosene called range or stove oll. Kerosene is used in space heaters, cook stoves, and water heaters; it is sultable for use as an Illuminant when burned in wick lamps.

Kerosene-Type Jet Fuel: A quality kerosene product with an average gravity of 40.7 degrees API, and a 10-percent distillation temperature of 400 degrees Fahrenheit. It is covered by ASTM Specification D

1655 and Military Specification MIL-T-5624L (Grades JP-5 and JP-8). A relatively low freezing point distillate of the kerosene type, it is used primarily for commercial turbojet and turboprop aircraft engines.

Landed Cost: Landed cost represents the dollar per barrel price of crude oil at the port of discharge. Includes charges associated with the purchase, transporting, and insuring of a cargo from the purchase point to the port of discharge. Does not include charges incurred at the discharge port (e.g., import tariffs or fees, wharfage charges, and demurrage).

Major Refiners: Refiners with a total refinery capacity in the United States and its possessions of greater than or equal to 275,000 barrels per day as of January 1, 1982. See Tables 5 and 6 of the Petroleum Supply Annual, 1981 (pages 107-137) for a listing of refiners and their capacities. The following companies comprise the major refiners for this survey:

Amerada Hess; Amoco Oil Company; Ashland Oil, Inc.; Atlantic Richfield Company; BP Oil; Champlin Refining; Chevron; Citgo Petroleum; Conoco Inc.; Exxon; Lyondell Petrochemical; Marathon Oil Company; Mobil Oil Corporation; Phillips Petroleum Company; Shell Oil Company; Star Enterprise; Sun Company, Inc.; Texaco, Inc.; Unocal (formerly Union Oil Company of California); and Uno-Ven Company.

Prior to being acquired by other major refiners, Getty Oil Company and the Gulf Oil Corporation were also included as major refiners.

Motor Gasollne (Finished): A complex mixture of relatively volatile hydrocarbons, with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Specifications for motor gasoline, as given in ASTM Specification D 439-88 or Federal Specification VV-G-1690B, include a boiling range of 122 to 158 degrees Fahrenheit at the 10-percent point to 365 to 374 degrees Fahrenheit at the 90-percent point and a Reid vapor pressure range from 9 to 15 psi. "Motor gasoline" includes finished leaded gasoline, finished unleaded gasoline, and gasohol. Blendstock is excluded until blending has been completed. (Alcohol that is to be used in the blending of gasohol is also excluded.)

- Leaded Regular Gasoline: Gasoline having an antiknock index (R+M/2) greater than or equal to 87 and less than or equal to 90, and containing more than 0.05 grams of lead or 0.005 grams of phosphorus per gallon.
- Unleaded Regular Gasoline: Gasoline having an antiknock index (R+M/2) greater than or equal to 85 and less than 88, and containing not more than 0.05 grams of lead or 0.005 grams of phosphorus per gallon.

- 3. Unleaded Midgrade Gasoline: Gasoline having an antiknock index (R+M/2) greater than or equal to 88 and less than or equal to 90, and containing not more than 0.05 grams of lead or 0.005 grams of phosphorus per gallon.
- Premlum Gasoline: Gasoline having an antiknock index (R+M/2) greater than 90. Includes both leaded and unleaded premium gasoline.
 - a. Leaded Premium Gasoline: Gasoline having an antiknock index (R+M/2) greater than 90, and containing more than 0.05 grams or lead or 0.005 grams of phosphorus per gallon.
 - b. Unleaded Premium Gasoline: Gasoline having an antiknock index (R+M/2) greater than 90, and containing not more than 0.05 grams or lead or 0.005 grams of phosphorus per gallon.

Naphtha: A generic term applied to a petroleum fraction with an approximate boiling range between 122 and 400 degrees F.

Naphtha-Type Jet Fuel: A fuel in the heavy naphtha boiling range with an average gravity of 52.8 degrees API and 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees F., meeting Military Specification MIL-T-5624L (Grade Jp-4). JP-4 is used for turbojet and turboprop aircraft engines, primarily by the military. Excludes ram-jet and petroleum rocket fuels.

OPEC: The acronym for the Organization of Petroleum Exporting Countries, oil-producing and exporting countries that have organized for the purpose of negotiating with oil companies on matters of oil production, prices, and future concession rights. Current members are Algeria, Ecuador, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela.

Other End Users: For motor gasoline, all direct sales to end users other than those made through company outlets. For No. 2 distillate, all direct sales to end users other than residential, commercial/institutional, industrial sales, and sales through company outlets. Included in the "other end users" category are sales to utilities and agriculture.

Other Refiners: Refiners with a total refinery capacity in the United States and its possessions of less than 275,000 barrels per day as of January 1, 1982. See Tables 5 and 6 of the *Petroleum Supply Annual*, 1981 (pages 107-137) for a listing of refiners and their capacities.

PAD District: Petroleum Administration for Defense Districts

PAD District I:

Subdistrict IA: Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont.

Subdistrict IB: Delaware, District of Columbia, Maryland, New Jersey, New York, Pennsylvania.

Subdistrict IC: Florida, Georgia, North Carolina, South Carolina, Virginia, West Virginia.

PAD District II:

Illinois, Indiana, Iowa, Kansas, Kentucky, Michigan, Minnesota, Missouri, Nebraska, North Dakota, South Dakota, Ohio, Oklahoma, Tennessee, Wisconsin.

PAD District III:

Alabama, Arkansas, Louisiana, Mississippi, New Mexico, Texas, Federal Offshore Gulf.

PAD District IV:

Colorado, Idaho, Montana, Utah, Wyoming.

PAD District V:

Alaska (North Slope and Other Mainland), Arizona, California, Hawaii, Nevada, Oregon, Washington, Federal Offshore California.

Prime Supplier: A firm that produces, imports, or transports any of the selected petroleum products across State boundaries and local marketing areas and sells the product to local distributors, local retailers, or end users.

Propane, Consumer Grade: A normally gaseous paraffinic compound (C3H8), which includes all products covered by Natural Gas Policy Act (NGPA) Specifications for commercial use and HD-5 propane and ASTM Specification D 1835. Excludes feedstock propanes, which are propanes not classifed as consumer grade propanes, including the propane portion of any natural gas liquids (NGL) mixes; i.e., butane-propane mix.

Reference Month: The calendar month and year to which the reported cost, price, and volume information relates.

Refiner: A firm or the part of a firm that refines products or blends and substantially changes products, or refines liquid hydrocarbons from oil and gas field gases, or recovers liquefied petroleum gases incident to petroleum refining and sells those products to resellers, retailers, resellers/retailers, or ultimate consumers. "Refiner" includes any owner of products which contracts to have those products refined and then sells the refined products to resellers, retailers, or ultimate consumers. For the purposes of this publication, gas plant operator data are included in this category.

Reseller: A firm (other than a refiner) that carries on the trade or business of purchasing refined petroleum products and reselling them without substantially changing their form to purchasers other than ultimate consumers.

Reseller/Retailer: A firm (other than a refiner) that carries on the trade or business activities of both a reseller and a retailer; i.e., purchasing refined petroleum products and reselling them without substantially changing their form to purchasers who may be either ultimate or other than ultimate consumers.

Residential: In cases of sales of No. 2 fuel oil, includes individual customers or households (as opposed to businesses or institutions) that ostensibly use the fuel in a residence. Sales to apartment buildings/complexes or to other multifamily dwellings are excluded from the residential category and are included in the commercial/institutional category.

Residual Fuel Oils: The topped crude of refinery operations, which includes No. 5 and No. 6 fuel oils as defined in ASTM Specification D 396 and Federal Specification VV-F-815C, Navy Special fuel oil as defined in Military Specification MIL-F-859E including Amendment 2 (NATO symbol F-77), and bunker C fuel oil. Residual fuel oil is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Retailer: A firm (other than a refiner, reseller, or reseller/retailer) that carries on the trade or business of purchasing refined petroleum products and reselling them to ultimate consumers without substantially changing their form.

Sale: The transfer of title from the seller to a buyer for a price. Excludes intrafirm transfers, products consumed directly by the reporting firm, or sales of bonded fuel. Also excludes products delivered/loaned to exchange partners, except where the amount given up exceeds the amount received and the differential is invoiced as a sale during the reference month.

Sales to End Users: Sales made directly to the consumer of the product. Includes bulk consumers such as agriculture, industry, and utilities, as well as residential and commercial consumers.

Sales for Resale: Sales of refined petroleum products to purchasers who are other-than-ultimate consumers; wholesale sales.

Sales Type: Sales categories of sales to end users and sales for resale.

Seller Type: Categories of major refiners and other refiners and gas plant operators.

Unit Price: Total revenue derived from the sale of product during the reference month divided by the

total volume sold; also known as the weighted average price. Total revenue excludes all taxes but includes transportation costs that were paid as part of the purchase price.

United States: For the crude oil statistics, the United States includes the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and all American Territories and Possessions. For the petroleum products data, United States includes the 50 States and the District of Columbia.

Wellhead: The point at which the crude (and/or natural gas) exits the ground. Following historical precedent, the volume and price for crude oil production are labeled as "wellhead," even though the cost and volume are now generally measured at the lease boundary. In the context of domestic crude price data, the term "wellhead" is the generic term used to reference the production site or lease property.

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